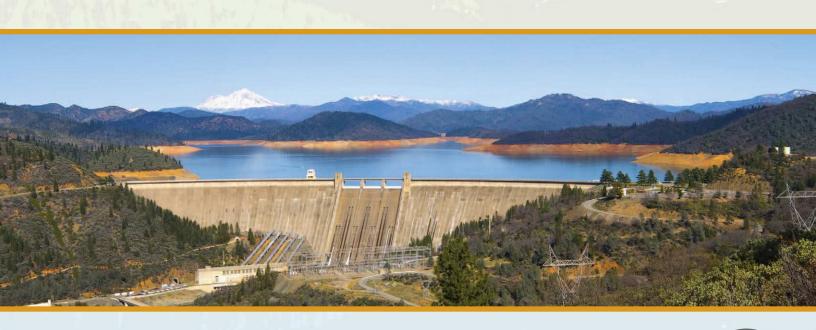
SHASTA REGIONAL

CLIMATE ACTION ACTION PLAN





SHASTA REGIONAL

CLIMATE ACTION PLAN

November 2012



TABLE OF CONTENTS

Chapter 1	Introduction	1-1
	California Climate Protection Leadership	1-1
	The Shasta Approach	1-5
	RCAP Process	1-5
	RCAP Organization	1-7
Chapter 2	Unincorporated County	2-1
	Purpose	2-1
	Greenhouse Gas Emission Inventory and Forecasts	2-2
	Greenhouse Gas Emission Reduction Targets	2-6
	Greenhouse Gas Emission Reduction Measures	2-7
	Reduction Measures	2-10
	Implementation and Monitoring	2-22
Chapter 3	Anderson	3-1
	Purpose	3-1
	Greenhouse Gas Emission Inventory and Forecasts	3-2
	Greenhouse Gas Emission Reduction Targets	3-5
	Greenhouse Gas Emission Reduction Measures	3-6
	Reduction Measures	3-9
	Implementation and Monitoring	3-22
Chapter 4	Shasta Lake	4-1
	Purpose	4-1
	Greenhouse Gas Emission Inventory and Forecasts	4-2
	Greenhouse Gas Emission Reduction Targets	4-6

	Greenhouse Gas Emission Reduction Measures	4-7
	Reduction Measures	4-10
	Implementation and Monitoring	4-23
Chapter 5	Redding	5-1
	Purpose	5-1
	Greenhouse Gas Emission Inventory and Forecasts	5-2
	Greenhouse Gas Emission Reduction Targets	5-6
	Greenhouse Gas Emission Reduction Measures	5-7
	Reduction Measures	5-9
	Implementation and Monitoring	5-16
Appendix A	GHG Emissions Inventory and Forecasts Methodology	
Appendix B	GHG Reductions Quantification Methodology	B-1
	Unincorporated Shasta County	B-1
	City of Anderson	B-25
	City of Shasta Lake	B-49
	City of Redding	B-75
Appendix C	Target Setting Methodology	C-1
Appendix D	Economic Analysis	D-1
FIGURES		
Figure 2.1	Shasta County - 2008 Total Greenhouse Gas Emissions Inventory by Sector	2-3
Figure 2.2	Shasta County - 2008 Jurisdictional Greenhouse Emissions Inventory by Sector	2-3
Figure 2.3	Shasta County - Business-as-Usual & Adjusted Business-as-Usual Emissions	2-6
Figure 2.4	Shasta County - Greenhouse Gas Reduction Targets 2020 & 2035	2-7
Figure 2.5	Shasta County - Emissions Reduction Potential of State and Local Actions	2-9
Figure 3.1	City of Anderson - 2008 Jurisdictional Greenhouse Emissions Inventory by Sector	3-3
Figure 3.2	City of Anderson - Business-as-Usual & Adjusted Business-as-Usual Emissions	3-5

Figure 3.3	City of Anderson - Greenhouse Gas Reduction Targets 2020 & 2035	3-6
Figure 3.4	City of Anderson - Emissions Reduction Potential of State and Local Actions	3-8
Figure 4.1	City of Shasta Lake - 2008 Total Greenhouse Gas Emissions Inventory by Sector	4-3
Figure 4.2	City of Shasta Lake - 2008 Jurisdictional Greenhouse Emissions Inventory by Sector	4-3
Figure 4.3	City of Shasta Lake - Business-as-Usual & Adjusted Business-as-Usual Emissions	4-6
Figure 4.4	City of Shasta Lake - Greenhouse Gas Reduction Targets 2020 & 2035	4-7
Figure 4.5	City of Shasta Lake - Emissions Reduction Potential of State and Local Actions	4-9
Figure 5.1	City of Redding - 2008 Total Greenhouse Gas Emissions Inventory by Sector	5-3
Figure 5.2	City of Redding - 2008 Jurisdictional Greenhouse Emissions Inventory by Sector	5-3
Figure 5.3	City of Redding - Business-as-Usual & Adjusted Business-as-Usual Emissions	5-5
Figure 5.4	City of Redding - Greenhouse Gas Reduction Targets 2020	5-6
Figure 5.5	City of Redding - Emissions Reduction Potential of State and Local Actions	5-8
TABLES		
Table 2.1	Shasta County - Emissions Inventory and Business-as-Usual Forecasts	2-4
Table 2.2	Shasta County - Emission Reductions from State Actions 2020 and 2035	2-5
Table 2.3	Shasta County - Quantified Greenhouse Gas Reductions	2-8
Table 2.4	Shasta County - Reduction Potential of County's CAP Measures	2-9
Table 3.1	City of Anderson - Emissions Inventory and Business-as-Usual Forecasts	3-2
Table 3.2	City of Anderson - Emission Reductions from State Actions 2020 and 2035	3-4
Table 3.3	City of Anderson - Quantified Greenhouse Gas Reductions	3-7
Table 3.4	City of Anderson - Reduction Potential of City's CAP Measures	3-8
Table 4.1	City of Shasta Lake - Emissions Inventory and Business-as-Usual Forecasts	4-4
Table 4.2	City of Shasta Lake - Emission Reductions from State Actions 2020 and 2035	4-5
Table 4.3	City of Shasta Lake - Quantified Greenhouse Gas Reductions	4-8
Table 4.4	City of Shasta Lake - Reduction Potential of City's CAP Measures	4-9
Table 5.1	City of Redding - Emissions Inventory and Business-as-Usual Forecasts	5-4
Table 5.2	City of Redding - Emission Reductions from State Actions 2020	5-5
Table 5.3	City of Redding - Quantified Greenhouse Gas Reductions	5-7
Table 5.4	City of Redding - Reduction Potential of City's CAP Measures	5-8

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In 2010, the Shasta County Air Quality Management District (District) initiated the regional climate action planning (RCAP) process. The primary objectives of the RCAP process are to contribute to the State's climate protection efforts and to provide California Environmental Quality Act (CEQA) review streamlining benefits for development projects within the region's four jurisdictions: the City of Anderson, the City of Redding, the City of Shasta Lake, and the unincorporated areas of Shasta County. To facilitate these objectives, the District worked with the four jurisdictions to prepare community-specific, independent climate action plans that contain greenhouse gas (GHG) emission inventories and forecasts, emission reduction measures, and implementation and monitoring programs. The climate action plans, located within chapters 2, 3, 4, and 5 of this document, provide a summary of jurisdictional Greenhouse Gas inventories and describe how each jurisdiction will achieve GHG reductions through local actions that contribute to the statewide GHG emissions reduction target defined in Assembly Bill (AB) 32, the California Global Warming Solutions Act of 2006, CEQA guidelines, and other State guidance. The RCAP document serves as a collection of the individual climate action plans and demonstrates the region's commitment to the State's GHG reduction efforts.

CALIFORNIA CLIMATE PROTECTION LEADERSHIP

California has adopted a variety of legislation aimed at reducing the state's GHG emissions. This section describes: a) legislation pertaining to California's emissions reduction targets, b) statewide actions that will help reduce emissions in the Shasta region, and c) the State's guidance to local jurisdictions related to GHG emissions.

STATE LEGISLATION PERTAINING TO CALIFORNIA'S GREENHOUSE GAS EMISSIONS REDUCTION TARGETS

Executive Order S-3-05 (EO-S-3-05) and AB 32 are the primary legislation that defines the State's GHG emission reduction targets. These policies identify both near-term and long-term reduction goals and have directed subsequent implementation legislation as described within the Climate Change Scoping Plan.

Executive Order S-3-05

EO-S-3-05 recognizes California's vulnerability to reduced snowpack in the Sierra Nevada Mountains, exacerbation of air quality problems, and potential sea level rise due to a changing climate. To address these concerns, the executive order established targets to reduce GHG emissions to 2000 levels by 2010, to 1990 levels by 2020, and to 80% below 1990 levels by 2050.

Assembly Bill 32 (2006)

AB 32 requires California to reduce statewide GHG emissions to 1990 levels by 2020. AB 32 directs the California Air Resources Board (ARB) to develop and implement regulations that reduce statewide GHG emissions. AB 32 also requires ARB to adopt a quantified cap on GHG emissions that represents 1990 emissions levels, institute a schedule to meet the emissions cap, and develop tracking, reporting, and enforcement tools to assist the State to achieve the required GHG emission reductions.

Climate Change Scoping Plan

The Climate Change Scoping Plan was approved by ARB in December 2008 and outlines the State's plan to achieve the GHG reductions required in AB 32. The Scoping Plan contains the primary strategies California will implement to achieve a reduction of 169 million metric tons (MMT) of carbon dioxide equivalent (CO_2e), or approximately 28% from the state's projected 2020 emission level.

STATEWIDE ACTIONS WITH CONSIDERABLE EMISSIONS REDUCTION POTENTIAL IN SHASTA COUNTY

The State of California has initiated a wide variety of regulations and programs to reduce statewide GHG emissions. These include regulations and programs addressing emissions from passenger cars and trucks, regulations requiring increased amounts of electricity generated from renewable sources, and regulations requiring increased building energy efficiency. These actions will effectively reduce emissions within the Shasta region and assist the jurisdictions in achieving their reduction targets. Statewide actions relied upon in the jurisdictions' CAPs are described below:

Assembly Bill 1493 (2002) – California Clean Car Standards

AB 1493, California Clean Car Standards, requires ARB to develop and adopt regulations to reduce GHG emissions from passenger vehicles, light-duty trucks, and other non-commercial vehicles for personal transportation. In 2004, ARB approved amendments to the California Code of Regulations adding GHG emissions standards to California's existing standards for motor vehicle emissions.

Executive Order S-1-07 (2007) – Low Carbon Fuel Standard

EO-S-1-07 established a Low-Carbon Fuel Standard to reduce the carbon intensity of transportation fuels sold in California by a minimum of 10% by 2020.

Senate Bill 375 (2008) – Sustainable Communities and Climate Protection Act

Senate Bill (SB) 375, the Sustainable Communities and Climate Protection Act, aligns regional transportation planning efforts, regional GHG reduction targets, and affordable housing allocations. Metropolitan Planning Organizations (MPOs) are required to adopt a Sustainable Communities Strategy (SCS), which allocates land uses in the MPO's Regional Transportation Plan. Qualified projects consistent with an approved SCS or Alternative Planning Strategy and categorized as "transit priority projects" receive incentives under new provisions of the California Environmental Quality Act (CEQA).

Medium/Heavy Duty Vehicle Efficiency Program

Medium- and heavy-duty vehicle efficiency reductions in the RCAP were calculated based on the Heavy-Duty Vehicle GHG Emission Reduction (aerodynamic efficiency) and the Medium- and Heavy-Duty Vehicle Hybridization regulations. The Heavy-Duty Vehicle GHG Emission Reduction regulations require existing trucks/trailers to be retrofitted with technologies that reduce GHG emissions and improve the fuel efficiency of trucks through reductions in aerodynamic drag and rolling resistance. The Medium-and Heavy-Duty Vehicle Hybridization regulations address the application of hybrid electric technology to reduce GHG emissions and fuel consumption related to stop-and-go driving, idling, and power take-off operations in their duty cycle.

Renewable Portfolio Standard

SB 1078, SB 107, EO-S-14-08, and SB X1-2 have established increasingly stringent Renewable Portfolio Standard (RPS) requirements for California utilities. RPS-eligible energy sources include wind, solar, geothermal, biomass, and small-scale hydro.

- SB 1078 required investor-owned utilities to provide at least 20% of their electricity from renewable resources by 2020.
- SB 107 accelerated the SB 1078 timeframe to take effect in 2010.
- EO-S-14-08 increased the RPS further to 33% by 2020.
- SB X1-2 codified the 33% RPS by 2020 requirement established by EO-S-14-08 and extended the scope of requirement to include both investor-owned and municipally-owned utilities.

STATE GUIDANCE TO LOCAL JURISDICTIONS RELATED TO GREENHOUSE GAS EMISSIONS

The State has provided direct guidance regarding how local jurisdictions are to address locally-generated GHG emissions. This guidance makes it clear that local governments are considered "essential partners" in achieving the State's GHG reduction goals and have a responsibility to reduce emissions within existing and planned development within their communities. Key guidance is described below.

Climate Change Scoping Plan

EO-S-13-08 directs the Governor's Office of Planning and Research (OPR), in cooperation with the California Resources Agency (CRA), to provide land use planning guidance related to sea level rise and other climate change effects.

Senate Bill 97 (2007)

SB 97 acknowledges that climate change is a prominent environmental issue that requires analysis under the California Environmental Quality Act (CEQA). Pursuant to SB 97, the State CEQA Guidelines were updated in 2010 to include provisions for mitigating GHG emissions and/or the effects of GHG emissions. The amended CEQA Guidelines (Section 15183.5) allow jurisdictions to analyze and mitigate the significant effects of GHGs at a programmatic level by adopting a plan for the reduction of GHG emissions. Later, as individual projects are proposed, project-specific environmental documents may tier from and/or incorporate by reference that existing programmatic review in their cumulative impacts analysis. If a plan is to be used for tiering or incorporation by reference purposes, it should contain enforceable reduction measures and demonstrate that it can reliably reduce the community's GHG emissions to a degree that contributes its fair share to State emissions reduction efforts (see Attorney General's guidance below).

Executive Order S-13-08 (2008)

EO-S-13-08 directs OPR, in cooperation with CRA, to provide land use planning guidance related to sea level rise and other climate change effects. The order also directed CRA to develop a State Climate Adaptation Strategy by June 30, 2009 and to convene an independent panel to complete the first California Sea Level Rise Assessment Report.

Attorney General's Guidance

The Office of the Attorney General, under Jerry Brown and Kamala Harris, has issued comment letters to local jurisdictions preparing GHG reduction strategies or related projects. These comment letters identify the State's *expectations* of local government's with regard to climate protection efforts, though there are not yet any definitive legal requirements that would give the Attorney General's guidance the force of law.

In March 2009, the State Attorney General's Office emphasized that communitywide targets should align with an emissions trajectory that reflects California's near-term (1990 levels by 2020) and long-term (80 percent below 1990 levels by 2050) GHG emissions limits set forth in AB 32 and Executive Order S-3-05. The Attorney General's August 2009 comment letter states that GHG projections associated with a General Plan update should estimate the emission levels through the full planning horizon not just in 2020. Though the letter only explicitly calls for planning horizon projections, it is assumed that an interim year emission reduction target is also recommended. An August, 2009 comment letter states that GHG reduction plans and related documents need to identify GHG reduction estimates for measures and provide the underlying and substantiated assumptions. A further May 2010 letter states that proposed measures relating to GHG reductions need to be specific and enforceable.

CEQA Guidelines (Section 15183.5)

In 2010, the State revised its CEQA Guidelines to incorporate updated guidance related to GHGs. Section 15183.5 allows a qualified GHG reduction strategy to provide streamlining benefits for a local jurisdiction given it meets certain requirements. The jurisdiction must prepare a comprehensive GHG emissions inventory and anticipated emissions projections over a specified time period based on current and planned project activity within the jurisdiction. An emissions reduction target must also be established, below which contributions to GHG emissions from activities covered by the plan would not be considered cumulatively significant. The jurisdiction must develop measures and performance standards that, when implemented as specific project requirements, collectively achieve the reduction target. The plan must also contain a monitoring mechanism to track implementation progress and require amendments if the plan is not achieving specified reduction levels. The Plan also must be adopted in a public process following environmental review (e.g., certification of an Environmental Impact Report or adoption of a negative declaration, mitigated negative declaration, or other environmental document).

California Climate Change Adaptation Policy Guide

In 2012, the California Emergency Management Agency and the California Natural Resources Agency released the *Draft California Climate Change Adaptation Policy Guide* (Guide) to assist local and regional governments in their preparations for climate change. The Guide is organized into 11 climate impact regions based on environmental and socioeconomic settings. Impacts are organized into seven climate impact sectors: equity, health, and socio-economics; ocean and coastal resources; water management – surface water; forestry and rangeland; biodiversity and habitat; agriculture; and infrastructure. Potential adaptation strategies and policies are also provided. The Guide identifies GHG reductions as a goal to be pursued in tandem with adaptation planning, and identifies the need to ensure that CAP measures do not conflict with adaptation planning efforts.

THE SHASTA APPROACH

The Shasta Regional CAP was prepared to achieve various local objectives and reflect the region's unique opportunities and challenges. As previously stated, there is no adopted legislation requiring local jurisdictions to establish emissions reduction targets. However, the jurisdictions preparing the RCAP are seeking CEQA project streamlining and have prepared this plan to comply with the CEQA guidelines (as described above).

This plan reflects the reality of Shasta County today. While the jurisdictions are serious about supporting statewide emissions reduction targets, local efforts need to be compatible with supporting a strong local economy and protecting the personal freedom of Shasta County residents and businesses. The plan's measures were also written to reflect the character of development in the county. Traditional climate action planning measures that have been developed for urban communities do not make sense in these jurisdictions, nor would ambitious programs that require expensive local funding commitments. The RCAP measures were written to rely heavily on voluntary, market-based programs that can be implemented economically and on existing utility- and jurisdictionally-sponsored programs.

The individual CAPs included in this plan provide guidance to achieve a 2020 emissions reduction target. The jurisdictions will update their plans as they see fit to include more robust reduction measures that contribute to the 2035 and 2050 reduction targets, but will again rely heavily upon statewide programs and activities to generate the majority of the required reductions.

RCAP PROCESS

Development of the RCAP parallels climate change planning processes followed by other California jurisdictions. This process includes:

- Completion of a baseline GHG emissions inventory and forecasting future emissions;
- Identification of a communitywide GHG reduction target;
- Identification and development of GHG reduction measures and actions to meet the reduction target and evaluation of their environmental impacts consistent with the California Environmental Quality Act; and
- Monitoring the effectiveness of reduction measures and adapting the plan to changing conditions.

BASELINE EMISSIONS INVENTORY AND FORECASTS

The purpose of a GHG emissions inventory is to gather information about sources of emissions in order to assist policy makers in effectively implementing cost-effective GHG reduction policies, actions, and control measures in policy areas over which they have operational and discretionary control. An accurate inventory is necessary to understand which sectors comprise the largest portion of the GHG inventory, have the most reduction potential, and can be effectively influenced by policies and actions implemented by the jurisdictions. The jurisdictions prepared baseline GHG emissions inventories for 2008 using data from a variety of information sources.

The baseline inventories are organized by emission sectors. A "sector" is a distinct subset of a market, society, industry, or economy, whose components share similar characteristics. An emission sector may also contain subsectors that provide more specificity about the source of emissions (e.g., natural gas or electricity can be a subsector of energy consumption). The total number of sectors included in each jurisdiction's inventory varies depending on local factors. However, each inventory developed for the RCAP contains basic emissions sectors, including energy, transportation, solid waste, water, and off-road

vehicles. Some inventories include additional applicable sectors, such as stationary sources, agriculture, and forestry.

The baseline inventories were used to forecast GHG emissions for three horizon years (i.e., 2020, 2035, and 2050) under a business-as-usual scenario. The business-as-usual scenario assumes that historical and current GHG-generating practices and trends for each sector will continue to each horizon year. The business-as-usual forecasts do not include GHG reductions associated with statewide GHG reduction programs or RCAP measures. The GHG reduction measures developed for the RCAP are applied to the 2020 emissions levels to determine if the jurisdictions will achieve their GHG reduction targets.

EMISSIONS REDUCTION TARGETS

The unincorporated portion of Shasta County, the City of Anderson, and the City of Shasta Lake have set three emissions reduction targets for years that align with State climate legislation and local planning efforts (i.e., 2020, 2035, and 2050). The City of Redding chose to focus on 2020 emissions reduction targets. The reduction targets were purposefully set at levels that are likely to provide CEQA streamlining benefits to new development projects in the community. Each jurisdiction calculated a target that would equate to emissions 15% below 2008 levels by 2020. Additionally the jurisdictions, with the exception of Redding, calculated targets that would equate to emissions 49% below 2008 levels by 2035; and 83% below 2008 levels by 2050.

REDUCTION MEASURE DEVELOPMENT

A combination of statewide actions and local emissions reduction efforts contribute to target achievement. As previously described, statewide emissions reduction programs have been developed to implement AB 32. These statewide actions provide the majority of reductions in each jurisdiction. Local reduction measures and actions are included to address the remaining gap between the reduction targets and statewide actions. These local actions are organized into reduction categories according to the source of emissions that they address. Reduction categories vary among the jurisdictions based on local opportunities and constraints, and include energy, solid waste, transportation, water, and carbon sequestration. The recommended local actions affect issues within the jurisdictions' direct influence.

Measures and actions are recommended that translate the vision of the CAP into on-the-ground action. Measures define the direction that the City and County will take to accomplish GHG reduction goals. Actions define the specific steps that the City and County will take over time. Measures were developed by (a) evaluating existing community conditions, (b) identifying emission reduction opportunities within the jurisdictions, (c) reviewing best practices from other jurisdictions and organizations, and (d) incorporating State and regional laws, guidelines, and recommendations. After considering a wide range of potential options, measures and actions were recommended based on the following criteria:

- Is it technically feasible to implement the measure?
- Does the measure create additional community benefits (e.g., lower utility bills, public health)?
- Would the community support the measure?

REDUCTION MEASURE IMPLEMENTATION

Ensuring that the measures translate from policy language into on-the-ground results is critical to the success of the CAP. To facilitate this, each measure contains a table that identifies the specific actions the jurisdictions will carry out and identifies the responsible departments.

The second section of each table provides progress indicators that enable local government staff and the public to track measure implementation and monitor the overall CAP progress. The tables provide

both interim and final progress indicators where possible. Interim progress indicators are especially important, as they provide mid-course checks to evaluate if a measure is on the right path to achieving its GHG reductions.

Upon adoption of the CAP, the identified departments and/or organizations will become responsible for implementing assigned actions. Key staff in each department will facilitate and oversee action implementation. In order to assess the status of local action efforts, CAP implementation meetings will occur on a regular basis. Some actions will require inter-departmental or inter-agency cooperation and appropriate partnerships will need to be established accordingly.

RCAP ORGANIZATION

The RCAP is organized into five chapters and supporting appendices. Chapter 1 provides an overarching introduction to the RCAP, describing its purpose, State leadership and regulations related to climate change, and how the plan acknowledges the unique context of Shasta County.

Chapters 2-5 contain CAPs for each participating jurisdiction. Each of these chapters was prepared to function as a stand-alone CAP that could be adopted by the individual jurisdictions. The chapters begin with a description of the purpose for preparing the CAP, and then present the GHG emissions inventory and forecasts; local GHG emissions reduction targets; GHG emissions reduction measures specific to that community; and an implementation and monitoring program for the CAP.

The three supporting appendices provide detailed information on the methodologies used to calculate the emissions inventories and forecasts, quantify the reduction measures, and establish the reduction targets. The following appendices are included at the end of this plan:

- Appendix A GHG Emissions Inventory and Forecasts Methodology
- Appendix B GHG Reductions Quantification Methodology
- Appendix C Target Setting Methodology
- Appendix D Economic Analysis

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PURPOSE

This chapter serves as the Climate Action Plan (CAP) for unincorporated Shasta County. The County has developed this plan in order to contribute to the State's climate protection efforts and to provide California Environmental Quality Act (CEQA) streamlining benefits for new residential and commercial development projects within the community. As stated in State CEQA Guidelines Section 15183.5, for a qualified greenhouse gas (GHG) reduction strategy to provide streamlining benefits for a local jurisdiction, it needs to include the following elements:

- GHG emissions for the jurisdiction need to be quantified through a comprehensive and complete inventory effort. This means identifying and analyzing GHG emissions from specific actions or categories of actions;
- GHG emissions need to be quantified for both existing and anticipated emissions over a specified time period, that result from current and planned activities within the defined jurisdiction area;
- Establish a reduction target for the jurisdiction, below which the contribution to GHG emissions from activities covered by the plan would not be considered cumulatively significant. All assumptions and calculations in making this determination should be transparent. A margin of safety should be built into the plan as well;
- Specify policies, measures, or programs, including performance standards that would collectively achieve the specified emissions reduction level if implemented as a specific project requirement or across a community as an incentive program. An overall reduction plan needs to address existing as well as new development reduction strategies, and should rely primarily on mandatory measures;
- A clearly defined mechanism to monitor the plan's implementation progress toward achieving reduction levels, and to require amendment if the plan is not achieving specified levels.

The content of this chapter is structured to demonstrate compliance with these required elements and to provide the unincorporated County and community with a useful resource to implement these important actions.

GREENHOUSE GAS EMISSION INVENTORY AND FORECASTS

The following section provides a summary of unincorporated Shasta County's communitywide 2008 baseline GHG emissions inventory, the business-as-usual emissions forecasts, and the adjusted business-as-usual (ABAU) forecasts. Detailed information regarding the calculation and assumptions used in preparing the GHG emissions inventory and forecasts is provided in Appendix A.

GREENHOUSE GAS EMISSIONS INVENTORY

The 2008 GHG emissions inventory serves as the foundation of the unincorporated County's CAP. Using data collected from County departments, utilities, and other relevant agencies and locally-specific emissions factors, the inventory provides an accurate assessment of the sources of GHG emissions generated within the County or as a direct result of County operations (even if outside unincorporated county areas) in the baseline year. This data allows the County to establish a baseline inventory and identify appropriate GHG reduction targets and strategies.

To ensure a comprehensive and complete GHG inventory, the County developed a *Total Inventory* that contains emissions from all sectors including building energy (electricity and natural gas), transportation, waste, water, off-road vehicles/recreation, stationary sources (industrial), agriculture, and forestry. Due to a lack of jurisdictional control over the GHG emissions produced by agriculture, forestry, and stationary sources, these sectors are excluded from the *Jurisdictional Inventory*. Examples of permitted stationary sources that are not under the control of the County include cement plants, biomass facilities, and other industrial processes at manufacturing facilities. These facilities and equipment are permitted by the Shasta County Air Quality Management District, and their GHG emissions would be controlled under the jurisdiction of the Air Resources Board pursuant to AB 32. The Jurisdictional Inventory is used within this CAP for the purposes of developing reduction targets and strategies.

Total Inventory

In 2008, the community's total baseline emissions included 3,131,054 metric tons of carbon dioxide equivalent emissions (MT CO_2e). As shown in Figure 2.1 and Table 2.1, stationary sources generated the largest portion of emissions at approximately 2,271,000 MT CO_2e (73% of the total emissions). The transportation sector generated the second highest amount of emissions in the unincorporated County at approximately 243,700 MT CO_2e (8% of the total emissions), followed by energy consumption emissions at approximately 206,300 MT CO_2e (7% of the total emissions). The forestry sector contributed approximately 156,500 MT CO_2e (5% of total emissions), and the agriculture sector generated approximately 132,200 MT CO_2e (4% of total emissions). The off-road vehicle/recreation, solid waste, and water (including water and wastewater) sectors comprise the remaining 4% of the emissions inventory.

Jurisdictional Inventory

With the removal of the agriculture, forestry, and stationary source sector emissions, the community's baseline jurisdictional inventory lowers to 571,255 MT CO_2e in 2008. As shown in Figure 2.2, transportation generated 43% of total emissions, and energy production and consumption generated 36% of total emissions. The off-road vehicles/recreation sector contributed approximately 14%, and the waste sector contributed approximately 5% of total emissions. The water sector comprised the remaining 2% of total emissions.

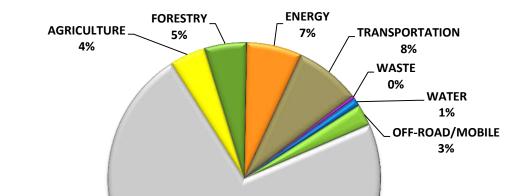


Figure 2.1 – 2008 Total Greenhouse Gas Emissions Inventory by Sector

Figure 2.2 – 2008 Jurisdictional Greenhouse Gas Emissions Inventory by Sector

STATIONARY SOURCES 73%

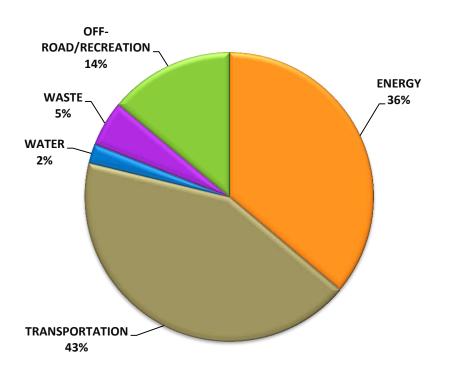


Table 2.1 – Greenhouse Gas Emissions Inventory and Business-as-Usual Forecasts: 2008, 2020, 2035, and 2050

Sector	2008 (MT CO ₂ e/yr)	2020 (MT CO ₂ e/yr)	% Change from 2008	2035 (MT CO ₂ e/yr)	% Change from 2008	2050 (MT CO ₂ e/yr)	% Change from 2008
Energy	206,309	226,132	10%	268,384	30%	317,117	54%
Transportation	243,668	275,326	13%	335,539	38%	397,095	63%
Solid Waste	29,233	31,498	8%	36,221	24%	40,627	39%
Water	12,342	13,298	8%	15,292	24%	17,152	39%
Off-Road and Recreation	79,703	85,878	8%	98,754	24%	110,767	39%
Stationary Sources (Non- Jurisdictional)	2,271,027	2,271,027	0%	2,271,027	0%	2,271,027	0%
Agriculture (Non- Jurisdictional)	132,234	132,234	0%	132,234	0%	132,234	0%
Forestry (Non- Jurisdictional)	156,538	156,538	0%	156,538	0%	156,538	0%
TOTAL INVENTORY	3,131,054	3,191,931	2%	3,313,989	6%	3,442,556	10%
JURISDICTIONAL INVENTORY	571,255	632,133	11%	754,190	32%	882,757	55%

BUSINESS-AS-USUAL GREENHOUSE GAS EMISSIONS FORECASTS

Developing realistic GHG emission forecasts is a critical step in preparing a CAP. Emission forecasts estimate future emissions levels and provide insight regarding the scale of reductions necessary to achieve an emissions target. The County has prepared GHG forecasts for 2020, 2035, and 2050 horizon years.

The County's jurisdictional emissions are forecasted to be 632,133 MT CO_2e in 2020, 754,190 MT CO_2e in 2035, and 882,757 MT CO_2e in 2050, representing growth of 11%, 32%, and 55%, respectively, from the 2008 baseline emissions. Table 2.1 shows that while emissions are forecasted to increase in all sectors, transportation-related emissions are anticipated to increase at a greater rate than other sectors.

The forecasts were established using sector-specific growth factors (e.g., energy demand forecasts) or the County's population and employment growth projections. When based on population and employment growth projections, the GHG forecasts assume that baseline year activity intensity (e.g., waste generation per capita) will continue into the future. The business-as-usual GHG forecasts do not include emission reductions associated with State GHG reduction programs or implementation of the local actions described in this CAP.

The forecasts were developed for planning purposes, and represent the best-available estimates. Given the complexity of each emissions sector and the unpredictable nature of market conditions, human behavior and demographics, they will need to be updated in the future as data becomes available. The County will reevaluate the forecasts throughout the CAP implementation process.

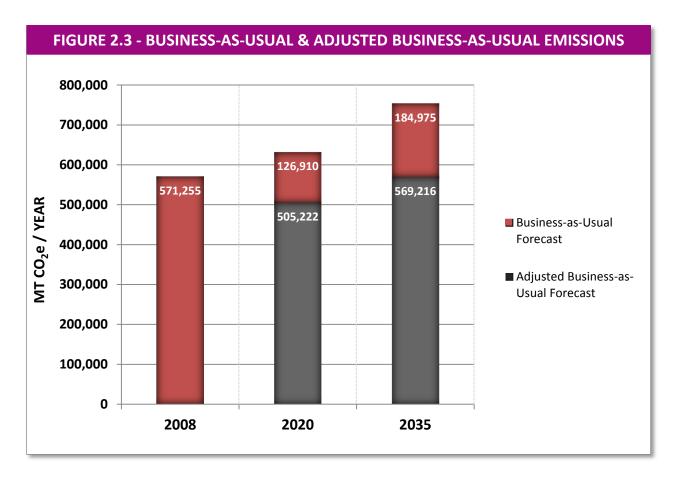
ADJUSTED BUSINESS-AS-USUAL GREENHOUSE GAS EMISSIONS FORECASTS

Table 2.2 describes the emission reductions anticipated to occur within the community through implementation of State and federal policies and regulations. The largest anticipated reductions are from State and federal fuel efficiency improvements to passenger vehicles and light-duty trucks. As residents and businesses replace older vehicles with newer ones, people will consume less fuel and generate fewer emissions per vehicle mile traveled. California's low carbon fuel standard will also reduce transportation-related emissions in the community by requiring a transition away from fossil fuels (i.e., gasoline and diesel) toward lower-carbon bio-fuels (e.g., ethanol). Implementation of the regional SB 375 Sustainable Communities Strategy will reduce vehicle emissions through development of effective transit and other alternative transportation systems and encouragement of low-carbon development. California law also requires all utilities to obtain 33% of their electricity from renewable energy sources by 2020. In 2008, about 12% of PG&E's portfolio was generated from renewable sources. This increase in renewable electricity will reduce the community energy-related emissions. The mediumand heavy-duty vehicle efficiency improvements program and California Energy Code (Title-24) requirements for new construction will create smaller, but still important, communitywide emission reductions.

State and federal actions that reduce communitywide emissions in unincorporated Shasta County will make it easier for the community to achieve 2020 and 2035 emission reduction goals. As shown in Table 2.2 and Figure 2.3, with implementation of State and federal actions, communitywide emissions would be 505,222 MT CO₂e/yr in 2020 and 569,216 MT CO₂e/year in 2035.

Table 2.2 – Emission Reductions from State Actions 2020 and 2035

State Action	2020 Reduction (MT CO₂e/year)	2035 Reduction (MT CO₂e/year)
Passenger vehicle and light-duty truck fuel efficiency standards	35,421	66,274
Low Carbon fuel standard	15,173	16,146
Non-Pavley passenger vehicle efficiency programs	6,950	8,384
Medium- and heavy-duty vehicle efficiency improvement program	1,686	2,096
SB 375	21,208	45,065
2008 and 2013 California Title-24 standards	639	1,177
Renewable portfolio standard (33% by 2020)	45,832	45,832
Total	126,910	184,975



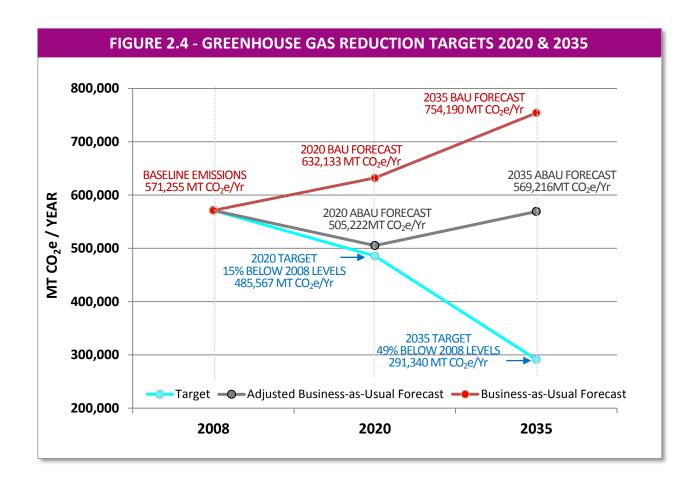
GREENHOUSE GAS EMISSION REDUCTION TARGETS

The County has selected emission reduction targets that are both ambitious and practical. The targets will allow the County to contribute to State climate protection efforts and are purposely set at levels that are likely to provide CEQA streamlining benefits to new development projects in the community. Unincorporated Shasta County's GHG reduction targets are as follows:

- Reduce community emissions to 15% below 2008 levels by 2020 (485,567 MT CO2e/yr)
- Reduce community emissions to 49% below 2008 levels by 2035 (291,340 MT CO2e/yr)
- Reduce community emissions to 83% below 2008 levels by 2050 (97,113 MT CO2e/yr)

The California Global Solutions Warming Act (AB 32) requires the State to reduce statewide GHG emissions to 1990 levels by 2020. The County selected its 2020 target in order to contribute the community's fair share to this near-term effort. This target aligns with direction provided by the California Air Resources Board. Executive Order S-03-05 directs the State to reduce emissions to 80% below 1990 levels by 2050. In order to contribute to this long-term effort, the County strives to achieve an equivalent goal of reducing community emissions to 83% below 2008 levels in the same time period. To be on a path toward that goal, the County will need to reduce emissions to a level 49% below 2008 by 2035. Calculations showing the logic of this interim goal can be examined in Appendix C.

This CAP describes measures that can achieve the 2020 reduction target and work toward the 2035 target. While the County supports the goal of Executive Order S-03-05, it recognizes that estimating 2050 emission levels and reduction potentials are highly speculative. For this reason, the County has chosen not to focus on the 2050 reduction target at this time. The County will regularly re-evaluate its long-term GHG reduction efforts to reflect future conditions and adjust emission reduction measures accordingly.



GREENHOUSE GAS EMISSION REDUCTION MEASURES

To meet its adopted emissions reduction targets, the County will implement policies, programs, and other projects related to energy, waste, water, transportation, and carbon sequestration. This section provides a summary of the CAP's overall emissions reduction potential and describes the measures that the County will use to implement the local actions.

SUMMARY OF REDUCTIONS

Table 2.3 describes the emissions reduction potential of the County's adopted CAP measures. In 2020, local actions are anticipated to reduce approximately 28,097 MT CO_2e/yr . The waste-related measures are expected to provide the largest portion, 63%, of the local reductions. The energy-related measures will provide around 36%, followed by transportation (0.7%), water (0.3%), and carbon sequestration (0.1%). Table 2.4 and Figure 2.5 illustrate that together the local and state actions are expected to reduce communitywide emissions to approximately 16.5% below 2008 baseline emissions levels, surpassing the adopted 2020 target (15% below 2008 levels) by more than 8,000 MT CO_2e/yr . This estimated level of reduction conforms to the CEQA requirements for a qualified GHG reduction strategy and can be expected to provide streamlining benefits for compliant projects constructed within the jurisdiction prior to 2020.

In 2035, local actions are anticipated to reduce approximately 54,734 MT CO_2e/yr . The source of reductions is very similar to those in 2020, with waste and energy-related measures contributing the two highest proportions. Local and state actions are expected to reduce communitywide emissions to

approximately 9.9% below 2008 baseline emissions levels; a level that falls short of the County's adopted 2035 target (49% below 2008 levels). The County anticipates that new technologies and State or federal policies will be developed and will assist the community to achieve this longer-term goal.

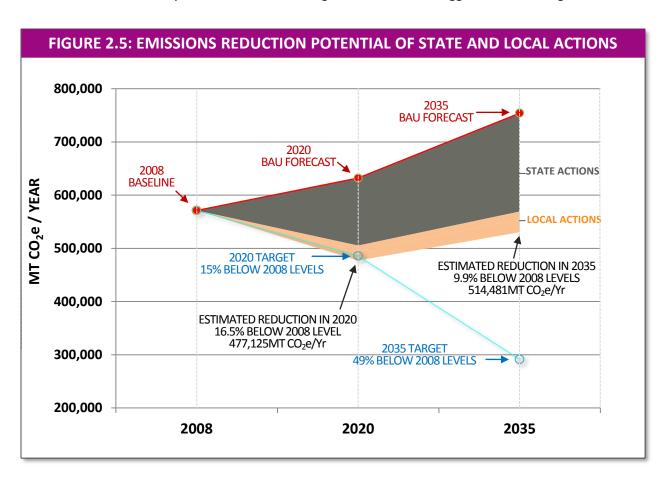
Table 2.3 – Quantified Greenhouse Gas Reductions

Sector	s and Measures	2020 (MT CO ₂ e/yr)	2035 (MT CO ₂ e/yr)
Build	ing Energy		
BE-1	Existing Buildings	201	452
BE-2	New Construction	0	0
BE-3	Commercial Indoor Lighting	24	65
BE-4	Energy-Efficient Appliances	1,443	9,459
BE-5	Smart Grid Integration	1,214	2,731
BE-6	Solar Water Heaters	886	2,336
BE-7	Solar Photovoltaic Systems	6,315	15,400
Subtot	al	10,082	30,443
Wate	r		
W-1	Residential Fixture and Fittings Retrofit	94	206
Subtot	al	94	206
Solid	Waste		
SW-1	Lumber Waste Diversion Ordinance	1,334	3,495
SW-2	Methane Recovery	16,360	20,051
Subtot	al	17,694	23,546
Trans	portation		
T-1	Bicycle Lane Expansion	127	354
T-2	Commute Trip Reduction	70	116
Subtot	al	197	469
Carbo	on Sequestration		
GI-1	Urban Forest	30	70
Subtot	al	30	70
TOTAL	LOCAL ACTION REDUCTIONS	28,097	54,734

Table 2.4 - Reduction Potential of County's CAP Measures

	2008		2020			2035	
	Baseline	BAU	ABAU	ABAU + Local CAP Measures	BAU	ABAU	ABAU + Local CAP Measures
GHG Emissions (MT CO2e/Yr)	571,255	632,133	505,222	477,126	754,190	569,216	514,481
Change from Baseline	NA	10.7%	-11.6%	-16.5%	32.0%	-0.4%	-9.9%
CAP GHG Reduction Targets	NA	Target = 15% below 2008 level	Does Not Meet Target	Meets Target	Target = 49% below 2008 level	Does Not Meet Target	Does Not Meet Target

Figure 2.5 demonstrates the relative contribution of State and the County's local actions. While the State actions provide the majority of reductions in 2020, the local actions are necessary to achieve the target. In 2035, State and local reductions increase in scale, but do not provide enough reductions to counteract the community's forecasted emissions growth or the more aggressive 2035 target.



REDUCTION MEASURES

The CAP measures define the programs, policies, and projects that the County will undertake to accomplish its emission reduction objectives. Within this section, the measures are organized into five categories including: energy, water, waste, transportation, and carbon sequestration. Each category begins with an introduction followed by its corresponding reduction measures.

Measure Structure

To aid the reader and to facilitate implementation of the CAP, each measure contains the following information:

- Emission Reductions Reduction potential values are provided after each measure title, and identify the estimated annual emission reductions anticipated in 2020 and 2035 in MT CO₂e/yr. All measures have a quantifiable GHG reduction potential.
- Description Measure descriptions provide important background information and describe the County's rationale and policy direction. Additionally, some descriptions provide guidance that will be used in program implementation or highlight the County's actions to date that relate to a particular measure.
- Actions and Progress Indicators Action steps and progress indicators are provided in a table following each measure description. Actions identify specific steps that the County will take to implement the measure. The table also identifies responsible departments. Progress indicators enable staff, the Board of Supervisors, and the public to track implementation and monitor overall CAP progress. Specific progress indicators are provided for both 2020 and 2035.

ENERGY MEASURES:

The use of electricity and natural gas within residential, commercial, and industrial buildings generated over 36% of unincorporated Shasta County's communitywide GHG emissions in 2008. The energy measures described on the following pages recommend ways to increase energy efficiency in existing buildings, enhance energy performance for new construction, and increase the use of renewable energy.



Measure BE-1: Existing Buildings

2020 GHG Reduction Potential: 201 MT CO₂e/yr **2035 GHG Reduction Potential:** 451 MT CO₂e/yr

Sixty percent of houses in unincorporated Shasta County were built before 1980, and therefore prior to adoption of California's Title 24 energy efficiency requirements. In addition, approximately 95% of housing units and 85% of non-residential square footage that is projected to exist in unincorporated Shasta County in 2020 has already been constructed as of 2008. Energy efficiency retrofits should be targeted to help residents reduce their utility bills and the County's building-related emissions. Utility companies and private contractors can assess a building's efficiency through an energy audit, and identify gaps in the building envelope through which heating and cooling escape. Audits can also help homeowners and building owners to prioritize retrofit investments to maximize their financial returns.

In the past, the County has advertised the PG&E energy efficiency audit program and weatherization assistance and rebate programs to its residents and business owners. PG&E currently offers a variety of rebates for installing energy-efficient features, including:

- cool roofs,
- attic and wall insulation,
- cooling and heating equipment, and
- swimming pool pumps.

PG&E also offers rebates on whole-house packages for homeowners that wish to address energy efficiency holistically.

The Energy Upgrade California website (www.energyupgradeca.org) is another resource to identify rebates and incentive programs throughout the state. There are currently over 50 programs available to Shasta County residents, which are funded by utility companies and state agencies. Incentives and rebates are available to help home and business owners improve efficiency in the following areas:

- air and duct sealing;
- attic, wall, and hot water pipe insulation;
- water-efficient fixtures (e.g., low-flow shower heads);
- HVAC upgrades (e.g., air conditioners, whole house fans, ducted evaporative cooling systems, ceiling fans);
- cool roofs;
- hot water heaters/blankets;
- indoor lighting; and
- ENERGY STAR appliances (e.g., dishwashers, refrigerators, freezers).

The County will develop a comprehensive public outreach campaign to provide information on the benefits of energy efficiency improvements. The outreach campaign should present the simple cost payback calculations associated with common efficiency upgrades, explain how building energy audits can help identify cost-effective upgrade options, and provide information on existing rebates and incentive programs.

ACTION	RESPONSIBILITY
Short-Term	
A Continue to promote PG&E incentives and energy conservation programs for older homes.	Resource Management
B Develop comprehensive public outreach campaign promoting energy-efficiency improvements.	Resource Management
PROGRESS INDICATORS	YEAR
1 2% of existing residential buildings implement energy efficiency retrofits and 10% of existing non-residential buildings implement energy efficiency retrofits	2020
2 4.5% of existing residential buildings implement energy efficiency retrofits and 22.5% of existing non-residential buildings implement energy efficiency retrofits	2035



Measure BE-2: New Construction

2020 GHG Reduction Potential: Contained within Title-24 in Statewide **2035 GHG Reduction Potential:** Contained within Title-24 in Statewide

Energy consumption represents the second largest emissions sector in unincorporated Shasta County's emissions inventory. Constructing new buildings and retrofitting existing buildings in a way that reduces their energy use, will result in fewer emissions. Energy efficient building design and construction can help reduce heating needs in the winter and cooling needs in the summer.

The 2010 CalGreen Building Code (CalGreen) sets guidance for higher building performance standards. CalGreen offers two voluntary compliance pathways to achieve 15% and 30% energy efficiency above the State's 2008 Title 24 Energy Code efficiency requirements. Contingent upon funding availability, the County will develop priority permitting to new residential projects that demonstrate 15% higher energy efficiency than Title 24 requirements. These efforts will serve to increase energy efficiency of new residential buildings and would help to lower homeowners utility bills.

Additional energy savings are anticipated to be created through the 2013 update of the State's Title 24 standards. All new construction developed between 2010 and 2015 has been, or will be, required to meet the 2008 Title-24 requirements. All new construction developed between 2015 and 2020 will be required to comply with the updated 2013 Title 24 requirements that the California Energy Commission estimates will be 20-25% more energy efficient than the 2008 standards. The County anticipates that more than 50% of all new construction in the County will be subject to the 2013 Title 24 standards. The unincorporated Shasta County CAP includes reductions associated with the 2008 and 2013 Title 24 standards with the statewide reductions (see appendix B for details). Further increases in Title 24 standards are anticipated after 2017 but are too speculative at this point in time to quantify.

Because the State develops the Title 24 standards for each code period with the goal of balancing energy efficiency and cost-effectiveness, the County believes it is not prudent to require efficiency at a level higher than the State's standard. The County will not adopt an efficiency standard more stringent than the State's code.

ACTION	RESPONSIBILITY
Short-Term	
A Develop a priority permitting program for new residential projects that demonstrate 15% higher efficiency than Title 24 requirements.	Building
PROGRESS INDICATORS	YEAR
1 50% of new residential (i.e., single-family and multi-family) and non-residential construction achieves 25% reduction in energy use above 2008 Title-24	2020



Measure BE-3: Commercial Indoor Lighting

2020 GHG Reduction Potential: 24 MT CO₂e/yr **2035 GHG Reduction Potential:** 65 MT CO₂e/yr

There is approximately 700,000 square feet of non-residential building space in unincorporated Shasta County. Conventional commercial lighting used to illuminate these buildings, including T12 fluorescent bulbs, consumes more energy than new T8 lights, light-emitting diodes (LED), and other efficient lighting technologies. Retrofitting existing commercial interior lighting is a relatively easy upgrade to make, and rebate programs are available to reduce the already short simple-payback period. PG&E's lighting upgrade program includes rebates for fixtures, lamps, accent/directional lighting, controls and occupancy sensors, and signage.

The County will work with non-residential developers during the building permit phase to ensure that applicable rebate programs are used to their greatest effect. The County will also provide targeted outreach and technical assistance to owners/mangers of large (i.e., > 50,000 sqft), non-residential buildings to encourage participation in PG&E's lighting upgrade program. The County's outreach will include a description of the short payback period associated with lighting upgrade improvements.

ACTION	RESPONSIBILITY
Short-Term	
A Discuss applicable rebates and incentive programs with building developers during the building permit phase	Building
B Provided targeted outreach to building owners/managers of large non-residential buildings	Resource Management
PROGRESS INDICATORS	YEAR
1 10% of non-residential buildings reduce indoor lighting load by 40%	2020
2 22.5% of non-residential buildings reduce indoor lighting load by 40%	2035



Measure BE-4: Energy-Efficient Appliances

2020 GHG Reduction Potential: 1,443 MT CO₂e/yr **2035 GHG Reduction Potential:** 9,459 MT CO₂e/yr

As building shells and systems become increasingly efficient, addressing energy consumption from appliances and electronics will become more important in reducing building energy use and residents' utility bills. Installing ENERGY STAR appliances is one way to address this type of energy use. The ENERGY STAR rating is an internationally recognized standard for energy-efficient consumer products. According to the EPA, devices that have an ENERGY STAR certification, such as dishwashers, refrigerators, and washing machines, generally use 20% to 30% less energy than required by federal standards. In 2006, approximately 30% of refrigerators, 40% of clothes washers, and 90% of dishwashers sold nationwide were ENERGY STAR-certified appliances. PG&E offers rebates to its customers for the purchase of qualifying energy-efficient appliances.

The County will partner with PG&E and other organizations to promote existing financial incentives and rebates for energy-efficient appliance upgrades and replacements in both new and existing residential units. Successful implementation of this measure requires a broad public outreach campaign to reach all segments of the community. The County will identify community events at which it can staff an informational table to advertise energy-efficiency rebates and incentives, including farmers' markets, Burney Basin Days, the Strawberry festival, and the Shasta County Fair. The County will also work with PG&E to include informational inserts in utility bills that advertise PG&E's existing rebate programs and the simple cost payback associated with replacing inefficient appliances. Targeted outreach should also be provided to the building community at the building permit phase, and to homebuyers and renters through a partnership with local realtors and property managers.

ACTION	RESPONSIBILITY
Short-Term	
A Collaborate with PG&E to promote existing financial incentives programs to encouvoluntary replacement of inefficient appliances with new ENERGY STAR appliances	urage Resource Management
B Advertise energy-efficient appliance rebates at community events	Resource Management
PROGRESS INDICATORS	YEAR
1 New homes install ENERGY STAR appliances at the following rates: 40% refrigerators, clothes washers, and 70% dishwashers	40% 2020
2 Existing homes replace ENERGY STAR appliances at the following rates: 20% refrigerators, clothes washers, and 20% dishwashers	, 20% 2020
3 New homes install ENERGY STAR appliances at the following rates: 90% refrigerators, clothes washers, and 90% dishwashers	90% 2035
4 Existing homes replace ENERGY STAR appliances at the following rates: 90% refrigerators, clothes washers, and 90% dishwashers	, 90% 2035



Measure BE-5: Smart Grid Integration

2020 GHG Reduction Potential: 1,214 MT CO₂e/yr **2035 GHG Reduction Potential:** 2,731 MT CO₂e/yr

The smart grid is an emerging energy management system, which combines information technology with renewable energy to improve how electricity is generated, delivered, and consumed. The smart grid will reduce energy demand, improve integration of distributed energy production (e.g., rooftop solar panels), and increase electricity transmission and distribution efficiency. These changes will help residents and businesses save energy, and can reduce GHG emissions associated with energy production. The first step in saving energy from the smart grid is to install smart meters, which allow customers to track their home or businesses' energy use throughout the day. In 2011, PG&E began installing smart meters in homes and businesses throughout Shasta County. The value of the smart grid does not end at the meter, however; its full value is realized when it extends into technologies used in homes and businesses. For example, smart appliances can be programmed to operate during off-peak hours when electricity prices are cheaper.

The County will encourage voluntary adoption of smart grid technology in new and existing construction, promoting the use of smart appliances in homes and businesses. The County will develop an outreach campaign highlighting the benefits of smart grid integration that can occur following smart meter installation. The outreach campaign should describe how energy management systems work inside a building, including internet-based displays (e.g., smart phone applications) that show how much energy is being used and smart appliances that can defer discretionary electricity use to off-peak hours.

ACTION	RESPONSIBILITY
Short-Term	
A Develop an outreach program with PG&E that informs property owners and businesses about smart grid and smart appliance technologies, as well as energy conservation opportunities using smart meter technology	Resource Management
PROGRESS INDICATORS	YEAR
1 10% of existing residential and commercial customers adopt smart-grid technology	2020
2 30% of new residential and commercial customers adopt smart-grid technology	2020
3 22.5% of existing residential and commercial customers adopt smart-grid technology	2035
4 67.5% of new residential and commercial customers adopt smart-grid technology	2035



Measure BE-6: Solar Water Heaters

2020 GHG Reduction Potential: 886 MT CO₂e/yr **2035 GHG Reduction Potential:** 2,336 MT CO₂e/yr

Shasta County's location and geography result in a relatively high solar insolation rating (comparable to southern cities, such as Orlando, Fl and New Orleans, LA), which makes it an excellent candidate for effective adoption of solar technologies. Solar water heaters (SWH) systems can reduce the amount of natural gas or electricity used to heat water in conventional systems and thereby reduces energy-related GHG emissions. However, the high capital cost of SWH systems can pose a financial burden to building owners. A number of financing options can reduce up-front costs, such as on-bill financing, low-interest loans, and rebates under the California Solar Initiative (CSI). Through the CSI-Thermal Program, single-family homeowners are eligible for SWH rebates of up to \$1,875. Non-residential customers who install certified SWH systems can qualify for incentives of up to \$500,000 to offset capital costs. Incentive levels will decline in four stages as the solar thermal market grows. Actual incentive payments will be determined by the thermal output of the system.

The County will actively promote and facilitate the installation of SWH systems on buildings and for private swimming pools through an outreach program describing currently available CSI-Thermal Program rebates. The County will collaborate with PG&E and other non-profit organizations to identify additional local, State, or national financing options. The County will also provide permit streamlining and fee reductions related to the installation of SWH systems as a further incentive.

ACTION	RESPONSIBILITY
Short-Term	
A Work with PG&E and California Solar Initiative to develop an outreach program to maximize installation of solar hot water systems in residential and commercial buildings	Resource Management
B Encourage the use of California Solar Initiative, US EPA, PG&E, and other rebates for solar hot water heaters	Resource Management
C Streamline permitting (e.g., building, electric, plumbing) for solar hot water system installation	Building
D Reduce or waive fees associated with installation of solar water heaters	Building
PROGRESS INDICATORS	YEAR
1 5% each of single-family residential buildings, multi-family residential buildings, and non-residential buildings install a solar hot water system	2020
2 11.3% each of single-family residential buildings, multi-family residential buildings, and non-residential buildings install a solar hot water system	2035



Measure BE-7: Solar Photovoltaic Systems

2020 GHG Reduction Potential: 6,315 MT CO₂e/yr **2035 GHG Reduction Potential:** 15,400 MT CO₂e/yr

As mentioned in Measure BE-6, Shasta County is a good candidate for solar technologies based on its relatively high solar insolation level. Installation of residential solar photovoltaic (PV) systems allows homeowners to take advantage of cost-saving renewable energy. In addition to residential rooftops, commercial and industrial rooftops tend to have large, flat roofs that are often well-suited for larger PV systems. Parking lots also provide excellent opportunities for additional solar energy generation. However, numerous barriers may prevent widespread adoption of solar PV technology: County regulations, up-front costs, misinformation or lack of information.

Various options are available to assist residents and businesses in overcoming the financial burdens associated with PV installation, including rebates, incentives, and solar service providers. The California Solar Initiative (www.gosolarcalifornia.org) offers rebates for small PV units of 30kW and less, which are suitable for households and small businesses, as well as rebates for larger systems. Specific rebate programs target existing homes, low-income and affordable multi-family buildings, and low-income and affordable single-family houses. Solar service providers allow residents and businesses to enjoy the price-saving benefits of solar energy with little to no upfront costs by offering solar PV system design, finance, installation, and maintenance to residential and commercial customers. Customers have the option to purchase or lease a PV system or enter into a power purchase agreement (PPA) with a provider, in which they lock in their solar energy rates for the duration of their PPA contract. Customers who lease a system or enter a PPA can do so with no upfront cost; the provider installs, owns, maintains, and insures the PV system for the duration of the contract.

The County will develop a multi-pronged approach to remove barriers to PV installation. The County will review its regulations, ordinances, and codes to identify any barriers to solar project installation. The County will develop a solar outreach campaign that encourages property owners to install PV

systems through streamlined permitting, reduced permitting fees, technical assistance, and information on currently available rebates or incentive programs. The County will also actively encourage residents and business owners to take advantage of cost-saving solar service providers that operate in the area.

ACTION	RESPONSIBILITY
Short-Term	
A Remove regulatory barriers to installation of PV systems	Building
B Provide streamlined permitting and reduce permitting fees related to installation of PV systems	Building
C Develop public outreach campaign that explains benefits of PV systems, highlights available rebates/incentives, explains PPAs and identifies solar service providers in the area	Resource Management
PROGRESS INDICATORS	YEAR
1 10% of single-family residential units install a rooftop PV system County government installs 6.5 MW of solar power	2020
2 22.5% of single-family residential units install a rooftop PV system County government installs 15 MW of solar power	2020

WATER MEASURES:

The water sector generated approximately 2% of unincorporated Shasta County's communitywide GHG emissions in 2008, primarily through electric water pump use to supply potable water to residents and businesses. The following water-related measure recommends ways to reduce residential indoor water use through installation of efficient fixtures and appliances.



Measure W-1: Residential Fixture and Fittings Retrofit

2020 GHG Reduction Potential: 94 MT CO₂e/yr **2035 GHG Reduction Potential:** 206 MT CO₂e/yr

Sixty percent of houses in unincorporated Shasta County are more than 30 years old, and water fixtures and appliances have improved considerably since these units were built. Replacing plumbing fixtures in older houses can provide water conservation benefits (and electricity savings where private wells are used), which translate into lower utility bills for homeowners. Reducing water demand also results in fewer emissions because less energy is used to pump, treat, deliver, and collect water and wastewater. Common fixture and appliance replacements include toilets, showerheads, faucets, dishwashers, and clothes washers.

The County will provide information to residents during the building permit phase that describes the benefits of installing high-efficiency fixtures, fittings, and appliances. The County will also identify any applicable rebates from utility providers or agencies and provide that information on the Shasta County Water Agencies webpage.

ACTION	RESPONSIBILITY
Short-Term	
A Develop informational materials that describe benefits of installing high-efficiency water fixtures/appliances	Building
B Identify water efficiency rebates or incentives applicable to unincorporated Shasta County residents	Resource Management
PROGRESS INDICATORS	YEAR
1 5% of residential households install high-efficiency toilets, showerheads, faucets, dishwashers, and clothes washers	2020
2 11.3% of residential households install high-efficiency toilets, showerheads, faucets, dishwashers, and clothes washers	2035

WASTE MEASURES:

The decomposition of the community's solid waste in landfills generated approximately 5% of unincorporated Shasta County's communitywide GHG emissions in 2008. The waste-related measures described on the following pages recommend ways to increase diversion of organic wastes and describe the County's implementation of enhanced landfill methane capture systems.



Measure SW-1: Lumber Waste Diversion Ordinance

2020 GHG Reduction Potential: 1,334 MT CO₂e/yr **2035 GHG Reduction Potential:** 3,495 MT CO₂e/yr

Construction and demolition waste made up 29% of the statewide waste stream in 2008. However, various construction materials can be salvaged during the demolition process for reuse or recycling, including, concrete, bricks, lumber, metal, and drywall. Diverting materials from the waste stream increases the longevity of landfills, and in the case of organic materials, reduces landfill-related methane emissions.

The County will adopt a construction and demolition lumber waste diversion ordinance that applies to new construction and renovations. The ordinance will require 75% of lumber waste to be diverted from the waste stream. CalRecycle provides guidance on developing construction and demolition waste diversion ordinance language to facilitate implementation.

ACTION	RESPONSIBILITY
Short-Term	
A Adopt 75% lumber diversion ordinance applicable to residential and commercial construction and renovation projects	Building
PROGRESS INDICATORS	YEAR
1 100% of residential and commercial projects participate in 75% lumber waste diversion	2020
2 100% of residential and commercial projects participate in 75% lumber waste diversion	2035

Measure SW-2: Methane Recovery

2020 GHG Reduction Potential: 16,360 MT CO₂e/yr **2035 GHG Reduction Potential:** 20,051 MT CO₂e/yr

The Air Resources Board approved a regulation to reduce methane emissions from municipal solid waste landfills as an early implementing action of AB 32. Per the regulation, methane capture facilities have been required at all municipal solid waste landfills since June 2010. Two landfills are used in Shasta County to dispose of waste from unincorporated County residents: the West Central Landfill and the Anderson Landfill. The West Central Landfill is currently an uncontrolled municipal solid waste landfill, meaning there is no methane capture infrastructure in place. However, the County is in the process of constructing a gas control system that would capture landfill-generated methane and direct it to a flare where it would be burned off, dramatically reducing the global warming potential of the gas. In the future, this system may be upgraded to a landfill gas-to-energy system under which an operator could construct a power plant to capture the landfill methane and burn it to generate electricity. The Anderson Landfill currently has a methane capture system in place with no plans for system upgrades.

The County will complete installation of the methane capture facility at the West Central Landfill. The County will also continue to explore the feasibility of installing a landfill gas-to-energy system at the landfill through a partnership with an independent energy provider.

ACTION	RESPONSIBILITY
Short-Term	
A Complete installation of methane capture facilities at West Central Landfill	Public Works
B Evaluate future proposals for construction of landfill energy-to-gas system at West Central Landfill	Public Works
PROGRESS INDICATORS	YEAR
1 Methane recovery efficiency at West Central Landfill improved from 0% to 75%	2020
2 Methane recovery efficiency at West Central Landfill continued at 75%	2035

TRANSPORTATION/LAND USE MEASURES:

The use of motor vehicles for transporting people and products generated approximately 43% of unincorporated Shasta County's communitywide GHG emissions in 2008. The transportation-related measures described on the following pages describe the County's efforts to reduce auto-dependence in new development and improve biking and walking infrastructure within the community.



Measure T-1: Bicycle Lane Expansion

2020 GHG Reduction Potential: 127 MT CO₂e/yr **2035 GHG Reduction Potential:** 354 MT CO₂e/yr

Unincorporated Shasta County currently has approximately 3.0 miles of bicycle lanes. The *Shasta County 2010 Bicycle Transportation Plan* (BTP) proposes an additional 88.0 miles of bicycle lanes to connect major employers and points of interest within the County, including Shasta College, schools, and community centers. The BTP also encourages the provision of end-of-trip facilities, such as bicycle lockers, showers, and changing facilities, at public and private employers. It also encourages bicycle racks to be installed at all County schools, major employers, and within the County's community centers to facilitate bicycle commuting.

The County will identify and pursue funding sources to implement the BTP. The County will construct the proposed 86.0 miles of bike paths as funding becomes available with priority given to projects that connect major activity centers (e.g., schools, large employers, community centers) with residential neighborhoods. The County will also encourage non-residential developers to incorporate end-of-trip facilities in projects that include employment centers.

ACTION	RESPONSIBILITY
Short-Term	
A Pursue funding to implement Bicycle Transportation Plan; construct proposed bicycle paths	Resource Management
	Public Works Department
	SRTA
B Discuss benefits of providing end-of-trip facilities at large employment centers with project developers	Planning; Building
PROGRESS INDICATORS	YEAR
1 43 miles of bicycle paths constructed	2020
2 97 miles of bicycle paths constructed	2035



Measure T-2: Commute Trip Reduction

2020 GHG Reduction Potential: 70 MT CO₂e/yr **2035 GHG Reduction Potential:** 116 MT CO₂e/yr

Approximately 92% of unincorporated Shasta County residents commute to work by automobile. The remaining 8% commute by a variety of methods, including public transportation, carpooling, bicycling, walking, and telecommuting. Social media websites and other internet-based technologies can facilitate ridesharing by connecting interested drivers and passengers. Strategic facility improvements at important public transportation nodes can also increase ridership by removing some of the perceived barriers (e.g., unpredictable arrival/departure times, unsafe/unmarked bus stops). Increasing carpooling and public transit use will reduce the total vehicle miles traveled by County

residents, resulting in fewer GHG emissions.

The County will work with SRTA and other agencies to facilitate ridesharing opportunities, including carpooling and vanpooling. Specifically, the County will work with partners to develop ride-matching systems to use current technologies (e.g., cell phone-enabled ride-match applications), and develop a ride-match social networking website and online electronic payment options. The County and RTPA will also evaluate the need for additional park-and-ride lots, and will pursue funding for bus stop improvements, including shelters, seating, and electronic signage.

ACTION	RESPONSIBILITY
Short-Term	
A Develop a ride-matching website	Resource Management SRTA
B Identify transit stops in high-activity areas that would benefit from additional enhancements (e.g., shelter, seating, electronic arrival/departure information)	SRTA
C Pursue funding for transit stop improvements	SRTA
PROGRESS INDICATORS	YEAR
1 5% of employees in unincorporated Shasta County commute via carpool or public transit	2020
2 5% of employees in unincorporated Shasta County commute via carpool or public transit	2035

CARBON SEQUESTRATION MEASURES:

As trees grow they capture and store atmospheric carbon within their trunks, branches, and roots. By planting new trees, the County can offset a portion of the community's GHG emissions. The following measure describes the County's efforts to expand its urban forest.



2020 GHG Reduction Potential: 30 MT CO₂e/yr **2035 GHG Reduction Potential:** 70 MT CO₂e/yr

The urban forest encompasses all of the trees in the County, from street trees and private landscapes to County parks and natural, open spaces. A healthy urban forest can shade buildings and streets, reducing the urban heat island effect and reducing the need for building cooling. Urban trees also improve water and air quality, increase wildlife habitat, and contribute to neighborhood beautification.

Trees can help the County achieve its GHG reduction goal by reducing building energy-related emissions, as well as through carbon sequestration. The capacity of a tree to reduce GHG emissions is dependent on its age and species. As trees mature, their canopies increase in size and provide higher levels of shade and greater levels of building cooling in hot weather. Trees with larger canopies and dense foliage provide more shade than other species. Large, deciduous species are ideal for reducing building energy as they provide shade in summer, but allow winter sunlight into buildings for passive solar gain in cooler weather. Additionally, trees gain carbon-capturing biomass in their trunks and

roots as they absorb carbon from the air to grow. The California Center for Sustainable Energy created the Advice and Technical Assistance Center (ATAC) for Urban Forestry, which has a full catalog of educational information about tree planting, to assist residents and businesses in planting trees around their buildings.

The County will leverage existing information on the benefits of shade trees, including information provided on the PG&E and ATAC websites, to encourage residents to voluntarily plant shade trees on their property.

ACTION	RESPONSIBILITY
Short-Term	
A Work with PG&E to advertise the benefits of planting shade trees around buildings and parking lots	Resource Management
PROGRESS INDICATORS	YEAR
1 400 shade trees are planted.	2020
2 900 shade trees are planted.	2035

IMPLEMENTATION AND MONITORING

This section describes how the County will implement the emission reduction measures and actions contained in the CAP. The section contains the following three subsections:

- Measure Implementation Describes how County staff will implement CAP measures and their related actions, and the role of the progress indicators and other guidance provided within the measure tables.
- **Program Evaluation and Evolution** Discusses the need to evaluate, update, and amend the CAP over time, in order to ensure that the program remains effective and current.
- Relationship to the California Environmental Quality Act- Describes the relationship between the CAP and the California Environmental Quality Act (CEQA), and establishes criteria for County staff to use when determining if a proposed project is consistent with the document.

MEASURE IMPLEMENTATION

Ensuring that the measures translate from policy language into on-the-ground results is critical to the success of the CAP. To facilitate this, each measure contains a table that identifies the specific actions the County will carry out. The table also identifies responsible departments for each action. The second section of each table provides progress indicators that enable County staff, the Board of Supervisors, and the public to track measure implementation and monitor overall CAP progress.

The tables provide both interim (2020) and final (2035) progress indicators where possible. Interim progress indicators are especially important, as they provide mid-course checks to evaluate if a measure is on the right path to achieving its GHG reductions.

Upon adoption of the CAP, the County departments identified will become responsible for implementing assigned actions. Key staff in each department will facilitate and oversee this action implementation. Some actions will require inter-departmental or inter-agency cooperation, and appropriate partnerships

will need to be established. The County would also need to assess its progress towards measure implementation.

PROGRAM EVALUATION AND EVOLUTION

The CAP represents the County's best initial attempt to create an organized, communitywide response to the threat of climate change at the time of preparation. Staff will need to evaluate the program's performance over time and be ready to alter or amend the plan if it is not achieving the reduction targets.

Program Evaluation

Two types of performance evaluation are important: (A) evaluation of the community's overall ability to reduce GHG emissions as a whole and (B) evaluation of the performance of individual CAP measures. Communitywide emission inventories will provide the best indication of CAP effectiveness. It will be important to reconcile actual growth in the County versus the growth projected when the CAP was developed. Conducting these inventories periodically will enable direct comparison to the 2008 baseline inventory and will demonstrate the CAP's ability to achieve the adopted reduction targets. The County will coordinate communitywide inventories in 2015, 2020, 2025, 2030, and 2035, or in association with 5-year General Plan updates, to assess the level of GHG reduction goal attainment.

While communitywide inventories provide information about overall GHG reductions, it will also be important to understand the effectiveness of each measure. Evaluation of the emissions reduction capacity of individual measures will improve staff and decision makers' ability to manage and implement the CAP. The County can reinforce successful measures and reevaluate or replace under-performing ones. Evaluating measure performance will require data regarding actual community participation rates and measurement of GHG reduction capacity.

The County will coordinate measure evaluation on the same schedule as the communitywide inventories, and summarize the progress towards meeting the GHG reduction goal in a report that describes:

- Achievement of progress indicators
- Participation rates (where applicable)
- Estimated annual GHG reductions in 2020
- Remaining barriers to implementation

Importantly, a progress report on the CAP action items will also be provided to decision-makers on an annual basis. The progress report will include a brief assessment on the progress and implementation of individual CAP measures, including how new projects have incorporated relevant measures. The progress report will allow for gaps and new opportunities to be identified. It also will allow for additional measures to be added to the CAP.

It will be necessary to institute an annual monitoring program that tracks the performance of individual measures. The data collection and processing necessary to establish performance levels would be conducted by the responsible parties identified for each measure (as noted in the measure tables).

Program Evolution

To remain relevant, the County must be prepared to adapt and transform the CAP over time. It is likely that new information about climate change science and risk will emerge, new GHG reduction technologies and innovative municipal strategies will be developed, new financing will be available, and

State and federal legislation will change. It is also possible that communitywide inventories will indicate that the community is not achieving its adopted target. As part of the evaluations identified above, the County will assess the implications of new scientific findings and technology, explore new opportunities for GHG reduction, respond to changes in climate policy, and incorporate these changes in future updates to the CAP to ensure an effective and efficient program.

RELATIONSHIP TO THE CALIFORNIA ENVIRONMENTAL QUALITY ACT

CEQA Guidelines, Section 15183.5 describes the requirements for an emissions reduction plan to be able to provide tiering and streamlining benefits to future development projects. Section 15183.5(b)(1)(D) specifically states that the plan must contain measures, that if implemented on a project-by-project basis, would collectively achieve the plan's established emissions reduction target. This guidance essentially means that each future project seeking to use CEQA tiering will need to demonstrate compliance with the CAP.

Project Consistency with the CAP

The CAP identifies both mandatory and voluntary emission reduction measures that would apply to different types of future proposed projects.

Mandatory Measures

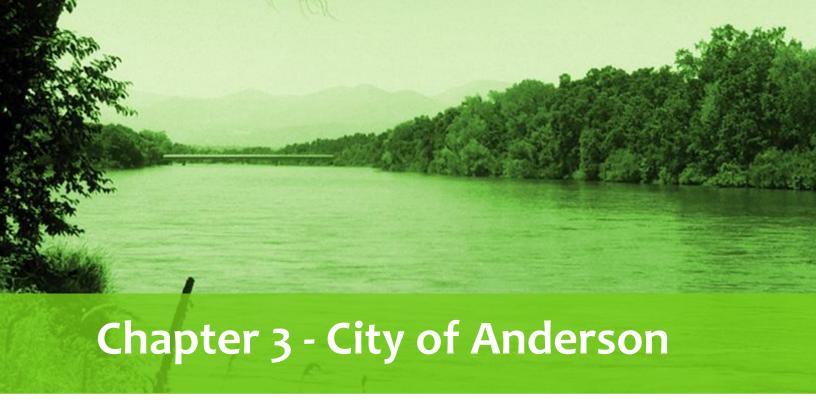
For the following mandatory measure, the CAP recommends a change to the County's codes and ordinances that would result in GHG reductions.

Measure SW-1 – Lumber Waste Diversion Ordinance

All projects would be required to comply with this ordinance, making this measure binding and enforceable on new projects, within the meaning established by State CEQA Guidelines Section 15183.5(b)(2). The proposed project would describe how this measure would be integrated into the development in its application materials and environmental documentation.

Voluntary Measures

The remaining measures are essentially voluntary, relying on assumed levels of community participation to create communitywide emission reductions. These measures will be tracked to ensure participatory rates are reached and that the voluntary measures are being adequately applied to new and existing projects. If not, then additional, more aggressive actions will be necessary to correct any short-fall.



PURPOSE

This chapter serves as the Climate Action Plan (CAP) for the City of Anderson. The City has developed this plan in order to contribute to the State's climate protection efforts and to provide California Environmental Quality Act (CEQA) streamlining benefits for new residential and commercial development projects within the community. As stated in State CEQA Guidelines Section 15183.5, for a qualified greenhouse gas (GHG) reduction strategy to provide streamlining benefits for a local jurisdiction, it needs to include the following elements:

- GHG emissions for the jurisdiction need to be quantified through a comprehensive and complete inventory effort. This means identifying and analyzing GHG emissions from specific actions or categories of actions;
- GHG emissions need to be quantified for both existing and anticipated emissions over a specified time period, that result from current and planned activities within the defined jurisdiction area;
- Establish a reduction target for the jurisdiction, below which the contribution to GHG emissions from activities covered by the plan would not be considered cumulatively significant. All assumptions and calculations in making this determination should be transparent. A margin of safety should be built into the plan as well;
- Specify policies, measures, or programs, including performance standards that would collectively achieve the specified emissions reduction level if implemented as a specific project requirement or across a community as an incentive program. An overall reduction plan needs to address existing as well as new development reduction strategies, and should rely primarily on mandatory measures;
- A clearly defined mechanism to monitor the plan's implementation progress toward achieving reduction levels, and to require amendment if the plan is not achieving specified levels.

The content of this chapter is structured to demonstrate compliance with these required elements and to provide the City and community with a useful resource to implement these important actions.

GREENHOUSE GAS EMISSION INVENTORY AND FORECASTS

The following section provides a summary of the City of Anderson's communitywide 2008 baseline GHG emissions inventory, the business-as-usual emissions forecasts, and the adjusted business-as-usual forecasts. Detailed information regarding the calculation and assumptions used in preparing the GHG emissions inventory and forecasts is provided in Appendix A.

GREENHOUSE GAS EMISSIONS INVENTORY

The 2008 GHG emissions inventory serves as the foundation of the City's CAP. Using data collected from City departments, utilities, and other relevant agencies and locally-specific emissions factors, the inventory provides an accurate assessment of the sources of GHG gas emissions generated within or as a direct result of the community in the baseline year. This data allows the City to identify appropriate GHG reduction targets and strategies.

To ensure a comprehensive and complete GHG inventory, the City developed a *Full Inventory* that contains emissions from all sectors including building energy (electricity and natural gas), water (including wastewater treatment emissions), waste, transportation, off-road vehicles, and recreation. There is no agriculture, forestry, and stationary source emissions generated in the city, so the total and jurisdictional inventory are identical.

Total and Jurisdictional Inventory

In 2008, the community's total baseline emissions included 88,625 metric tons of carbon dioxide equivalent emissions (MT CO_2e). As shown in Figure 3.1 and Table 3.1, transportation-related emissions generated the largest portion of emissions at approximately 49,679 MT CO_2e (56% of the total emissions), followed by energy-related emissions at 25,113 MT CO_2e (28% of the total emissions). The water, solid waste, and off-road/recreation sectors comprise the remaining 16% of the emissions inventory. In the City of Anderson, the total inventory and jurisdictional inventories are the same because there are no non-jurisdictional emissions.

Table 3.1 – Greenhouse Gas Emissions Inventory and Business-as-Usual Forecasts: 2008, 2020, 2035, and 2050

Sector	2008 (MT CO ₂ e/yr)	2020 (MT CO ₂ e/yr)	% Change from 2008	2035 (MT CO ₂ e/yr)	% Change from 2008	2050 (MT CO ₂ e/yr)	% Change from 2008
Energy	25,113	27,526	10%	32,669	30%	38,601	54%
Transportation	49,679	56,520	14%	73,953	49%	93,560	88%
Solid Waste	5,057	5,414	7%	5,911	17%	6,632	31%
Water	4,156	4,449	7%	4,857	17%	5,450	31%
Off-Road and Recreation	4,618	4,945	7%	5,400	17%	6,058	31%
TOTAL INVENTORY	88,625	98,854	11.5%	122,790	38.5%	150,302	69.6%

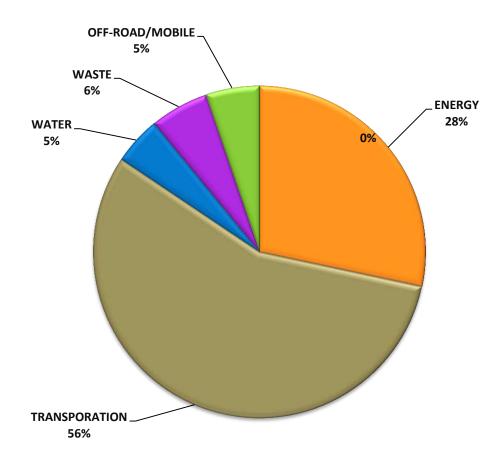


Figure 3.1 – 2008 Jurisdictional Greenhouse Gas Emissions Inventory by Sector

BUSINESS-AS-USUAL GREENHOUSE GAS EMISSIONS FORECASTS

Developing realistic GHG emission forecasts is a critical step in preparing a CAP. Emission forecasts estimate future emissions levels and provide insight regarding the scale of reductions necessary to achieve an emissions target. The City has prepared GHG forecasts area for 2020, 2035, and 2050 horizon years.

The City's emissions are forecasted to be 98,854 MT CO_2e in 2020, 122,790 MT CO_2e in 2035, and 150,302 MT CO_2e in 2050, representing growth of 12%, 39%, and 70%, respectively, from the 2008 baseline emissions. Table 3.1 shows that while emissions are forecasted to increase in all sectors, transportation-related emissions are anticipated to increase at a greater rate than other sectors.

The forecasts were established using sector-specific growth factors (e.g., energy demand forecasts) or the City's population and employment growth projections. When based on population and employment growth projections, the GHG forecasts assume that baseline year activity intensity (e.g., waste generation per capita) will continue into the future. The business-as-usual GHG forecasts do not include emission reductions associated with State GHG reduction programs or implementation of the local actions described in this CAP.

The forecasts were developed for planning purposes, and represent the best-available estimates. Given the complexity of each emissions sector and the unpredictable nature of market conditions, human behavior and demographics, they will need to be updated in the future as data becomes available. The City will reevaluate the forecasts throughout the CAP implementation process.

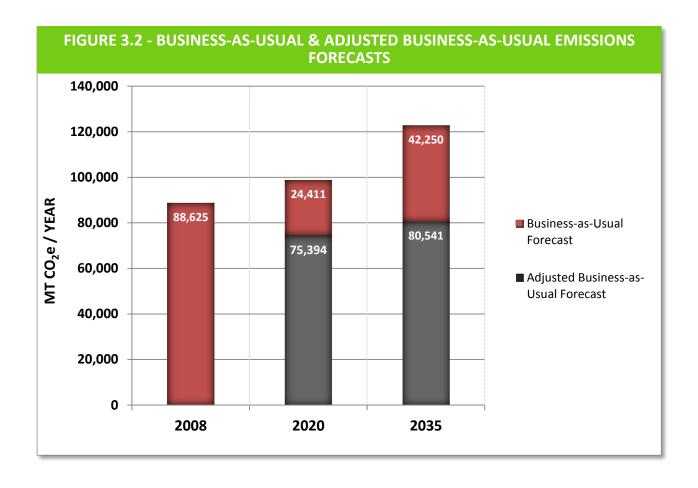
ADUSTED BUSINESS-AS-USUAL GREENHOUSE GAS EMISSIONS FORECASTS

Table 3.2 describes the emission reductions anticipated to occur within the community through implementation of State and federal policies and regulations. The largest anticipated reductions are from State and federal fuel efficiency improvements to passenger vehicles and light-duty trucks. As residents and businesses replace older vehicles with newer ones, people will consume less fuel and generate fewer emissions per vehicle mile traveled. California's low carbon fuel standard will also reduce transportation-related emissions in the community by requiring a transition away from fossil fuels (i.e., gasoline and diesel) toward lower-carbon bio-fuels (e.g., ethanol). California law also requires all utilities to obtain 33% of their electricity from renewable energy sources by 2020. In 2008, about 12% of the Pacific Gas and Electric's electricity portfolio was generated from renewable sources. This increase in renewable electricity will reduce the community energy-related emissions. The medium- and heavy-duty vehicle efficiency improvements program and California Energy Code (Title-24) requirements for new construction will create smaller, but still important, communitywide emission reductions.

State and federal actions that reduce communitywide emissions in City of Anderson will make it easier for the community to achieve 2020 and 2035 emission reduction goals. As shown in Table 3.2 and Figure 3.2, with implementation of State and federal actions, communitywide emissions would be 75,394 MT CO_2e/yr in 2020 and 80,541 MT $CO_2e/year$ in 2035.

Table 3.2 – Emission Reductions from State and Federal Actions 2020 and 2035

State or Federal Action	2020 Reduction (MT CO₂e/year)	2035 Reduction (MT CO₂e/year)
Passenger vehicle and light-duty truck fuel efficiency standards	11,921	27,054
Low Carbon fuel standard	5,459	6,648
Non-Pavley Passenger Vehicle Efficiency Programs	1,427	1,848
Medium- and heavy-duty vehicle efficiency improvement program	346	462
2008 and 2013 California Title-24 standards	506	606
Renewable portfolio standard (33% by 2020)	4,752	5,632
Total	24,411	42,250



GREENHOUSE GAS EMISSION REDUCTION TARGETS

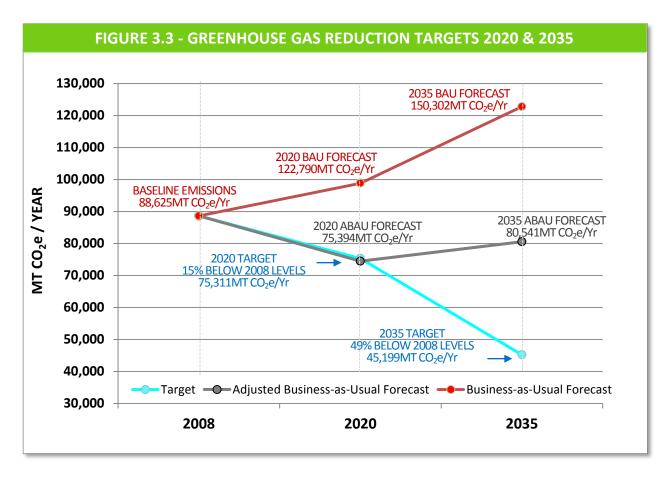
The City has selected emission reduction targets that are both ambitious and practical. The targets will allow the City to contribute to State climate protection efforts and are purposely set at levels that are likely to provide CEQA streamlining benefits to new development projects in the community. City of Anderson's GHG reduction targets are as follows:

- Reduce community emissions to 15% below 2008 levels by 2020 (75,331 MT CO2e/yr)
- Reduce community emissions to 49% below 2008 levels by 2035 (45,198 MT CO2e/yr)
- Reduce community emissions to 83% below 2008 levels by 2050 (15,066 MT CO2e/yr)

The California Global Solutions Warming Act (AB 32) requires the State to reduce statewide GHG emissions to 1990 levels by 2020. The City selected its 2020 target in order to contribute the community's fair share to this near-term effort. This target aligns with direction provided by the California Air Resources Board. Executive Order S-03-05 directs the State to reduce emissions to 80% below 1990 levels by 2050. In order to contribute to this long-term effort, the City strives to achieve an equivalent goal of reducing community emissions to 83% below 2008 levels in the same time period. To be on a path toward that goal, the City will need to reduce emissions to a level 49% below 2008 by 2035. Calculations showing the logic of this interim goal can be examined in Appendix C.

This CAP describes measures that can achieve the 2020 reduction target and work toward the 2035 target. While the City supports the goal of Executive Order S-03-05, it recognizes that estimating 2050 emission levels and reduction potentials are highly speculative. For this reason, the City has chosen not

to focus on the 2050 reduction target at this time. The City will regularly re-evaluate its long-term GHG reduction efforts to reflect future conditions and adjust emission reduction measures accordingly.



GREENHOUSE GAS EMISSION REDUCTION MEASURES

To meet its adopted emissions reduction targets, the City will implement policies, programs, and other projects related to energy, waste, water, transportation, and carbon sequestration. This section provides a summary of the CAP's overall emissions reduction potential and describes the measures that the City will use to implement the local actions.

SUMMARY OF REDUCTIONS

Table 3.3 describes the emissions reduction potential of the City's adopted CAP measures. In 2020, local actions are anticipated to reduce approximately 5,491 MT CO_2e/yr . The waste-related measures are expected to provide the largest portion, 63%, of the local reductions. The energy-related measures will provide around 24%, followed by transportation (12%), and carbon sequestration (0.9%). Table 3.4 and Figure 3.3 illustrate that together the local and state actions are expected to reduce communitywide emissions to approximately 23.3% below 2008 baseline emissions levels, surpassing the adopted 2020 target (15% below 2008 levels) by 6,379 MT CO_2e/yr . This estimated level of reduction conforms to the CEQA requirements for a qualified GHG reduction strategy and can be expected to provide streamlining benefits for compliant projects constructed within the jurisdiction prior to 2020.

In 2035, local actions are anticipated to reduce approximately 9,000 MT CO₂e/yr. The source of reductions is very similar to those in 2020, with waste and energy-related measures contributing the

two highest proportions. Local and state actions are expected to reduce communitywide emissions to approximately 19.3% below 2008 baseline emission levels, a level that falls short of the City's adopted 2035 target (49% below 2008 levels). The City anticipates that new technologies and State or federal policies will be developed and will assist the community to achieve this longer-term goal.

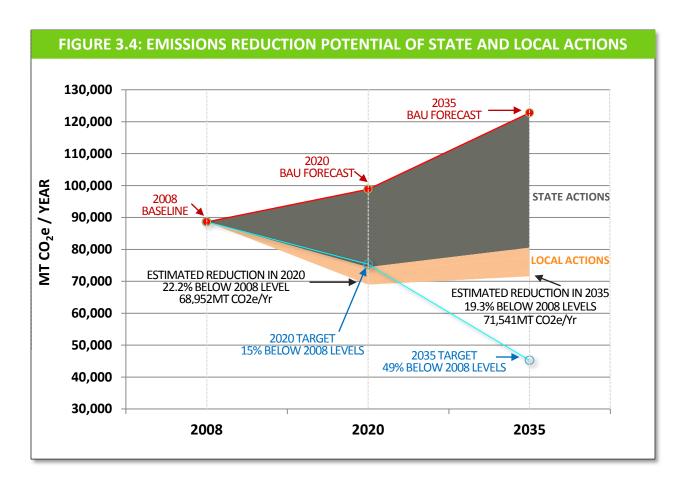
Table 3.3 – Quantified Greenhouse Gas Reductions

	s and Measures	2020 (MT CO ₂ e/yr)	2035 (MT CO ₂ e/yr)
Buildi	ng Energy		
BE-1	Existing Buildings	127	285
BE-2	New Construction	0	0
BE-3	Commercial Lighting	183	496
BE-4	Efficient Appliances	229	566
BE-5	Smart Grid Integration	711	1,364
BE-6	Solar Water Heaters	56	149
Subtoto	al	1,306	2,861
SW-1	Enhanced Organic Waste Diversion	159	406
SW-2	Methane Recovery	3,319	4,029
Subtote	al	3,478	4,435
T-1	Mixed Use Development	263	1,014
T-2	Bicycle Lane Expansion	23	95
T-3	Pedestrian Environment Enhancements	352	460
T-4	Commute Trip Reduction	20	24
Subtote	al .	657	1,594
Carbon Sequestration			
GI-1	Urban Forest	50	110
Subtoto	al .	50	110
TOTAL	LOCAL ACTION REDUCTIONS	5,491	9,000

Table 3.4 - Reduction Potential of City's CAP Measures

	2008		2020			2035	
	Baseline	BAU	ABAU	ABAU + Local CAP Measures	BAU	ABAU	ABAU + Local CAP Measures
GHG Emissions (MT CO ₂ e/Yr)	88,625	98,854	74,443	68,952	122,790	80,541	71,541
Change from Baseline	NA	11.5%	-16.0%	-22.2%	38.6%	-9.1%	-19.3%
CAP GHG Reduction Targets	NA	Target = 15% below 2008 level	Meets Target	Meets Target	Target = 49% below 2008 level	Does Not Meet Target	Does Not Meet Target

Figure 3.4 demonstrates the relative contribution of State and the City's local actions. While the State actions alone achieve the 2020 target, the local actions provide additional reductions and demonstrate the City's contribution to the State's climate protection efforts. In 2035, State and local reductions increase in scale, but do not provide enough reductions to counteract the community's forecasted emissions growth or the more aggressive 2035 target.



REDUCTION MEASURES

The CAP measures define the programs, policies, and projects that the City will undertake to accomplish its emission reduction objectives. Within this section, the measures are organized into four categories including: energy, waste, transportation, and carbon sequestration. Each category begins with an introduction followed by the pages that describe the component measures.

Measure Structure

To aid the reader and to facilitate implementation of the CAP, each measure contains the following information:

- Emission Reductions Reduction potential values are provided after each measure title, and identify the estimated annual emission reductions anticipated in 2020 and 2035 in MT CO₂e/yr. All measures have a quantifiable GHG reduction potential.
- Description Measure descriptions provide important background information and describe the City's rationale and policy direction. Additionally, some descriptions provide guidance that will be used in program implementation or highlight the City's actions to date that relate to a particular measure.
- Actions and Progress Indicators Action steps and progress indicators are provided in a table following each measure description. Actions identify specific steps that the City will take to implement the measure. The table also identifies responsible departments. Progress indicators enable staff, the City Council, and the public to track implementation and monitor overall CAP progress. Specific progress indicators are provided for both 2020 and 2035.

ENERGY MEASURES:

The use of electricity and natural gas within residential, commercial, and industrial buildings generated over 28% of Anderson's communitywide GHG emissions in 2008. The energy measures described on the following pages recommend ways to increase energy efficiency in existing buildings, enhance energy performance for new construction, and increase the use of renewable energy.



Measure BE-1: Energy Efficiency Retrofits

2020 GHG Reduction Potential: 127 MT CO₂e/yr 2035 GHG Reduction Potential: 285 MT CO₂e/yr

Sixty three percent of owner-occupied homes and forty nine percent of renter-occupied units in Anderson were built before the State of California adopted the Title 24 energy efficiency requirements in 1980. Energy efficiency retrofits help residents reduce their utility bills and the community's building-related emissions. Energy audits can identify inefficient heating and cooling systems and gaps in the building's envelope through which heat escape or enter. Audits can also help homeowners and building owners prioritize cost-effective retrofit investments to maximize their financial returns.

The City will partner with PG&E to implement programs that promote energy efficiency retrofits in existing residential buildings. PG&E currently offers a variety of rebates for installing energy-efficient features, including:

- cool roofs,
- attic and wall insulation,
- cooling and heating equipment, and
- swimming pool pumps.

PG&E also offers rebates on whole-house packages for homeowners that wish to address energy efficiency holistically.

The Energy Upgrade California website (www.energyupgradeca.org) is another resource to identify rebates and incentive programs throughout the state. There are currently over 50 programs available to Anderson residents, which are funded by utility companies and state agencies. Incentives and rebates are available to help home and business owners improve efficiency in the following areas:

- air and duct sealing and attic, wall, and hot water pipe insulation;
- water-efficient fixtures (e.g., low-flow shower heads);
- HVAC upgrades (e.g., air conditioners, whole house fans, ducted evaporative cooling systems, ceiling fans);
- cool roofs;
- hot water heaters/blankets;
- indoor lighting; and
- ENERGY STAR appliances (e.g., dishwashers, refrigerators, freezers).

The City currently works with the California Department of House to provide CDBG grant funding to homeowners that qualify for grant funding to improve their home energy efficiency. The City will develop a comprehensive community education outreach campaign with use of newspaper advertisements, website promotion and community event giveaways, based on funding availability. The City will also encourage use of other available resources such as California Flex Your Power, the Department of Energy's (DOE) Weatherization Assistance Program, and PG&E's SmartEnergy Analyzer™ program, all of which link residential property owners to educational and financial resources. The City will emphasize voluntary participation in these energy efficiency retrofit programs, in lieu of mandatory requirements.

Α	CTION	RESPONSIBILITY
S	nort-Term	
A	Partner with PG&E to promote and improve utility incentives for energy conservation programs for older homes and renovations.	Building Department
В	Facilitate the use of energy efficient demonstration homes as an education/promotion tool.	Building Department
N	ledium-Term	
С	Consider development of a Property Assessed Clean Energy (PACE) program.	Planning Department
Р	ROGRESS INDICATORS	YEAR
1	10% of existing residential units and 10% of existing non-residential square feet perform cost-effective energy efficiency package improvements (e.g., insulation, duct sealing, AC refrigerant recharge)	2020
2	22.5% of existing residential units and 22.5% of existing non-residential square feet perform cost-effective energy efficiency package improvements (e.g., insulation, duct sealing, and AC refrigerant recharge)	2035



Measure BE-2: New Construction

2020 GHG Reduction Potential: Included in Title-24 State Reductions **2035 GHG Reduction Potential:** Included in Title-24 State Reductions

The City will partner with PG&E to promote building energy efficiency through utility incentives and streamlined permitting. Energy efficient building design and construction can help reduce heating needs in the winter and cooling needs in the summer.

The 2010 CalGreen Building Code (CalGreen) sets guidance for higher building performance standards. CalGreen offers two voluntary compliance pathways to achieve 15% and 30% energy efficiency above the State's 2008 Title 24 Energy Code efficiency requirements. Contingent upon funding availability, the City will offer priority permitting to new residential projects that demonstrate 15% higher energy efficiency than Title 24 requirements. These efforts will serve to increase energy efficiency of new residential buildings and would help to lower homeowners utility bills.

Additional energy savings are anticipated to be created through the 2013 update of the State's Title 24 standards. All new construction developed between 2010 and 2015 has been, or will be, required to meet the 2008 Title-24 requirements. All new construction developed between 2015 and 2020 will be required to comply with the updated 2013 Title 24 requirements that the California Energy Commission estimates will be 20-25% more energy efficient than the 2008 standards. The City anticipates that more than 50% of all new construction in the City will be subject to the 2013 Title 24 standards. The City's CAP includes reductions associated with the 2008 and 2013 Title 24 standards with the statewide reductions (see appendix B for details). Further increases in Title 24 standards are anticipated after 2017 but are too speculative at this point in time to quantify.

Because the State develops the Title 24 standards for each code period with the goal of balancing energy efficiency and cost-effectiveness, the City believes it is not prudent to require efficiency at a level higher than the State's standard. The City will not adopt an efficiency standard more stringent than the State's code.

А	CTION	RESPONSIBILITY
SI	nort-Term	
А	Partner with PG&E to promote and provide utility incentives for energy efficiency programs in new construction.	PG&E Building Department
В	Develop a priority permitting program for new construction projects that demonstrate 15% higher efficiency than Title 24 requirements.	PG&E Building Department
P	ROGRESS INDICATORS	YEAR
1	50% of new construction to achieve 25% reduction in energy use above 2008 Title 24energy efficiency standards.	2020
2	80% of new construction to achieve 25% reduction in energy use above 2008 Title 24energy efficiency standards.	2035



Measure BE-3: Commercial Lighting

2020 GHG Reduction Potential: 183 MT CO₂e/yr 2035 GHG Reduction Potential: 496 MT CO₂e/yr

There is approximately 870,000 square feet of non-residential building space in Anderson. Conventional commercial lighting used to illuminate these buildings, including T12 fluorescent bulbs, consumes more energy than new T8 or T5 lights, light-emitting diodes (LED), and other efficient lighting technologies. Retrofitting existing commercial interior lighting is a relatively easy upgrade to make, and rebate programs are available to reduce the already short simple payback period.

PG&E currently provides a commercial lighting retrofit program to all businesses, to replace old inefficient T-12 fixtures with energy-efficient fluorescent lighting. The lighting upgrade program includes rebates to upgrade from T12 to T8 lamp and electronic ballast, de-lamp T12s, and upgrade T12 fixtures to more efficient interior fixtures.

The City will work with non-residential developers during the building permit phase to ensure that applicable rebate programs are used to their greatest effect by community's businesses and institutional building owners. The City will also provide targeted outreach and technical assistance to owners/mangers of large (i.e., > 50,000 sq ft), non-residential buildings to encourage participation in PG&E's lighting upgrade program. The City's outreach will include a description of the short payback period associated with lighting upgrade improvements.

In the mid-term, the City will consider expansion of outreach program to focus on parking lot and public area lighting.

ACT	TION	RESPONSIBILITY
Sho	ort-Term	
Α	Partner with PG&E to promote and provide utility incentives for commercial interior lighting retrofits.	PG&E Planning
В	Discuss applicable rebates and incentive programs with building developers during the building permit phase	Building
С	Provided targeted outreach to building owners/managers of large non-residential buildings	Planning
Me	dium-Term	
D	Develop a parking lot and public area lighting-specific outreach program.	Planning
PRO	OGRESS INDICATORS	YEAR
1	40% of businesses improve interior and exterior lighting efficiency by 40%.	2020
2	90% of businesses improve interior and exterior lighting efficiency by 40%.	2035



Measure BE-4: Efficient Appliances

2020 GHG Reduction Potential: 229 MT CO₂e/yr 2035 GHG Reduction Potential: 566 MT CO₂e/yr

As building shells and systems become increasingly efficient, addressing energy consumption from appliances and electronics will become more important in reducing building energy use and residents' utility bills. This measure is designed to encourage voluntary community participation to upgrade home appliances to Energy Star or other energy efficient models. Modern technology has contributed to the development of high-quality, energy efficient appliances. The Energy Star rating is an internationally recognized standard for energy efficient consumer products. According to the EPA, devices that have an Energy Star certification, such as office equipment, home appliances, and lighting products, generally use 20 to 30 percent less energy than required by federal standards.

The City will partner with PG&E and other organizations to promote existing financial incentives and rebates for energy-efficient appliance upgrades and replacements in both new and existing residential units. Successful implementation of this measure requires a broad public outreach campaign to reach all segments of the community. The City will identify community events at which it can staff an informational table to advertise energy-efficiency rebates and incentives, including farmers' markets, Burney Basin Days, the Strawberry festival, and the Shasta County Fair. The City encourage PG&E to include informational inserts in utility bills that advertise PG&E's existing rebate programs and the simple cost payback associated with replacing inefficient appliances. Targeted outreach should also be provided to the building community at the building permit phase and to homebuyers and renters through a partnership with local realtors and property managers.

AC	TION	RESPONSIBILITY
Sh	ort-Term	
Α	Collaborate with PG&E to promote existing financial incentives programs to encourage voluntary replacement of inefficient appliances with new ENERGY STAR appliances	PG&E Planning
В	Advertise energy-efficient appliance rebates at community events	Planning
PR	OGRESS INDICATORS	YEAR
1	40% of existing homes will replace old model refrigerators, dishwashers, and 80% of existing homes will replace old clothes washers with new Energy Star models.	2020
	70% of new homes will install Energy Star refrigerators, dishwashers and clothes washers.	
2	90% of existing homes will replace old model refrigerators, dishwashers, and clothes washers with new Energy Star models.	2035
	90% of new homes will install Energy Star refrigerators, dishwashers and clothes washers.	



Measure BE-5: Smart Grid Integration

2020 GHG Reduction Potential: 711 MT CO₂e/yr 2035 GHG Reduction Potential: 1,364 MT CO₂e/yr

The 'Smart Grid' is an emerging energy management system which uses information technology to significantly improve how electricity is managed and controlled. Smart meters, which use a technology that enables users to take full advantage of the smart grid, will eventually provide utility customers with access to detailed energy use and cost information, new dynamic pricing programs based on peakenergy demand, and the ability to program home appliances and devices to respond to energy use preferences based on cost, comfort, and convenience.

The first step in saving energy from the smart grid is to install smart meters, which allow customers to track their home or businesses energy use throughout the day. In 2011, PG&E began installing smart meters in homes and businesses throughout Shasta County, including Anderson. The value of the smart grid does not end at the meter, however; its full value is realized when it extends into technologies used in homes and businesses. For example, smart appliances can be programmed to operate during off-peak hours when electricity prices are cheaper.

The City will encourage voluntary adoption of smart grid technology in new and existing construction, promoting the use of smart appliances in homes and businesses. The City will develop an outreach campaign highlighting the benefits of smart grid integration that can occur following smart meter installation. The outreach campaign should describe how energy management systems work inside a building, including internet-based displays (e.g., smart phone applications) that show how much energy is being used and smart appliances that can defer discretionary electricity use to off-peak hours.

AC	TION	RESPONSIBILITY	
Me	Medium-Term		
Α	Develop an outreach program that informs property owners and businesses about smart grid and smart appliance technologies, as well as energy conservation opportunities using smart meter technology.	Planning	
PRO	OGRESS INDICATORS	YEAR	
1	20% of existing and 50% of new residential units to use Smart Grid technology.	2020	
2	45% of existing and 90% of new residential units to use Smart Grid technology.	2035	



Measure BE-6: Solar Water Heaters

2020 GHG Reduction Potential: 56 MT CO₂e/yr 2035 GHG Reduction Potential: 149 MT CO₂e/yr

Anderson's location result in a relatively high solar insolation rating (comparable to southern cities, such as Orlando, Fl and New Orleans, LA), which makes it an excellent candidate for effective adoption of solar technologies. Solar hot water systems are a simple and reliable method for harnessing the sun's energy to provide for hot water needs.

Solar hot water systems can be a cost-effective replacement for inefficient water heaters. According to the California Solar Initiative (CSI), solar hot water systems can lower energy bills by meeting 50 to 80 percent of hot water needs. Though the high capital cost of solar water heater upgrades can pose a financial burden to homeowners, there are a range of financing and rebate options to offset these initial investment costs. Through the CSI-Thermal Program, single-family homeowners are eligible for SWH rebates of up to \$1,875. Non-residential customers who install certified SWH systems can qualify for incentives of up to \$500,000 to offset capital costs. Incentive levels will decline in four stages as the solar thermal market grows. Actual incentive payments will be determined by the thermal output of the system. The California Solar Water Heating and Efficiency Act of 2007 (AB 1470), created a 10-year program aimed at installing solar water heaters in homes and businesses. AB 1470 was designed to lower the initial costs of purchasing a system, which averages around \$3,000-\$6,000.

The City will partner with PG&E to identify rebate options for residents to voluntarily replace inefficient water heating systems with solar water heaters. During retrofit the City will encourgae customers to switch to electric backup water heating system, which will result in additional GHG reductions when compared to natural gas heaters. There are a number of financing options that may be used to reduce upfront costs, such as federal tax incentives through the Energy Policy Act of 2005, and financial incentives through AB 1470. The City will work the California Solar Initiative to create outreach programs to provide information about the benefits of solar hot water heaters to encourage participation. The City will create a streamline permit process for solar water heater installation.

AC ⁻	TION	RESPONSIBILITY
Sho	ort-Term	
Α	Work with PG&E and California Solar Initiative to develop an outreach program to maximize installation of solar hot water systems in residential and commercial buildings.	Planning
В	Streamline permitting (e.g., building, electric, plumbing) for solar hot water system installation.	Building Department
С	Encourage the use of California Solar Initiative, US EPA, PG&E, and other rebates for solar hot water heaters	Planning
PRO	OGRESS INDICATORS	YEAR
1	2% of residences and businesses install a solar hot water system.	2020
2	4.5% of residences and businesses install a solar hot water system.	2035

WASTE MEASURES:

The decomposition of the community's solid waste in landfills generated approximately 6% of Anderson's communitywide GHG emissions in 2008. The waste-related measures described on the following pages recommend ways to increase diversion of organic lumber wastes and describe the County's implementation of enhanced landfill methane capture systems, which will also benefit the City's share of methane recovery.



Measure SW-1: Enhanced Organic Waste Diversion

2020 GHG Reduction Potential: 159 MT CO₂e/yr 2035 GHG Reduction Potential: 406 MT CO₂e/yr

Anderson promotes waste diversion from landfills by providing separate waste bins for trash, recyclable items and green yard waste. In the short-term, the City will augment existing waste diversion programs, conduct a variety of outreach programs to increase participation in waste reduction, recycling and composting programs, and work with waste hauling operators to ensure achievement of this goal. Specifically the City will develop an outreach program to encourage enhanced yard waste collection and construction and demoltion waste diversion. The City will enforce the State requirment that builders divert 50% of all construction and demolition related waste.

As mid-term actions the City will explore recycling franchise agreements with Pay-as-You-Throw (PYT) waste disposal programs, participate in EPA's WasteWise Communities program that provides technical assistance to promote cost savings and efficiency with waste prevention, recycling, and purchasing recycled content products and explore implementing a commercial recycling program designed to divert commercial solid waste by businesses.

ACT	TION	RESPONSIBILITY
Sho	ort-Term	
А	Enhance implementation of existing recycling and composting programs through education and outreach, including specific enhanced yard waste and construction and demolition waste diversion programs.	Public Works
В	Incorporate waste reduction measures into future solid waste and recycling franchise agreements.	Public Works
Me	dium-Term	
С	Explore opportunity to incorporate waste reduction measures into future solid waste and recycling franchise agreements through a PYT Waste Disposal Program.	Air District; Shasta County Finance
D	Participate in EPA's WasteWise Communities, which offers technical assistance to promote cost savings and efficiency with waste prevention, recycling, and purchase of recycled products.	Public Works
E	Explore implementation of a commercial recycling program to divert commercial solid waste.	Public Works
PRO	OGRESS INDICATORS	YEAR
1	Community increases diversion of yard and construction and demolition wastes by 50%.	2020
2	Community increases diversion of yard and construction and demolition wastes by 50%.	2030



Measure SW-2: Methane Recovery

2020 GHG Reduction Potential: 3,319 MT CO2e/yr 2035 GHG Reduction Potential: 4,029 MT CO2e/yr

The Air Resources Board approved a regulation to reduce methane emissions from municipal solid waste landfills as an early implementing action of the California Global Warming Solutions Act (Assembly Bill 32). Per the regulation, methane capture facilities have been required at all municipal solid waste landfills since June 2010. Two landfills are used in Shasta County to dispose of waste from the community: the West Central Landfill and the Anderson Landfill. The West Central Landfill is currently an uncontrolled municipal solid waste landfill, meaning there is no methane capture infrastructure in place. However, the County is in the process of constructing a gas control system that would capture landfill-generated methane and direct it to a flare where it would be burned off, dramatically reducing the global warming potential of the gas. In the future, this system may be upgraded to a landfill gas-to-energy system under which an operator could construct a power plant to capture the landfill methane and burn it to generate electricity. The Anderson Landfill currently has a methane capture system in place with no plans for system upgrades.

The County's action effectively reduces the City's waste-related emissions. The City will consult with County staff to ensure methane capture is achieved.

AC	TION	RESPONSIBILITY
Sh	ort-Term	
Α	Consult with County staff to verify the installed methane capture system at the West central Landfill achieves the estimated 75% control efficiency.	Public Works
PR	OGRESS INDICATORS	YEAR
1	West Central Landfill achieves a methane control efficiency of 75%.	2020
2	West Central Landfill maintains a methane control efficiency of 75%.	2030

TRANSPORTATION/LAND USE MEASURES:

The use of motor vehicles for transporting people and products generated approximately 56% of Anderson's communitywide GHG emissions in 2008. The transportation-related measures described on the following pages describe the City's efforts to reduce auto-dependence in new development and improve biking and walking infrastructure within the community.



Measure T-1: Mixed Use Development

2020 GHG Reduction Potential: 263 MT CO₂e/yr 2035 GHG Reduction Potential: 1,014 MT CO₂e/yr

Research demonstrates that average daily shopping and errand trips in well serviced neighborhoods are less than half the distance than in neighborhoods with low levels of diversity. This research also indicates that residents who live within a % - mile of neighborhood commercial centers are more likely to walk or bike in order to purchase daily goods and services. Enhancing the quality and diversity

of uses in the City's neighborhood commercial centers will help decrease transportation-related GHG emissions and improve residents' quality of life.

Anderson's 2007 General Plan Update emphasizes the need for planning for the health and safety of residents, and the development of a multi-modal transportation system that benefit healthy lifestyle and connectivity at all levels. Encouraging infill mixed-use development in close proximity to the Old Town Core is an important land use policy of the 2007 General Plan Update. The City currently maintains approximately 60 acres of downtown mixed-use development and high density residential, where residents can enjoy the convenience of being within walking and biking distance from major amenities.

To promote a healthier car-free lifestyle, the City will provide streamlined permit processing and continue to seek grant funding for higher density residential and mixed-use development. The City will continue to evaluate additional areas in the City and consider adopting mixed-use residential, commercial, and office zoning to encourage active circulation (walking and bicycling) to reduce dependance on cars and therefore, help to reduce the household average VMT.

ACT	ACTION						
Sho	Short-Term						
Α	Conduct a community visioning process to identify the goals for commercial center retrofits and new mixed-use centers, and recommend sites with the highest potential.	Planning Department					
В	Create streamlined permitting process for higher density and mixed-use developments.	Planning Department					
Me	Medium-Term						
С	Develop commercial center retrofit and mixed-use development design guidelines.	Planning Department					
PRO	PROGRESS INDICATORS YEAR						
1	100% of all new residential units constructed in mixed-use development.	2020					
2	100% of all new residential units constructed in mixed-use development.	2035					



Measure T-2: Bicycle Lane Expansion

2020 GHG Reduction Potential: 23 MT CO₂e/yr 2035 GHG Reduction Potential: 95 MT CO₂e/yr

In 2007, Anderson adopted the City's Bicycle Transpotation Plan in compliance with the California Bicycle Transportation Act (*California Streets and Highway Code, Chapter 8, Article 3, Section 891.2*). While the City's Bicycle Transpotation Plan addresses bicycle facilities specifically for the incorporated area of the City, it references the Shasta County Regional Bikeway Plan to address regional facilities and coordination among local agencies. Currently, the City has 0.3 miles of Class 1 bikeways, 3.5 miles of Class 2 bikeways and 1 mile of Class 3 bikeways within the City limits. In addition, the City also has 2.5 miles of Class 1 bikeways in the Anderson River Park, several miles of off-road trails adjacent to the Sacramento River, and numerous other unimproved trails. Per the 2007 Bicycle Transportation Plan, the City of Anderson proposes to expand bicycle infrastructure by adding:

- 0.9 miles of Class 1 Bikeways (off-road bike path)
- 8 miles of Class 2 Bikeways (striped lane for one-way bike travel)
- 1 mile of g Class 3 Bikeways (shared path with pedestrians and motor vehicles

The City of Anderson will continue to require appropriate land development construction to complete portions of the plan. In addition, the City will leverage Bicycle Transportation Account and Safe Routes to School grant funds with local funding to secure funding for all proposed projects.

ACTION	RESPONSIBILITY						
Short-Term Short-Term							
A Continue to pursue grant funding opportunities to implement the Anderson Bicycl Transportation Plan.	le Planning Department; Public Works						
B Establish standards for the ratio of bicycle lanes and paths to mile of road	Planning Department						
C Develop design guidelines and design standards to promote installation of bicycl infrastructure.	le Planning Department						
Medium-Term							
D Develop appropriate bicycle infrastructure for high traffic street segments and intersections.	Public Works; Development and Community Services						
E Implement a bicycle way finding / signage program.	Public Works; Development and Community Services						
PROGRESS INDICATORS	YEAR						
1 20 new miles of Class I and II bicycles lanes constructed.	2020						
2 45 new miles of Class I and II bicycles lanes constructed.	2035						



Measure T-3: Pedestrian Environment Enhancements

2020 GHG Reduction Potential: 352 MT CO₂e/yr 2035 GHG Reduction Potential: 460 MT CO₂e/yr

A well connected network of sidewalks, trails, and crosswalks creates a pedestrian environment that encourages walking and improves community health. In 2011, Anderson received a Caltrans Community Based Transportation Planning (CBTP) grant to prepare a Pedestrian Accessibility and Safety Plan. The goal of this plan is to assess overall functionality of pedestrian transit to guide future pedestrian projects towards improving mobility and safety. The City conducted outreach with diverse groups, work with stakeholders and citizens to identify pedestrian needs, hazards and barriers of pedestrian transit, develop a vision statement, prioritize improvements and identify funding sources for future improvements. The final product of this grant was a Pedestrian Master Plan.

Based on the findings of the Pedestrian Master Plan, the City will continue to pursue Safe Routes to

School and other funding for construction of new sidewalks, bicycle lanes, school crossings, traffic control, and roadway improvements. The City will also continue to pursue grant funding for the repair and improvement of existing sidewalks, the completion of any gaps in the sidewalk network, and the extensions of existing sidewalks to provide access to desired areas of the City.

All new discretionary projects will develop multiuse trails that connect to regional trails and link neighborhoods to schools, shopping areas, areas of employment and recreational areas, when feasible.

AC	TION	RESPONSIBILITY					
Short-Term							
Α	Pursue Safe Routes-to-School and other funding for construction of new sidewalks, bicycle lanes, school crossings, traffic control, and roadway improvements.	Planning; Public Works					
В	Identify existing gaps in sidewalk infrastructure within the City and develop implementation plan to remove gaps and other barriers to pedestrian connectivity in the community.	Planning; Public Works					
С	Pursue grant funding for the repair and improvement of existing sidewalks, the completion of any gaps in the sidewalk network.	Planning; Public Works					
Me	dium-Term						
D	Develop ordinance that requires new discretionary projects to develop multiuse, when feasible.	Planning; Public Works					
PROGRESS INDICATORS YEA							
1	Improve pedestrian infrastructure and conditions in 50% of streets in the community.	2020					
2	Improve pedestrian infrastructure and conditions in 100% of streets in the community.	2035					



Measure T-4: Commute Trip Reduction

2020 GHG Reduction Potential: 20 MT CO₂e/yr 2035 GHG Reduction Potential: 24 MT CO₂e/yr

Approximately 76% of Anderson residents commute to work by automobile, with an average auto commute length of 9 miles. The remaining 24% commute by a variety of methods, including public transportation, carpooling, bicycling, walking, and telecommuting. Social media websites and other internet-based technologies can facilitate ridesharing by connecting interested drivers and passengers. Strategic facility improvements at important public transportation nodes can also increase ridership by removing some of the perceived barriers (e.g., unpredictable arrival/departure times, unsafe/unmarked bus stops). Increasing carpooling and public transit use will reduce the total vehicle miles traveled by County residents, resulting in fewer GHG emissions.

The City will work with SCRTA and other agencies to facilitate ridesharing opportunities, including carpooling and vanpooling. Specifically, the City will work with partners to develop ride-matching systems to use current technologies (e.g., cell phone-enabled ride-match applications), and develop a ride-match social networking website and online electronic payment options. The City and SCRTA will also evaluate the need for additional park-and-ride lots, and will pursue funding for bus stop improvements, including shelters, seating, and electronic signage.

ACT	RESPONSIBILITY				
Short-Term					
Α	Develop a ride-matching website	SCRTA			
В	Identify transit stops in high-activity areas that would benefit from additional enhancements (e.g., shelter, seating, electronic arrival/departure information)	SCRTA			
С	Pursue funding for transit stop improvements	SCRTA			
PRO	YEAR				
1	10% of employees in Anderson commute via carpool or public transit	2020			
2	10% of employees in Anderson commute via carpool or public transit	2035			

CARBON SEQUESTRATION MEASURES:

As trees grow they capture and store atmospheric carbon within their trunks, branches, and roots. By planting new trees, the City can offset a portion of the community's GHG emissions. The following measure describes the City's efforts to expand its urban forest.



Measure GI-1: Urban Forest

2020 GHG Reduction Potential: 50 MT CO₂e/yr 2035 GHG Reduction Potential: 110 MT CO₂e/yr

An "urban forest" encompasses all of the trees in a community, from street trees and private landscapes to parks and natural, open spaces. The urban forest can shade buildings and streets, improving community comfort and reducing the need for building air conditioning. Trees also provide improved water and air quality, increased wildlife habitat, and neighborhood beautification.

Trees can help the City achieve its GHG reduction goal by reducing building energy-related emissions, as well as through carbon sequestration. The capacity of a tree to reduce GHG emissions is dependent on its age and species. As trees mature, their canopies increase in size and provide higher levels of shade and greater levels of building cooling in hot weather. Trees with larger canopies and dense foliage provide more shade than other species. Large, deciduous species are ideal for reducing building energy as they provide shade in summer, but allow winter sunlight into buildings for passive solar gain in cooler weather. Additionally, trees gain carbon-capturing biomass in their trunks and roots as they absorb carbon from the air to grow.

The City will continue to evaluate the carbon sequestration potential of planned urban forestry projects. The City will continue to require trees be planted in new residential developments. The City will also continue to identify potential locations for and plant additional street trees within the old town core and along pedestrian trails. Furthermore the City will develop an outreach campaign to encourage the planting of shade trees on private residential and commercial properties.

AC.	RESPONSIBILITY						
Sho	Short-Term						
Α	Develop outreach program to advertise the benefits of planting shade trees around buildings and parking lots.	Planning					
В	Evaluate the carbon sequestration potential of planned urban forestry projects.	Planning					
Me	Medium-Term						
D	Identify potential locations and plant trees within the downtown commercial district.	Planning; Public Works					
PR	PROGRESS INDICATORS YEAR						
1	500 new trees are planted.	2020					
2	1150 new trees are planted.	2035					

IMPLEMENTATION AND MONITORING

This section describes how the City will implement the emission reduction measures and actions contained in the CAP. The section contains the following three subsections:

- Measure Implementation Describes how City staff will implement CAP measures and their related actions, and the role of the progress indicators and other guidance provided within the measure tables.
- **Program Evaluation and Evolution -** Discusses the need to evaluate, update, and amend the CAP over time, so, in order to ensure that the program remains effective and current.
- Relationship to the California Environmental Quality Act- Describes the relationship between the CAP and the California Environmental Quality Act (CEQA), and establishes criteria for City staff to use when determining if a proposed project is consistent with the document.

MEASURE IMPLEMENTATION

Ensuring that the measures translate from policy language into on-the-ground results is critical to the success of the CAP. To facilitate this, each measure contains a table that identifies the specific actions the City will carry out. The table also identifies responsible departments for each action. The second section of each table provides progress indicators that to enable City staff, the City Council, and the public to track measure implementation and monitor overall CAP progress.

The tables provide both interim (2020) and final (2035) progress indicators where possible. Interim progress indicators are especially important, as they provide mid-course checks to evaluate if a measure is on the right path to achieving its GHG reductions.

Upon adoption of the CAP, the City departments identified will become responsible for implementing assigned actions. Key staff in each department will facilitate and oversee this work action implementation. Some actions will require inter-departmental or inter-agency cooperation, and appropriate partnerships will need to be established. The City would also need to assess its progress towards measure implementation.

PROGRAM EVALUATION AND EVOLUTION

The CAP represents the City's best initial attempt to create an organized, communitywide response to the threat of climate change at the time of preparation. Staff will need to evaluate the program's performance over time and be ready to alter or amend the plan if it is not achieving the reduction targets.

Program Evaluation

Two types of performance evaluation are important: (A) evaluation of the community's overall ability to reduce GHG emissions as a whole and (B) evaluation of the performance of individual CAP measures. Communitywide emission inventories will provide the best indication of CAP effectiveness. It will be important to reconcile actual growth in the City versus the growth projected when the CAP was developed. Conducting these inventories periodically will enable direct comparison to the 2008 baseline inventory and will demonstrate the CAP's ability to achieve the adopted reduction targets. The City will coordinate communitywide inventories in 2015, 2020, 2025, 2030, and 2035 to assess the level of GHG reduction goal attainment.

While communitywide inventories provide information about overall GHG reductions, it will also be important to understand the effectiveness of each measure. Evaluation of the emissions reduction capacity of individual measures will improve staff and decision makers' ability to manage and implement the CAP. The City can promote and reinforce successful measures and reevaluate or replace underperforming ones. Evaluating measure performance will require data regarding actual community participation rates and measurement of GHG reduction capacity.

The City will coordinate measure evaluation on the same schedule as the communitywide inventories, and summarize the progress towards meeting the GHG reduction goal in a report that describes:

- Achievement of progress indicators
- Participation rates (where applicable)
- Estimated annual GHG reductions in 2020
- Remaining barriers to implementation

Importantly, a progress report on the CAP action items will also be provided to decision-makers on an annual basis. The progress report will include a brief assessment on the progress and implementation of individual CAP measures, including how new projects have incorporated relevant measures. The progress report will allow for gaps and new opportunities to be identified. It also will allow for additional measures to be added to the CAP.

It will be necessary to institute an annual monitoring program that tracks the performance of individual measures. The data collection and processing necessary to establish performance levels would be conducted by the responsible parties identified for each measure (as noted in the measure tables).

Program Evolution

To remain relevant, the City must be prepared to adapt and transform the CAP over time. It is likely that new information about climate change science and risk will emerge, new GHG reduction technologies and innovative municipal strategies will be developed, new financing will be available, and State and federal legislation will change. It is also possible that communitywide inventories will indicate that the community is not achieving its adopted goal. As part of the evaluations identified above, the City will assess the implications of new scientific findings and technology, explore new opportunities for GHG reduction, respond to changes in climate policy, and incorporate these changes in future updates to the CAP to ensure an effective and efficient program.

RELATIONSHIP TO THE CALIFORNIA ENVIRONMENTAL QUALITY ACT

CEQA Guidelines, Section 15183.5 describes the requirements for a emissions reduction plan to be able to provide tiering and streamlining benefits to future development projects. Section 15183.5(b)(1)(D) specifically states that the plan must contain measures, that if implemented on a project-by-project basis, would collectively achieve the plan's established emissions reduction target. This guidance essentially means that each future project seeking to use CEQA tiering will need to demonstrate compliance with the CAP.

Project Consistency with the CAP

The CAP identifies both mandatory and voluntary emission reduction measures that would apply to different types of future proposed projects.

Mandatory Measures

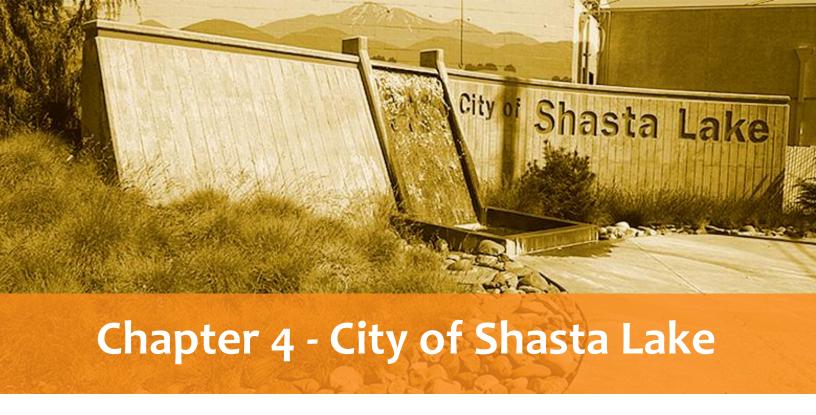
For each of the following mandatory measures, the CAP either reinforces the implementation of current codes and ordinances, or recommends changes to the City's codes and ordinances that would result in GHG reductions.

Measure BE-2: New Construction

All new projects would be required to comply with these codes and ordinances, as applicable. This would make these measures binding and enforceable on new projects, within the meaning established by State CEQA Guidelines Section 15183.5(b)(2). The proposed project would describe how each measure would be integrated into the development in its application materials and environmental documentation.

Voluntary Measures

The remaining measures are essentially voluntary, relying on assumed levels of community participation to create communitywide emission reductions. These measures will be tracked to ensure participatory rates are reached and that the voluntary measures are being adequately applied to new and existing projects. If not, then additional, more aggressive actions will be necessary to correct any short-fall.



PURPOSE

This chapter serves as the Climate Action Plan (CAP) for the City of Shasta Lake. The City has developed this plan in order to contribute to the State's climate protection efforts and to provide California Environmental Quality Act (CEQA) streamlining benefits for new residential and commercial development projects within the community. As stated in State CEQA Guidelines Section 15183.5, for a qualified greenhouse gas (GHG) reduction strategy to provide streamlining benefits for a local jurisdiction, it needs to include the following elements:

- GHG emissions for the jurisdiction need to be quantified through a comprehensive and complete inventory effort. This means identifying and analyzing GHG emissions from specific actions or categories of actions;
- GHG emissions need to be quantified for both existing and anticipated emissions over a specified time period, that result from current and planned activities within the defined jurisdiction area;
- Establish a reduction target for the jurisdiction, below which the contribution to GHG emissions from activities covered by the plan would not be considered cumulatively significant. All assumptions and calculations in making this determination should be transparent. A margin of safety should be built into the plan as well;
- Specify policies, measures, or programs, including performance standards that would collectively achieve the specified emissions reduction level if implemented as a specific project requirement or across a community as an incentive program. An overall reduction plan needs to address existing as well as new development reduction strategies, and should rely primarily on mandatory measures;
- A clearly defined mechanism to monitor the plan's implementation progress toward achieving reduction levels, and to require amendment if the plan is not achieving specified levels.
- It must be adopted in a public process following environmental review (certification of an Environmental Impact Report or adoption of a negative declaration, mitigated negative declaration or other environmental document);

The content of this chapter is structured to demonstrate compliance with these required elements and to provide the City and community with a useful resource to implement these important actions.

GREENHOUSE GAS EMISSION INVENTORY AND FORECASTS

The following section provides a summary of the City of Shasta Lake's communitywide 2008 baseline GHG emissions inventory, the business-as-usual emissions forecasts, and the adjusted business-as-usual forecasts. Detailed information regarding the calculation and assumptions used in preparing the GHG emissions inventory and forecasts is provided in Appendix A.

GREENHOUSE GAS EMISSIONS INVENTORY

The 2008 GHG emissions inventory serves as the foundation of the City's CAP. Using data collected from City departments, utilities, and other relevant agencies and locally-specific emissions factors, the inventory provides an accurate assessment of the sources of GHG gas emissions generated within the City of Shasta Lake or as a direct result of city operations (even if outside city limits) in the baseline year. This data allows the City to identify appropriate GHG reduction targets and strategies.

To ensure a comprehensive and complete GHG inventory, the City developed a *Full Inventory* that contains emissions from all sectors including building energy (electricity and natural gas), water (water demand and wastewater), solid waste, transportation, off-road vehicles, recreation, and stationary sources (industrial). Due to a lack of jurisdictional control over the stationary-source sector, emissions from this sector are excluded from the *Jurisdictional Inventory*. Examples of permitted stationary-source emissions that are not under the control of the City include process energy-related emissions at manufacturing facilities. These facilities and equipment are permitted by the Shasta County Air Quality Management District, and their GHG emissions would be controlled under the jurisdiction of the Air Resources Board pursuant to AB 32. The Jurisdictional Inventory is used within this CAP for the purposes of developing reduction targets and strategies.

Total Inventory

In 2008, the community's total baseline emissions included 215,988 metric tons of carbon dioxide equivalent emissions (MT CO_2e). As shown in Figure 4.1 and Table 4.1, energy production and consumption generated the largest portion of emissions at 82,943 MT CO_2e (38% of the total emissions). Stationary sources, such as Sierra Pacific Industries and Knauf Insulation, generated the second highest amount of emissions in the City at 72,038 MT CO_2e (33% of the total emissions), followed by transportation emissions at 48,106 MT CO_2e (22% of the total emissions). The water and offroad/recreation sectors comprise the remaining 7% of the emissions inventory.

Jurisdictional Inventory

With the removal of the stationary source sector emissions, the community's baseline jurisdictional inventory lowers to 143,950 MT CO_2e in 2008. As shown in Figure 4.2, energy production and consumption generated 58% of total emissions, and transportation generated 33% of total emissions. The off-road/recreation, solid waste, and water sectors each contributed approximately 3%.

Figure 4.1 – 2008 Total Greenhouse Gas Emissions Inventory by Sector

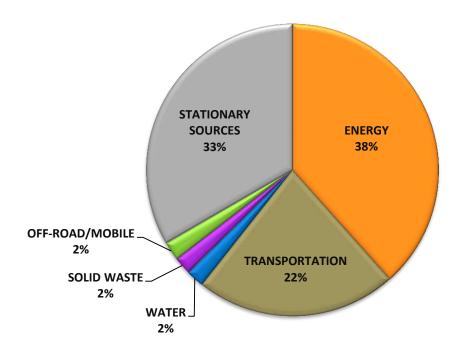


Figure 4.2 – 2008 Jurisdictional Greenhouse Gas Emissions Inventory by Sector

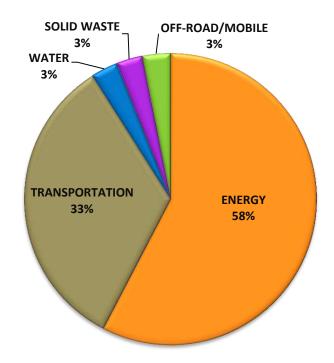


Table 4.1 – Greenhouse Gas Emissions Inventory and Business-as-Usual Forecasts: 2008, 2020, 2035, and 2050

Sector	2008 (MT CO ₂ e/yr)	2020 (MT CO ₂ e/yr)	% Change from 2008	2035 (MT CO₂e/yr)	% Change from 2008	2050 (MT CO₂e/yr)	% Change from 2008
Energy	82,943	90,912	10%	107,899	30%	127,491	54%
Transportation	48,106	56,608	18%	78,196	63%	104,443	117%
Solid Waste	4,139	4,658	13%	5,369	30%	6,021	45%
Water	4,273	4,808	13%	5,543	30%	6,216	45%
Off-Road and Recreation	4,489	5,051	13%	5,822	30%	6,530	45%
Stationary Sources (Non- Jurisdictional)	72,038	72,038	0%	72,038	0%	72,038	0%
TOTAL INVENTORY	215,988	234,075	8%	274,867	27%	322,739	49%
JURISDICTIONAL INVENTORY	143,950	162,037	13%	202,829	41%	250,700	74%

BUSINESS - AS-USUAL GREENHOUSE GAS EMISSIONS FORECASTS

Developing realistic GHG emission forecasts is a critical step in preparing a CAP. Emission forecasts estimate future emissions levels and provide insight regarding the scale of reductions necessary to achieve an emissions target. The City has prepared GHG forecasts for 2020, 2035, and 2050 horizon years.

The City's emissions are forecasted to be 162,037 MT CO_2e in 2020, 202,829 MT CO_2e in 2035, and 250,700 MT CO_2e in 2050, representing growth of 13%, 41%, and 74%, respectively, from the 2008 baseline emissions. Table 4.1 shows that while emissions are forecasted to increase in all sectors, transportation-related emissions are anticipated to increase at a greater rate than other sectors.

The forecasts were established using sector-specific growth factors (e.g., energy demand forecasts) or the City's population and employment growth projections. When based on population and employment growth projections, the GHG forecasts assume that baseline year activity intensity (e.g., solid waste generation per capita) will continue into the future. The business-as-usual GHG forecasts do not include emission reductions associated with State GHG reduction programs or implementation of the local actions described in this CAP.

The forecasts were developed for planning purposes and represent the best-available estimates. Given the complexity of each emissions sector and the unpredictable nature of market conditions, human behavior and demographics, they will need to be updated in the future as data becomes available. The City will reevaluate the forecasts throughout the CAP implementation process.

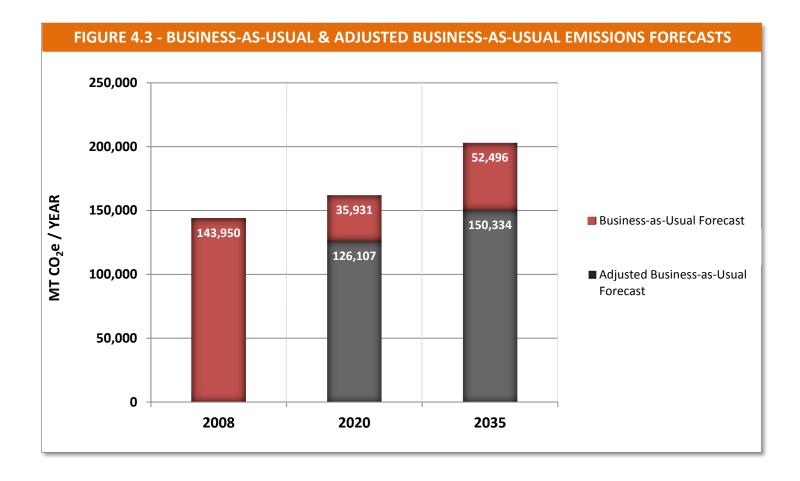
ADJUSTED BUSINESS –AS-USUAL GREENHOUSE GAS EMISSIONS FORECASTS

Table 4.2 describes the emission reductions anticipated to occur within the community through implementation of State and federal policies and regulations. The largest anticipated reductions are from State and federal fuel efficiency improvements to passenger vehicles and light-duty trucks. As residents and businesses replace older vehicles with newer ones, people will consume less fuel and generate fewer emissions per vehicle mile traveled. California's low carbon fuel standard will also reduce transportation-related emissions in the community by requiring a transition away from fossil fuels (i.e., gasoline and diesel) toward lower-carbon bio-fuels (e.g., ethanol). California law also requires all utilities to obtain 33% of their electricity from renewable energy sources by 2020. In 2008, about 12% of the Shasta Lake Electric Utility's portfolio was generated from renewable sources. This increase in renewable electricity will reduce the community energy-related emissions. The medium- and heavy-duty vehicle efficiency improvements program and California Energy Code (Title-24) requirements for new construction will create smaller, but still important, communitywide emission reductions.

State and federal actions that reduce communitywide emissions in Shasta Lake will make it easier for the community to achieve 2020 and 2035 emission reduction goals. As shown in Table 4.2 and Figure 4.3, with implementation of State and federal actions, communitywide emissions would be 126,107 MT CO_2e/yr in 2020 and 150,334 MT CO_2e/ye in 2035.

Table 4.2 – Emission Reductions from State and Federal Actions 2020 and 2035

State or Federal Action	2020 Reduction (MT CO₂e/year)	2035 Reduction (MT CO₂e/year)
Passenger vehicle and light-duty truck fuel efficiency standards	11,931	25,083
Low Carbon fuel standard	5,462	6,173
Non-Pavley Passenger Vehicle Efficiency Programs	1,429	1,954
Medium- and heavy-duty vehicle efficiency improvement program	347	489
2008 and 2013 California Title-24 standards	200	462
Renewable portfolio standard (33% by 2020)	16,562	18,335
Total	35,931	52,496



GREENHOUSE GAS EMISSION REDUCTION TARGETS

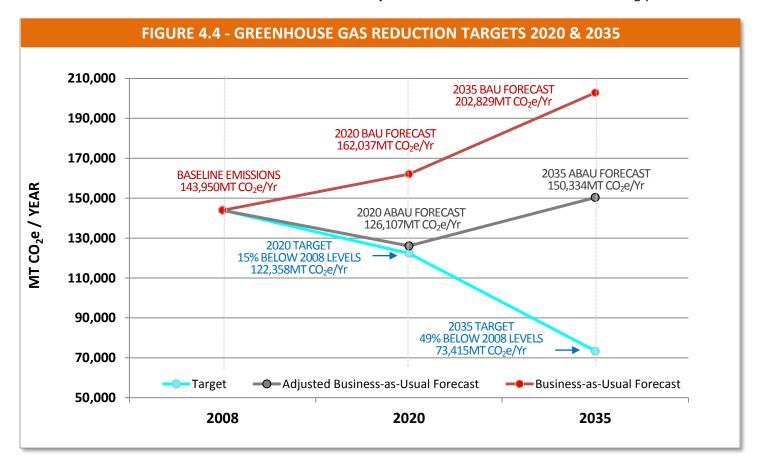
The City has selected emission reduction targets that are both ambitious and practical. The targets will allow the City to contribute to State climate protection efforts and are purposely set at levels that are likely to provide CEQA streamlining benefits to new development projects in the community. Shasta Lake's GHG reduction targets are as follows:

- Reduce community emissions to 15% below 2008 levels by 2020 (122,358 MT CO2e/yr)
- Reduce community emissions to 49% below 2008 levels by 2035 (73,415 MT CO2e/yr)
- Reduce community emissions to 83% below 2008 levels by 2050 (24,472 MT CO2e/yr)

The California Global Solutions Warming Act (AB 32) requires the State to reduce statewide GHG emissions to 1990 levels by 2020. The City selected its 2020 target in order to contribute the community's fair share to this near-term effort. This target aligns with direction provided by the California Air Resources Board. Executive Order S-03-05 directs the State to reduce emissions to 80% below 1990 levels by 2050. In order to contribute to this long-term effort, the City strives to achieve an equivalent goal of reducing community emissions to 83% below 2008 levels in the same time period. To be on a path toward that goal, the City will need to reduce emissions to a level 49% below 2008 by 2035. Calculations showing the logic of this interim goal can be examined in Appendix D.

This CAP describes measures that can achieve the 2020 reduction target and work toward the 2035 target. While the City supports the goal of Executive Order S-03-05, it recognizes that estimating 2050

emission levels and reduction potentials are highly speculative. For this reason, the City has chosen not to focus on the 2050 reduction target at this time. The City will regularly re-evaluate its long-term GHG reduction efforts to reflect future conditions and adjust emission reduction measures accordingly.



GREENHOUSE GAS EMISSION REDUCTION MEASURES

To meet its adopted emissions reduction targets, the City will implement policies, programs, and other projects related to energy, solid waste, water, transportation, and carbon sequestration. This section provides a summary of the CAP's overall emissions reduction potential and describes the measures that the City will use to implement the local actions.

SUMMARY OF REDUCTIONS

Table 4.3 describes the emissions reduction potential of the City's adopted CAP measures. In 2020, local actions are anticipated to reduce approximately 4,962 MT CO_2e/yr . The solid waste-related measures are expected to provide the largest portion, 54%, of the local reductions. The energy-related measures will provide around 29%, followed by transportation (7%), water (6%), and carbon sequestration (4%). Table 4.4 and Figure 4.5 illustrate that together the local and state actions are expected to reduce communitywide emissions to approximately 15.8% below 2008 baseline emissions levels, surpassing the adopted 2020 target (15% below 2008 levels) by 1,213 MT CO_2e/yr . This estimated level of reduction conforms to the CEQA requirements for a qualified GHG reduction strategy and can be expected to provide streamlining benefits for compliant projects constructed within the jurisdiction prior to 2020.

In 2035, local actions are anticipated to reduce approximately 9,148 MT CO_2e/yr . The source of reductions is very similar to those in 2020, with solid waste and energy-related measures contributing the two highest proportions. Local and state actions are expected to reduce communitywide emissions to approximately 1.9% below 2008 baseline emissions levels, a level that falls short of the City's adopted 2035 target (49% below 2008 levels). The City anticipates that new technologies and State or federal policies will be developed and will assist the community achieve this longer-term goal.

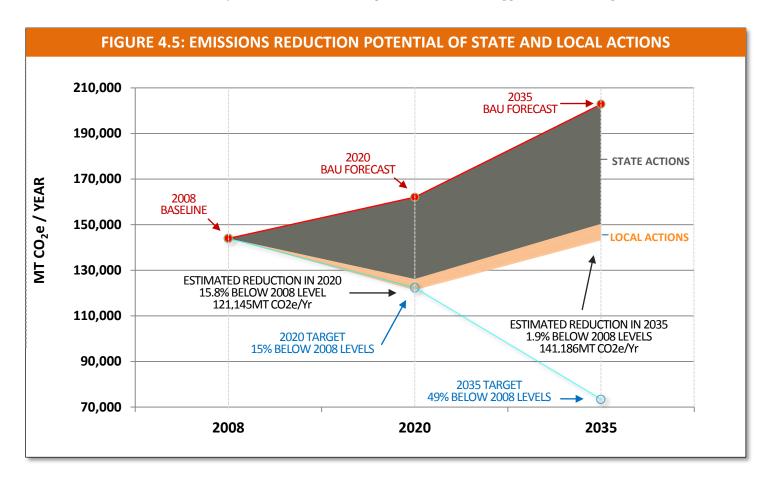
Table 4.3 - Quantified Greenhouse Gas Reductions

Sectors an	d Measures	2020 (MT CO ₂ e/yr)	2035 (MT CO ₂ e/yr)			
Building	Energy					
BE-1	Existing Buildings	25	56			
BE-2	New Construction	0	0			
BE-3	Commercial Lighting	137	236			
BE-4	Efficient Appliances	173	625			
BE-5	Solar Water Heaters	254	668			
BE-6	Solar Photovoltaic Systems	867	2007			
Subtotal		1,455	3,591			
Water						
W-1	Water Conservation	314	355			
Subtotal		314	355			
Solid Wa	ste					
SW-1	Enhanced Organic Waste Diversion	118	312			
SW-2 Methane Recovery		2,551	3,207			
Subtotal		2,669	3,519			
Transpor	tation					
T-1	Mixed-Use Development	290	1,093			
T-2	Bicycle Lane Expansion	14	54			
T-3	Pedestrian Environment Enhancements	31	97			
Subtotal		335	1,243			
Carbon Sequestration						
CS-1	Urban Forestry	190	440			
Subtotal		190	440			
TOTAL LOC	CAL ACTION REDUCTIONS	4,962	9,148			

Table 4.4 - Reduction Potential of City's CAP Measures

	2008	2020		2035			
	Baseline	BAU	ABUA	ABUA + Local CAP Measures	BAU	ABUA	ABUA + Local CAP Measures
GHG Emissions (MT CO ₂ e/Yr)	143,950	162,037	126,107	121,145	202,829	150,334	141,186
Change from Baseline	NA	12.6%	-12.4%	-15.8%	40.9%	4.4%	-1.9%
CAP GHG Reduction Targets	NA	Target = 15% below 2008 level	Does Not Meet Target	Meets Target	Target = 49% below 2008 level	Does Not Meet Target	Does Not Meet Target

Figure 4.5 demonstrates the relative contribution of State and the City's local actions. While the State actions provide the majority of reductions in 2020, the local actions are necessary to achieve the target. In 2035, State and local reductions increase in scale, but do not provide enough reductions to counteract the community's forecasted emissions growth or the more aggressive 2035 target.



REDUCTION MEASURES

The CAP measures define the programs, policies, and projects that the City will undertake to accomplish its emission reduction objectives. Within this section, the measures are organized into four categories including: energy, solid waste, transportation, and carbon sequestration. Each category begins with an introduction followed by the pages that describe the component measures. Appendix D includes estimated costs for measure implementation.

Measure Structure

To aid the reader and to facilitate implementation of the CAP, each measure contains the following information:

- Emission Reductions Reduction potential values are provided after each measure title, and identify the estimated annual emission reductions anticipated in 2020 and 2035 in MT CO₂e/yr. All measures have a quantifiable GHG reduction potential.
- Description Measure descriptions provide important background information and describe the City's rationale and policy direction. Additionally, some descriptions provide guidance that will be used in program implementation or highlight the City's actions to date that relate to a particular measure.
- Actions and Progress Indicators Action steps and progress indicators are provided in a table following each measure description. Actions identify specific steps that the City will take to implement the measure. The table also identifies responsible departments. Progress indicators enable staff, the City Council, and the public to track implementation and monitor overall CAP progress. Specific progress indicators are provided for both 2020 and 2035.

ENERGY MEASURES:

The use of electricity and natural gas within residential, commercial, and industrial buildings generated over 58% of Shasta Lake's communitywide GHG emissions in 2008. The energy measures described on the following pages recommend ways to increase energy efficiency in existing buildings, enhance energy performance for new construction, and increase the use of renewable energy.



Measure BE-1: Energy Efficiency Retrofits

2020 GHG Reduction Potential: 25 MT CO₂e/yr **2035 GHG Reduction Potential:** 56 MT CO₂e/yr

Fifty eight percent of homes in Shasta Lake were built before the State of California adopted the Title 24 energy efficiency requirements in 1980. Energy efficiency retrofits help residents reduce their utility bills and the community's building-related emissions. Energy audits can identify inefficient heating and cooling systems and gaps in the building's envelope through which heat can escape or enter. Audits can also help homeowners and building owners prioritize cost-effective retrofit investments to maximize their financial returns.

In 2007, the City began outreach efforts to promote energy efficiency retrofits in existing residential buildings. The Shasta Lake Electric Utility manages a strong and comprehensive energy efficiency incentive program for residential and commercial customers focusing on peak load reduction, energy conservation, and renewable energy generation. Existing programs include:

Energy efficiency hotline: A toll free line is available for the residential customers to answer questions and provide information on energy efficiency and energy savings-related topics.

Free residential energy audits: City energy specialists provide on-site audits of homes and recommend energy efficiency measures upon customer request. Customers are also provided a written report summarizing all findings.

Free commercial energy audits: City energy specialists provide on-site audits of commercial and industrial customers. The City also schedules follow-up visits during the audit and provides rebates for upgrades to ensure proper implementation of recommended energy efficiency measures. Post-installation verification services are also provided by the City utility department.

Residential rebate programs: The City provides comprehensive technical support and incentives for installing high-efficiency cooling and refrigeration equipment, envelope measures, Energy Star appliances and lighting upgrades.

Weatherization incentives: Financial incentives are provided to homeowners who want to invest in weatherization measures, including insulation and window treatments/replacements.

"Kill a Watt" program: Residents can check out a P3 Kill-a-Watt power meter free of charge for 15 days. These meters display the total consumption of 120 volt appliances to help residents understand which appliances in their home consume the most energy.

One-stop permit center: The City provides information regarding energy conservation methods to owners of older homes, landlords, new homeowners and owners undertaking renovations.

The City will continue to expand programs that promote energy efficiency retrofits in existing residential buildings. The City will use newspaper advertisements, website promotion and community event giveaways as part of education outreach efforts based on funding availability. The City will also encourage use of other available resources such as California Flex Your Power, the Department of Energy's (DOE) Weatherization Assistance Program, and PG&E's SmartEnergy Analyzer™ program, all of which link residential property owners to educational and financial resources. The City will emphasize voluntary participation in these energy efficiency retrofit programs, in lieu of mandatory requirements.

AC	TION	RESPONSIBILITY
Sho	ort-Term	
Α	Continue to promote and improve utility incentives for energy conservation programs for older homes and renovations through the One-Stop Permit Center and Electric Utility Department.	Development Services; Electric Utility
В	Facilitate the use of energy efficient demonstration homes as an education and promotion tool.	Development Services
PR	OGRESS INDICATORS	YEAR
1	2% of existing single family residential units and 2% of multi-family residential units perform cost-effective energy efficiency package improvements (e.g., insulation, duct sealing, AC refrigerant recharge)	2020
2	4.5% of existing single family residential units and 4.5% of multi-family residential units perform cost-effective energy efficiency package improvements (e.g., insulation, duct sealing, and AC refrigerant recharge)	2035



Measure BE-2: New Construction

2020 GHG Reduction Potential: Included in Title-24 State Reductions **2035 GHG Reduction Potential:** Included in Title-24 State Reductions

The City has been proactive about promoting building energy efficiency through utility incentives and streamlined permitting. The City maintains a One-Stop Permit Center that, in coordination with the Electric Utility Department, provides information on energy efficient construction and operations to builders and new home owners through newspaper advertisement, website promotion and community event giveaways. Contingent upon future availability of funding, the City will continue to promote and improve utility incentives and distribution of building performance-related information.

The 2010 CalGreen Building Code (CalGreen) sets guidance for higher building performance standards. CalGreen offers two voluntary compliance pathways to achieve 15% and 30% energy efficiency above the State's 2008 Title 24 Energy Code efficiency requirements. Contingent upon funding availability, the City will offer priority permitting to new residential projects that demonstrate 15% higher energy efficiency than Title 24 requirements. These efforts will serve to increase energy efficiency of new residential buildings and would help to lower homeowners utility bills.

Additional energy savings are anticipated to be created through the 2013 update of the State's Title 24 standards. All new construction developed between 2010 and 2015 has been, or will be, required to meet the 2008 Title-24 requirements. All new construction developed between 2015 and 2020 will be required to comply with the updated 2013 Title 24 requirements that the California Energy Commission estimates will be 20-25% more energy efficient than the 2008 standards. The City anticipates that more than 50% of all new construction in the City will be subject to the 2013 Title 24 standards. The City's CAP includes reductions associated with the 2008 and 2013 Title 24 standards with the statewide reductions (see Appendix B for details). Further increases in Title 24 standards are anticipated after 2017 but are too speculative at this point in time to quantify.

Because the State develops the Title 24 standards for each code period with the goal of balancing energy efficiency and cost-effectiveness, the City believes it is not prudent to require efficiency at a level higher than the State's standard. The City will not adopt an efficiency standard more stringent than the State's code.

AC	TION	RESPONSIBILITY	
Sho	Short-Term		
Α	Continue to promote and provide utility incentives for energy efficiency programs in new residential buildings through the One-Stop Permit Center and Electric Utility Department.	Electric Utility; Development Services	
В	Develop a priority permitting program for new residential projects that demonstrate 15% higher efficiency than Title 24 requirements.	Development Services	
PR	OGRESS INDICATORS	YEAR	
1	50% of new construction to achieve 25% reduction in energy use above 2008 Title 24 energy efficiency standards.	2020	
2	80% of new construction to achieve 25% reduction in energy use above 2008 Title 24 energy efficiency standards.	2035	



Measure BE-3: Commercial Lighting

2020 GHG Reduction Potential: 137 MT CO2e/yr **2035 GHG Reduction Potential:** 236 MT CO2e/yr

There is approximately 300,000 square feet of non-residential building space in Shasta Lake. Conventional commercial lighting used to illuminate these buildings, including T12 fluorescent bulbs, consumes more energy than new T8 or T5 lights, light-emitting diodes (LED), and other efficient lighting technologies. Retrofitting existing commercial interior lighting is a relatively easy upgrade to make, and rebate programs are available to reduce the already short simple payback period.

The City currently provides a commercial lighting retrofit program to all businesses, to replace old inefficient T-12 fixtures with energy-efficient fluorescent lighting. The lighting upgrade program includes rebates for fixtures, lamps, accent/directional lighting, controls and occupancy sensors, and signage.

The City will continue promotion of this program to the community's businesses and institutional building owners. The City will expand this program to also focus on parking lot and public area lighting.

AC	TION	RESPONSIBILITY
Sho	ort-Term	
Α	Continue to promote and provide utility incentives for commercial interior lighting retrofits.	Electric Utility
Me	edium-Term	
В	Develop a parking lot and public area lighting-specific outreach program.	Electric Utility
PR	OGRESS INDICATORS	YEAR
1	90% of businesses improve interior lighting efficiency by 40% and 20% of businesses improve exterior lighting efficiency by 20%.	2020
2	100% of businesses improve interior lighting efficiency by 40% and 45% of businesses improve exterior lighting efficiency by 40%.	2035



Measure BE-4: Efficient Appliances

2020 GHG Reduction Potential: 173 MT CO₂e/yr **2035 GHG Reduction Potential:** 625 MT CO₂e/yr

This measure is designed to encourage voluntary community participation to upgrade home appliances to Energy Star or other energy efficient models. Modern technology has contributed to the development of high-quality, energy efficient appliances. The Energy Star rating is a nationally recognized standard for energy efficient consumer products. According to the EPA, devices that have an Energy Star certification, such as office equipment, home appliances, and lighting products, generally use 20 to 30 percent less energy than required by federal standards.

The City provides one of the highest rebate programs in the State. The City will continue to promote appliance rebate programs through additional outreach to residents and businesses through newspaper advertisements, website promotion and community event giveaways, contingent upon available

funding. The City will also work to leverage Energy Upgrade California program materials and rebates to increase communitywide awareness regarding energy efficient appliance choices. By promoting Energy Star-rated home and business appliances, the City can help to reduce GHG emissions related to the use of lighting, refrigerators, dishwashers, clothes washers, wall air conditioning units, computers, photocopiers, lights, etc.

The City will continue to provide comprehensive technical support and incentives for installing high-efficiency cooling and refrigeration equipment, and Energy Star appliances. As part of this service, the City will continue to promote its "Kill-a-Watt" Power Meter Program. This program, managed through an online application on the City's website, allows residents to check out a P3 Kill-a-Watt power meter for no charge up to 15 days. These meters display the total consumption of 120 volt appliances to help residents understand which appliances in their homes consume the most energy and then adjust the time of use of high energy-using appliances to save on utility bills.

	AC	TION	RESPONSIBILITY
·	Sho	ort-Term	
	Α	Continue community educational outreach and distribution of information regarding efficient appliances and utility rebate programs through the One-Stop Permit Center and Electric Utility Department.	Development Services Electric Utility
	В	Continue the Kill-a-Watt program.	Electric Utility
	PROGRESS INDICATORS		YEAR
	1	20% of existing homes will replace old model refrigerators, dishwashers, and clothes washers with new Energy Star models.	2020
		80% of new homes will install Energy Star refrigerators, and 90% of new homes will install Energy Star dishwashers and clothes washers.	
	2	45% of existing homes will replace old model refrigerators, dishwashers, and clothes washers with new Energy Star models.	2035
		90% of new homes will install Energy Star refrigerators, dishwashers and clothes washers.	



Measure BE-5: Solar Water Heaters

2020 GHG Reduction Potential: 254 MT CO₂e/yr **2035 GHG Reduction Potential:** 668 MT CO₂e/yr

Shasta Lake's location results in a relatively high solar insolation rating (comparable to southern cities, such as Orlando, FL and New Orleans, LA), which makes it an excellent candidate for effective adoption of solar technologies. Solar hot water systems are a simple and reliable method for harnessing the sun's energy to provide for hot water needs.

Solar hot water systems can be a cost-effective replacement for inefficient water heaters. According to the California Solar Initiative (CSI), solar hot water systems can lower energy bills by meeting 50 to 80 percent of hot water needs. Though the high capital cost of solar water heater upgrades can pose a financial burden to homeowners, there are a range of financing and rebate options to offset these initial investment costs. The California Solar Water Heating and Efficiency Act of 2007 (AB 1470), created a 10-year program aimed at installing solar water heaters in homes and businesses. AB 1470 was designed to lower the initial costs of purchasing a system, which averages around \$3,000-\$6,000.

The City will identify the additional financing and rebate options for residents to voluntarily replace inefficient water heating systems with solar water heaters. During retrofit the City will encourage customers to switch to electric backup water heating systems, which will result in additional GHG reductions when compared to natural gas heaters. There are a number of financing options that may be used to reduce upfront costs, such as federal tax incentives through the Energy Policy Act of 2005, and financial incentives through AB 1470. The City will work with the California Solar Initiative to create outreach programs to provide information about the benefits of solar hot water heaters to encourage participation. The City will create a streamlined permit process for solar water heater installation.

AC ⁻	TION	RESPONSIBILITY
Sho	ort-Term	
Α	Work with California Solar Initiative to develop an outreach program to maximize installation of solar hot water systems in residential buildings.	Development Services Electric Utility
В	Streamline permitting (e.g., building, electric, plumbing) for solar hot water system installation.	Development Services
PRO	OGRESS INDICATORS	YEAR
1	10% of residences and businesses will install a solar hot water system.	2020
2	22.5% of residences and businesses will install a solar hot water system.	2035



Measure BE-6: Solar Photovoltaic Systems

2020 GHG Reduction Potential: 867 MT CO₂e/yr **2035 GHG Reduction Potential:** 2007 MT CO₂e/yr

As mentioned in Measure BE-5, Shasta Lake is a good candidate for solar technologies based on its relatively high solar insolation level. Installation of residential solar photovoltaic (PV) systems allows homeowners to take advantage of cost-saving renewable energy. In addition to residential rooftops, commercial and industrial rooftops tend to have large, flat roofs that are often well-suited for larger PV systems. Parking lots also provide excellent opportunities for additional solar energy generation.

Numerous barriers may prevent widespread adoption of solar PV technology including City regulations and initial up-front costs. Various options are available to assist residents and businesses in overcoming the financial burdens associated with PV installation, including rebates, incentives, and solar service providers. The City currently offers a Photovoltaic (PV) Buy-Down Program to help offset residents and businesses' investment in a PV system. The City provides rebates through this program to reduce the initial system cost for owners.

Additionally, the California Solar Initiative (www.gosolarcalifornia.org) offers rebates for small PV units of 30kW and less, which are suitable for households and small businesses, as well as rebates for larger systems. Solar service providers allow residents and businesses to enjoy the price-saving benefits of solar energy with little to no upfront costs by offering solar PV system design, finance, installation, and maintenance to residential and commercial customers. Customers have the option to purchase or lease a PV system or enter into a power purchase agreement (PPA) with a provider, in which they lock in their solar energy rates for the duration of their PPA contract. Customers who lease a system or enter a PPA can do so with no upfront cost; the provider installs, owns, maintains, and insures the PV system for the duration of the contract.

The City will develop a multi-pronged approach to remove barriers to PV installation. The City will review its regulations, ordinances, and codes to identify any barriers to solar project installation. The City will develop a solar outreach campaign that encourages property owners to install PV systems through streamlined permitting, reduced permitting fees, technical assistance, and information on currently available rebates or incentive programs. The City will also actively encourage residents and business owners to take advantage of cost-saving solar service providers that operate in the area.

AC	TION	RESPONSIBILITY	
She	Short-Term		
Α	Review City regulations, ordinances, and codes to identify and remove, when appropriate, any barriers to solar system installation.	Electric Utility	
В	Develop a solar outreach campaign that encourages property owners to install PV systems and participate in PPA agreements with solar service providers.	Electric Utility	
PR	OGRESS INDICATORS	YEAR	
1	3% of single-family homes install 3.0 kW solar PV systems; 100,000 SF of non-residential PV systems installed in the community.	2020	
2	6.8% of single-family homes install 3.0 kW solar PV systems; 225,000 SF of non-residential PV systems installed in the community.	2035	

WATER MEASURE:

Water-related GHG emissions are mainly caused by energy used to pump, transport, heat, cool, and treat water and wastewater. Emissions associated with this energy use accounted for approximately 3% of the communitywide GHG inventory in 2008.



Measure W-1: Water Conservation

2020 GHG Reduction Potential: 314 MT CO₂e/yr **2035 GHG Reduction Potential:** 355 MT CO₂e/yr

The State's 2009 Comprehensive Water Package (SB-7X) requires water providers who provide potable municipal water to more than 3,000 end users or that supply more than 3,000 acre-feet of potable water annually to reduce per capita water consumption by 2020 - a 20% reduction from the average water demand between 1995 and 2010. The City serves approximately 3,650 end users and, therefore, is required to comply with SB-7X. In response to this requirement, the City plans to implement a series of water conservation initiatives. This measure assumes successful achievement of the required reduction.

ACTION	RESPONSIBILITY
Medium-Term	
A Implement conservation programs identified within the City's Water Management Plan.	Water Treatment Superintendent Public Works
PROGRESS INDICATORS	YEAR
1 Reduce urban water use by 20% per capita below average water demand (1995-2010)	2020
2 Maintain urban water use by 20% per capita below average water demand (1995-2010)	2035

SOLID WASTE MEASURES:

The decomposition of the community's solid waste in landfills generated approximately 3% of Shasta Lake's communitywide GHG emissions in 2008. The solid waste-related measures described on the following pages recommend ways to increase diversion of organic wastes and describe the County's implementation of enhanced landfill methane capture systems.



Measure SW-1: Enhanced Organic Waste Diversion

2020 GHG Reduction Potential: 118 MT CO₂e/yr **2035 GHG Reduction Potential:** 312 MT CO₂e/yr

Shasta Lake promotes waste diversion from landfills by providing separate waste bins for trash, recyclable items and green yard waste. In the short-term, the City will augment existing waste diversion programs, conduct a variety of outreach programs to increase participation in waste reduction, recycling and composting programs, and work with waste hauling operators to ensure achievement of this goal. Specifically the City will develop an outreach program to encourage enhanced yard waste collection and construction and demolition waste diversion. The City will enforce the State requirement that builders divert 50% of all construction and demolition related waste.

The City will also implement a commercial recycling program designed to divert commercial solid waste generated by businesses pursuant to Public Resources Code Section 42649 *et seq.* "Business" is defined as any commercial or public entity that generates four cubic yards or more of commercial solid waste per week, multi-family residential complexes of five units or more, and any other commercial entity identified by the City as being a source of commercial solid waste. Components of the program will include education and outreach to businesses, and identification and monitoring of businesses to assess compliance with the regulations.

ACTION		RESPONSIBILITY
Sh	Short-Term	
Α	Enhance implementation of existing recycling and composting programs through education and outreach, including specific enhanced yard waste and construction and demolition waste diversion programs.	Finance Dept. Development Services

B Incorporate waste reduction measures into future solid waste and recycling franchise agreements.	Finance Dept.
C Implement a commercial recycling program to divert commercial solid waste.	Finance Dept. Development Services
PROGRESS INDICATORS	YEAR
1 Community increases diversion of yard and construction and demolition wastes by 50%.	2020
2 Community maintains diversion of yard and construction and demolition wastes at 50%.	2035



Measure SW-2: Methane Recovery

2020 GHG Reduction Potential: 2,551 MT CO₂e/yr **2035 GHG Reduction Potential:** 3,207 MT CO₂e/yr

The Air Resources Board approved a regulation to reduce methane emissions from municipal solid waste landfills as an early implementing action of the California Global Warming Solutions Act (Assembly Bill 32). Per the regulation, methane capture facilities have been required at all municipal solid waste landfills since June 2010. Two landfills are used in Shasta County to dispose of waste from the community: the West Central Landfill and the Anderson Landfill. The West Central Landfill is currently an uncontrolled municipal solid waste landfill, meaning there is no methane capture infrastructure in place. However, the County is in the process of constructing a gas control system that would capture landfill-generated methane and direct it to a flare where it would be burned off, dramatically reducing the global warming potential of the gas. In the future, this system may be upgraded to a landfill gas-to-energy system under which an operator could construct a power plant to capture the landfill methane and burn it to generate electricity. The Anderson Landfill currently has a methane capture system in place with no plans for system upgrades.

The County's action effectively reduces the City's solid waste-related emissions. The City will consult with County staff to ensure methane capture is achieved.

AC	TION	RESPONSIBILITY
Sho	ort-Term	
Α	Consult with County staff to verify the installed methane capture system at the West Central Landfill achieves the estimated 75% control efficiency.	Wastewater Treatment Superintendent
PRO	OGRESS INDICATORS	YEAR
1	West Central Landfill achieves a methane control efficiency of 75%.	2020

TRANSPORTATION/LAND USE MEASURES:

The use of motor vehicles for transporting people and products generated approximately 33% of Shasta Lake's communitywide GHG emissions in 2008. The transportation-related measures described on the following pages describe the City's efforts to reduce auto-dependence in new development and improve biking and walking infrastructure within the community.



Measure T-1: Mixed Use Development

2020 GHG Reduction Potential: 290 MT CO₂e/yr **2035 GHG Reduction Potential:** 1,093 MT CO₂e/yr

Research demonstrates that average daily shopping and errand trips in well serviced neighborhoods are less than half the distance than in neighborhoods with low levels of diversity. This research also indicates that residents who live within ¼ to ½ mile of neighborhood commercial centers are more likely to walk or bike in order to purchase daily goods and services. Enhancing the quality and diversity of uses in the City's neighborhood commercial areas will help decrease transportation-related GHG emissions and improve residents' quality of life.

Shasta Lake will complete a comprehensive update of the General Plan to incorporate healthy community principles and standards. The City will also provide streamlined permit processing for higher density residential and mixed-use development within the City.. Presently, most of the mixed-use development in the City is along Shasta Dam Boulevard. The City will continue to evaluate additional areas in the City and consider adopting mixed-use residential, commercial, and office zoning to encourage active circulation (walking and bicycling) to reduce dependence on cars and therefore, help to reduce the household average vehicle miles traveled (VMT).

A	TION	RESPONSIBILITY
Sh	ort-Term	
Α	Update General Plan to incorporate healthy community goals and policies.	Development Services
В	Conduct a community visioning process to identify the goals for commercial retrofits and new mixed-use centers, and recommend sites with the highest potential.	Development Services
С	Create streamlined permitting process for higher density and mixed-use developments.	Development Services
М	edium-Term	
D	Develop commercial retrofit and mixed-use development design guidelines.	Development Services
PF	OGRESS INDICATORS	YEAR
1	70% of all new residential units constructed in mixed-use development.	2020
2	70% of all new residential units constructed in mixed-use development.	2035



Measure T-2: Bicycle Lane Expansion

2020 GHG Reduction Potential: 14 MT CO₂e/yr **2035 GHG Reduction Potential:** 54 MT CO₂e/yr

As a testament to the City's commitment toward complete streets policy, the City will update the Circulation Element of the General Plan. The City understands the importance of creating a balanced multi-modal transportation network that meets the needs of all users, such as pedestrians, bicyclists, motorists, movers of commercial goods, and users of public transportation. Therefore, during project review the City will also require that bike and pedestrian connections are provided to destinations within and adjoining the project (for example, connection to transit stops, commercial/neighborhood centers, parks and schools).

Furthermore, to enhance biking infrastructure in Shasta Lake, the City will establish minimum standards for the ratio of bicycle lanes and paths to miles of road. Per the 2009 Bicycle Transportation Plan, the City of Shasta Lake currently has:

- 0.3 miles of existing Class I Bikeways (with non-standard signing & pavement delineation)
- 5.2 miles of existing Class II Bikeways
- 1.6 miles of existing Class II Bikeways (with non-standard signing & pavement delineation); and
- No existing Class III Bikeways

The City will continue to pursue grant funding for implementing the Shasta Lake Bike Plan with the goal of adding 10 miles of Class I and II bikeways by 2020; 20 miles of Class I and II bikeways by 2035; and 9 miles of Class III bikeways by 2035. The City will also seek funding to install additional Healthy Shasta Bicycle Racks.

AC	ΓΙΟΝ	RESPONSIBILITY
Short-Term Short-Term		
Α	Continue to pursue grant funding opportunities to implement the Shasta Lake Bike Plan. For example, continue to pursue grant funding through Healthy Shasta to identify appropriate public locations for the installation of Healthy Shasta bicycle racks.	Public Works; Development Services
В	Establish standards for the ratio of bicycle lanes and paths to miles of road	Public Works
С	Complete design guidelines and design standards to promote installation of bicycle infrastructure.	Development Services
Medium-Term		
D	Develop appropriate bicycle infrastructure for high traffic street segments and intersections.	Public Works
E	Implement a bicycle way finding / signage program.	Public Works
PRO	OGRESS INDICATORS	YEAR
1	10 new miles of Class I and II bikeways constructed.	2020
2	20 new miles of Class I and II bikeways constructed.	2035
3	9 new miles of Class III bikeways constructed.	2035



Measure T-3: Pedestrian Environment Enhancements

2020 GHG Reduction Potential: 31 MT CO₂e/yr **2035 GHG Reduction Potential:** 97 MT CO₂e/yr

A well connected network of sidewalks, trails, and crosswalks creates a pedestrian environment that encourages walking and improves community health. The Community Health Assessment completed for the City in July 2009 identified the need for a variety of pedestrian infrastructure enhancements. The City will continue to pursue Safe Routes to School and other funding for construction of new sidewalks, bicycle lanes, school crossings, traffic control, and roadway improvements. The City will also continue to pursue grant funding for the repair and improvement of existing sidewalks, the completion of any gaps in the sidewalk network, and the extensions of existing sidewalks to provide access to desired areas of the City.

All new discretionary projects will develop multiuse trails that connect to regional trails and link neighborhoods to schools, shopping areas, areas of employment and recreational areas, when feasible.

AC	TION	RESPONSIBILITY
Sho	ort-Term	
Α	Pursue Safe-Routes-to-School and other funding for construction of new sidewalks, bicycle lanes, school crossings, traffic control, and roadway improvements.	Public Works
В	Identify existing gaps in sidewalk infrastructure within the City and develop an implementation plan to remove gaps and other barriers to pedestrian connectivity in the community.	Public Works
С	Pursue grant funding for the repair and improvement of existing sidewalks, the completion of any gaps in the sidewalk network.	Public Works
Me	dium-Term	
D	Develop an ordinance that requires new discretionary projects to develop multiuse trails, when feasible.	Development Service
PRO	OGRESS INDICATORS	YEAR
1	Improve pedestrian infrastructure and conditions in 3% of streets in the community.	2020
2	Improve pedestrian infrastructure and conditions in 6.8% of streets in the community.	2035

CARBON SEQUESTRATION MEASURES:

As trees grow they capture and store atmospheric carbon within their trunks, branches, and roots. By planting new trees, the City can offset a portion of the community's GHG emissions. The following measure describes the City's efforts to expand its urban forest.



Measure GI-1: Urban Forest

2020 GHG Reduction Potential: 190 MT CO₂e/yr **2035 GHG Reduction Potential:** 440 MT CO₂e/yr

An "urban forest" encompasses all of the trees in a community, from street trees and private landscapes to parks and natural, open spaces. The urban forest can shade buildings and streets, improving community comfort and reducing the need for building air conditioning. Trees also provide improved water and air quality, increased wildlife habitat, and neighborhood beautification.

Trees can help the City achieve its GHG reduction goal by reducing building energy-related emissions, as well as through carbon sequestration. The capacity of a tree to reduce GHG emissions is dependent on its age and species. As trees mature, their canopies increase in size and provide higher levels of shade and greater levels of building cooling in hot weather. Trees with larger canopies and dense foliage provide more shade than other species. Large, deciduous species are ideal for reducing building energy as they provide shade in summer, but allow winter sunlight into buildings for passive solar gain in cooler weather. Additionally, trees gain carbon-capturing biomass in their trunks and roots as they absorb carbon from the air to grow.

The City will continue to evaluate the carbon sequestration potential of planned urban forestry projects. The City will continue to require trees be planted in new public projects and residential and commercial developments. The City will also identify potential locations for and plant additional street trees within the downtown commercial area, when feasible. Furthermore, the City will develop an outreach campaign to encourage the planting of shade trees on private residential and commercial properties.

AC	TION	RESPONSIBILITY			
Sho	Short-Term				
Α	Develop outreach program to advertise the benefits of planting shade trees around buildings and parking lots.	Development Services			
В	Evaluate the carbon sequestration potential of planned urban forestry projects.	Electric Utility			
Me	dium-Term				
D	Identify potential locations and plant trees within the downtown commercial area.	Development Services Public Works			
PRO	OGRESS INDICATORS	YEAR			
1	3,000 new shade trees are planted throughout the City.	2020			
2	6,750 new shade trees are planted throughout the City.	2035			

IMPLEMENTATION AND MONITORING

This **section** describes how the City will implement the emission reduction measures and actions contained in the CAP. The section contains the following three subsections:

- Measure Implementation Describes how City staff will implement CAP measures and their related actions, and the role of the progress indicators and other guidance provided within the measure tables.
- **Program Evaluation and Evolution -** Discusses the need to evaluate, update, and amend the CAP over time in order to ensure that the program remains effective and current.
- Relationship to the California Environmental Quality Act- Describes the relationship between the CAP and the California Environmental Quality Act (CEQA), and establishes criteria for City staff to use when determining if a proposed project is consistent with the document.

MEASURE IMPLEMENTATION

Ensuring that the measures translate from policy language into on-the-ground results is critical to the success of the CAP. To facilitate this, each measure contains a table that identifies the specific actions the City will carry out. The table also identifies responsible departments for each action. The second section of each table provides progress indicators that enable City staff, the City Council, and the public to track measure implementation and monitor overall CAP progress. The tables provide both interim (2020) and final (2035) progress indicators where possible. Interim progress indicators are especially important, as they provide mid-course checks to evaluate if a measure is on the right path to achieving its GHG reductions.

Upon adoption of the CAP, the City departments identified will become responsible for implementing assigned actions. Key staff in each department will facilitate and oversee this work action implementation. Some actions will require inter-departmental or inter-agency cooperation, and appropriate partnerships will need to be established. The City would also need to assess its progress toward measure implementation.

PROGRAM EVALUATION AND EVOLUTION

The CAP represents the City's best initial attempt to create an organized, communitywide response to the threat of climate change at the time of preparation. Staff will need to evaluate the program's performance over time and be ready to alter or amend the plan if it is not achieving the reduction targets.

Program Evaluation

Two types of performance evaluations are important: (A) evaluation of the community's overall ability to reduce GHG emissions as a whole and (B) evaluation of the performance of individual CAP measures. Communitywide emission inventories will provide the best indication of CAP effectiveness. It will be important to reconcile actual growth in the City versus the growth projected when the CAP was developed. Conducting these inventories periodically will enable direct comparison to the 2008 baseline inventory and will demonstrate the CAP's ability to achieve the adopted reduction targets. The City will coordinate communitywide inventories in 2015, 2020, 2025, 2030, and 2035 to assess the level of GHG reduction goal attainment.

While communitywide inventories provide information about overall GHG reductions, it will also be important to understand the effectiveness of each measure. Evaluation of the emissions reduction

capacity of individual measures will improve staff and decision makers' ability to manage and implement the CAP. The City can promote and reinforce successful measures and reevaluate or replace underperforming ones. Evaluating measure performance will require data regarding actual community participation rates and measurement of GHG reduction capacity.

The City will coordinate measure evaluation on the same schedule as the communitywide inventories, and summarize the progress toward meeting the GHG reduction goal in a report that describes:

- Achievement of progress indicators
- Participation rates (where applicable)
- Estimated annual GHG reductions in 2020
- Remaining barriers to implementation

Importantly, a progress report on the CAP action items will also be provided to decision-makers on an annual basis. The progress report will include a brief assessment on the progress and implementation of individual CAP measures, including how new projects have incorporated relevant measures. The progress report will allow for gaps and new opportunities to be identified. It also will allow for additional measures to be added to the CAP.

It will be necessary to institute an annual monitoring program that tracks the performance of individual measures. The data collection and processing necessary to establish performance levels would be conducted by the responsible parties identified for each measure (as noted in the measure tables).

Program Evolution

To remain relevant, the City must be prepared to adapt and transform the CAP over time. It is likely that new information about climate change science and risk will emerge, new GHG reduction technologies and innovative municipal strategies will be developed, new financing will be available, and State and federal legislation will change. It is also possible that communitywide inventories will indicate that the community is not achieving its adopted goal. As part of the evaluations identified above, the City will assess the implications of new scientific findings and technology, explore new opportunities for GHG reduction, respond to changes in climate policy, and incorporate these changes in future updates to the CAP to ensure an effective and efficient program.

RELATIONSHIP TO THE CALIFORNIA ENVIRONMENTAL QUALITY ACT

CEQA Guidelines, Section 15183.5 describes the requirements for an emissions reduction plan to be able to provide tiering and streamlining benefits to future development projects. Section 15183.5(b)(1)(D) specifically states that the plan must contain measures, that if implemented on a project-by-project basis, would collectively achieve the plan's established emissions reduction target. This guidance essentially means that each future project seeking to use CEQA tiering will need to demonstrate compliance with the CAP. The City must complete environmental review prior to adoption of the CAP (an environmental impact report, negative declaration or mitigated negative declaration) pursuant to CEQA Guidelines Sections 15185.5(b)(1)(F) and 15183.5(b)(2) in order to allow tiering for future projects.

Project Consistency with the CAP

The CAP identifies both mandatory and voluntary emission reduction measures that would apply to different types of future proposed projects.

Mandatory Measures

For each of the following mandatory measures, the CAP either reinforces the implementation of current codes and ordinances, or recommends changes to the City's codes and ordinances that would result in GHG reductions.

Measure BE-2: New Construction

All new projects would be required to comply with these codes and ordinances, as applicable. This would make these measures binding and enforceable on new projects, within the meaning established by State CEQA Guidelines Section 15183.5(b)(2). The proposed project would describe how each measure would be integrated into the development in its application materials and environmental documentation.

Voluntary Measures

The remaining measures are essentially voluntary, relying on assumed levels of community participation to create communitywide emission reductions. These measures will be tracked to ensure participatory rates are reached and that the voluntary measures are being adequately applied to new and existing projects. If not, then additional, more aggressive actions will be necessary to correct any short-fall.

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Chapter 5 - City of Redding

PURPOSE

This chapter serves as the Climate Action Plan (CAP) for the City of Redding. The City has developed this plan in order to contribute to the State's climate protection efforts and to provide California Environmental Quality Act (CEQA) streamlining benefits by eliminating the need for project—level greenhouse gas emission impact analysis and mitigation for residential and commercial development projects within the community that conform to a qualified greenhouse gas (GHG) reduction strategy . As stated in State CEQA Guidelines Section 15183.5, for a qualified GHG reduction strategy to provide streamlining benefits for a local jurisdiction, it needs to include the following elements:

- GHG emissions for the jurisdiction need to be quantified through a comprehensive and complete inventory effort. This means identifying and analyzing GHG emissions from specific actions or categories of actions;
- GHG emissions need to be quantified for both existing and anticipated emissions over a specified time period, that result from current and planned activities within the defined jurisdiction area;
- A reduction target for the jurisdiction must be established, below which the contribution to GHG emissions from activities covered by the plan would not be considered cumulatively significant. All assumptions and calculations in making this determination should be transparent. A margin of safety should be built into the plan as well;
- Specify policies, measures, programs, or performance standards that would collectively achieve the specified emissions reduction level if implemented as a specific project requirement or across a community. An overall reduction plan needs to address existing as well as new development reduction strategies and should rely primarily on mandatory measures;
- A mechanism must be included to monitor the plan's implementation progress toward achieving reduction levels, and revise if the plan is not achieving specified levels.

The content of this chapter is structured to demonstrate compliance with these required elements and to provide the City and community with a useful resource to implement these important actions.

GREENHOUSE GAS EMISSION INVENTORY AND FORECASTS

The following section provides a summary of the City of Redding's communitywide 2008 baseline GHG emissions inventory, the business-as-usual emissions forecasts, and the adjusted business-as-usual forecasts. Detailed information regarding the calculation and assumptions used in preparing the GHG emissions inventory and forecasts is provided in Appendix A.

GREENHOUSE GAS EMISSIONS INVENTORY

The 2008 GHG emissions inventory serves as the foundation of the City's CAP. Using data collected from City departments, utilities, and other relevant agencies and locally-specific emissions factors, the inventory provides an accurate assessment of the sources of GHG gas emissions generated within the City of Redding or as a direct result of city operations (even if outside city limits) in the baseline year. This data allows the City to identify appropriate GHG reduction targets and strategies.

To ensure a comprehensive and complete GHG inventory, the City developed a *Full Inventory* that contains emissions from all sectors including building energy (electricity and natural gas), transportation, waste, water, off-road vehicles/recreation, and stationary sources (industrial). Due to a lack of jurisdictional control over the stationary-source sector, emissions from this sector are excluded from the *Jurisdictional Inventory*. Examples of permitted stationary-source emissions that are not under the control of the City include process energy-related emissions at manufacturing facilities. These facilities and equipment are permitted by the Shasta County Air Quality Management District, and their GHG emissions would be controlled under the jurisdiction of the Air Resources Board pursuant to AB 32. The Jurisdictional Inventory is used within this CAP for the purposes of developing reduction targets and strategies.

Total Inventory

In 2008, the community's total baseline emissions included 1,040,919 metric tons of carbon dioxide equivalent emissions (MT CO_2e). As shown in Figure 5.1 and Table 5.1, transportation generated the largest portion of emissions at approximately 502,200 MT CO_2e (48% of the total emissions). Energy production and consumption generated the second highest amount of emissions in the City at approximately 333,300 MT CO_2e (32% of the total emissions), followed by stationary source emissions, such as cement plants, biomass facilities, and other industrial processes at approximately 82,400 MT CO_2e (8% of the total emissions). Solid waste emissions contributed approximately 63,700 MT CO_2e (6% of total emissions). The water and off-road vehicle/recreation sectors comprise the remaining 6% of the emissions inventory.

Jurisdictional Inventory

With the removal of the stationary source sector emissions, the community's baseline jurisdictional inventory lowers to 958,570 MT CO_2e in 2008. As shown in Figure 5.2, transportation generated 52% of total emissions, and energy production and consumption generated 35% of total emissions. The solid waste sector contributed 7%, off-road vehicles/recreation contributed 4%, and water contributed the remaining 2% of total emissions.



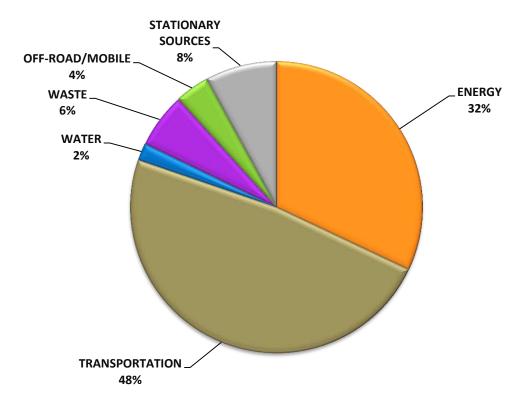


Figure 5.2 – 2008 Jurisdictional Greenhouse Gas Emissions Inventory by Sector

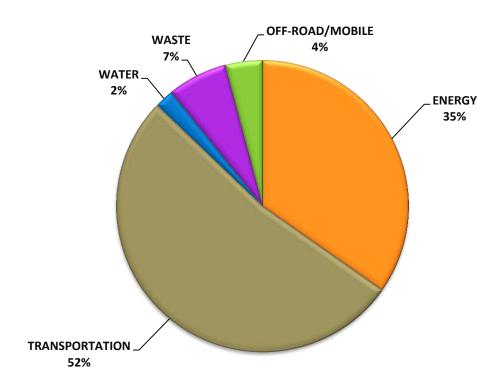


Table 5.1 – Greenhouse Gas Emissions Inventory and Business-as-Usual Forecast

Sector	2008 (MT CO ₂ e/yr)	2020 (MT CO ₂ e/yr)	% Change from 2008
Energy	333,253	365,273	10%
Transportation	502,196	614,881	22%
Solid Waste	63,653	70,179	10%
Water	19,944	21,988	10%
Off-Road and Recreation	39,524	43,575	10%
Stationary Sources (Non-Jurisdictional)	82,350	82,350	0%
TOTAL INVENTORY	1,040,919	1,198,246	15%
JURISDICTIONAL INVENTORY	958,570	1,115,897	16%

BUSINESS-AS-USUAL GREENHOUSE GAS EMISSIONS FORECASTS

Developing realistic GHG emission forecasts is a critical step in preparing a CAP. Emission forecasts estimate future emissions levels and provide insight regarding the scale of reductions necessary to achieve an emissions target through 2020.

The City's jurisdictional emissions are forecasted to be 1,115,897 MT CO_2e in 2020, representing growth of 16% from the 2008 baseline emissions. Table 5.1 shows that, while emissions are forecasted to increase in all sectors, transportation-related emissions are anticipated to increase at a greater rate than other sectors.

The forecasts were established using sector-specific growth factors (e.g., energy demand forecasts) or the City's population and employment growth projections. When based on population and employment growth projections, the GHG forecasts assume that baseline year activity intensity (e.g., waste generation per capita) will continue into the future. The business-as-usual GHG forecasts do not include emission reductions associated with State GHG reduction programs or implementation of the local actions described in this CAP.

The forecasts were developed for planning purposes, and represent the best-available estimates. Given the complexity of each emissions sector and the unpredictable nature of market conditions, human behavior and demographics, they will need to be updated in the future as data becomes available. The City will reevaluate the forecasts throughout the CAP implementation process.

ADUSTED BUSINESS-AS-USUAL GREENHOUSE GAS EMISSIONS FORECASTS

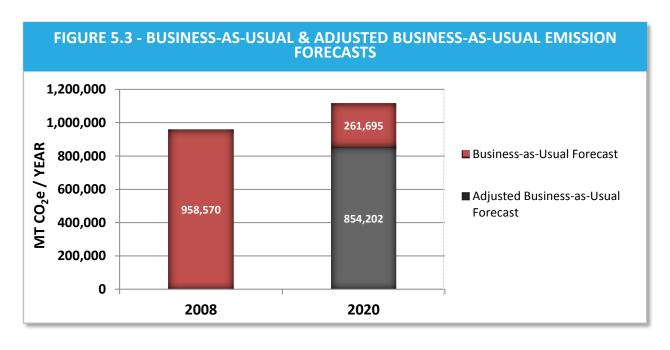
Table 5.2 describes the emission reductions anticipated to occur within the community through implementation of State and federal policies and regulations. The largest anticipated reductions are from State and federal fuel efficiency improvements to passenger vehicles and light-duty trucks. As residents and businesses replace older vehicles with newer ones, people will consume less fuel and generate fewer emissions per vehicle mile traveled. California's low carbon fuel standard will also reduce transportation-related emissions in the community by requiring a transition away from fossil fuels (i.e., gasoline and diesel) toward lower-carbon bio-fuels (e.g., ethanol). Implementation of the regional SB 375 Sustainable Communities Strategy is intended to reduce vehicle emissions through

development of effective transit and other alternative transportation systems and encouragement of low-carbon development. California law also requires all utilities to obtain 33% of their electricity from renewable energy sources by 2020. In 2008, about 12% of the Redding Electricity Utility's portfolio was generated from renewable sources. This increase in renewable electricity will reduce the community energy-related emissions. State legislation also established requirements for reducing lighting energy usage in indoor residences and state facilities by no less than 50% by 2018, and a 25% reduction in commercial facilities by the same date. These efficiency improvements will result in emissions reductions associated with reduced electricity consumption. The medium- and heavy-duty vehicle efficiency improvements program and California Energy Code (Title-24) requirements for new construction will create smaller, but still important, communitywide emission reductions.

State and federal actions that reduce Redding's emissions will make it easier for the community to achieve 2020 emission reduction goals. As shown in Table 5.2 and Figure 5.3, with implementation of State and federal actions, communitywide emissions would be 854,202 MT CO₂e/yr in 2020.

Table 5.2 – Emission Reductions from State and Federal Actions 2020

State or Federal Action	2020 Reduction (MT CO₂e/year)
Passenger vehicle and light-duty truck fuel efficiency standards	68,474
Low Carbon Fuel Standard	28,797
Non-Pavley passenger vehicle efficiency programs	14,175
Medium- and heavy-duty vehicle efficiency improvement program	3,439
SB 375	53,361
2008 and 2013 California Title-24 standards	2,016
Renewable portfolio standard (33% by 2020)	83,052
Lighting efficiency	8,381
Total	261,695

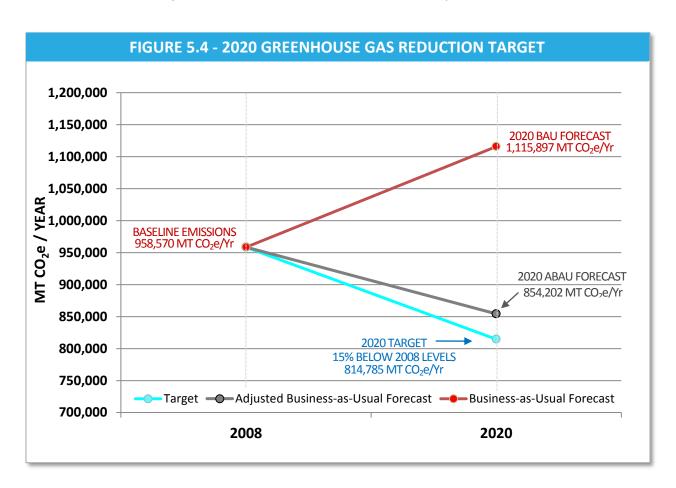


GREENHOUSE GAS EMISSION REDUCTION TARGETS

The City has selected emission reduction targets that are both ambitious and practical. The targets will allow the City to contribute to State climate protection efforts and are purposely set at levels that are likely to provide CEQA streamlining benefits to new development projects in the community. Redding's GHG reduction target is to_reduce community emissions to 15% below 2008 levels by 2020 (814,785 MT CO2e/yr).

The California Global Solutions Warming Act (AB 32) requires the State to reduce statewide GHG emissions to 1990 levels by 2020. The City selected its 2020 target in order to contribute the community's fair share to this near-term effort. This target aligns with direction provided by the California Air Resources Board as described in Appendix C.

This CAP describes measures that can achieve the 2020 reduction target. While the City supports the goal of Executive Order S-03-05, it recognizes that estimating 2050 emission levels and reduction potentials are highly speculative. For this reason, the City has chosen not to focus on any reduction targets beyond 2020 at this time. The City will re-evaluate its long-term GHG reduction efforts to reflect future conditions and adjust emission reduction measures as necessary.



GREENHOUSE GAS EMISSION REDUCTION MEASURES

To meet its adopted emissions reduction targets, the City will implement policies, programs, and other projects related to energy, waste, and transportation. This section provides a summary of the CAP's overall emissions reduction potential and describes the measures that the City will use to implement the local actions.

SUMMARY OF REDUCTIONS

Table 5.3 describes the emissions reduction potential of the City's adopted CAP measures. In 2020, local actions are anticipated to reduce approximately 44,551 MT CO_2e/yr . The waste-related measures are expected to provide the largest portion, 95.0%, of the local reductions. Building energy measures provide 4.7% of reductions, and transportation measures provide the remaining 0.3%. Table 5.4 and Figure 5.5 illustrate that together the local and state actions are expected to reduce communitywide emissions to approximately 15.5% below 2008 baseline emissions levels, surpassing the adopted 2020 target (15% below 2008 levels) by 5,134 MT CO_2e/yr . This estimated level of reduction conforms to the CEQA requirements for a qualified GHG reduction strategy and can be expected to provide streamlining benefits for compliant projects constructed within the jurisdiction prior to 2020.

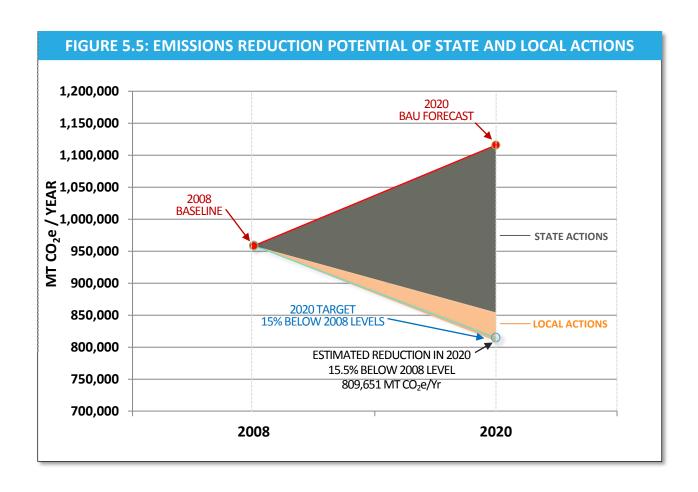
Table 5.3 – Quantified Greenhouse Gas Reductions

Table 5.3 – Quantified Greenhouse Gas Reductions 2020				
Sector	rs and Measures	(MT CO₂e/yr)		
Build	ing Energy	, <u> </u>		
BE-1	Energy Efficiency Retrofits	130		
BE-2	New Construction	-		
BE-3	Smart Grid Integration	67		
BE-4	Solar Photovoltaic Systems	1,794		
BE-5	Building Shade Trees	92		
Subtot	al	2,083		
Solid Waste				
SW-1	Methane Recovery	42,341		
Subtot	al	42,341		
Transportation				
T-1	Mixed Use Development	-		
T-2	Bicycle Infrastructure	-		
T-3	Pedestrian Network	-		
T-4	Service and Maintenance Efficiency	127		
Subtot	al	127		
TOTAL	LOCAL ACTION REDUCTIONS	44,551		

Table 5.4 – Reduction Potential of the City's CAP Measures

	2008		2020	
	Baseline	BAU	ABAU	ABAU + Local CAP Measures
GHG Emissions (MT CO ₂ e/Yr)	958,570	1,115,897	854,202	809,651
Change from Baseline	NA	16%	-10.9%	-15.5%
CAP GHG Reduction Targets	NA	Target = 15% below 2008 level	Does Not Meet Target	Meets Target

Figure 5.5 demonstrates the relative contribution of State and the City's local actions. While the State actions provide the majority of reductions in 2020, the local actions are necessary to achieve the target.



REDUCTION MEASURES

The CAP measures define the programs, policies, and projects that the City will undertake to accomplish its emission reduction objectives. Within this section, the measures are organized into three categories including: energy, waste, and transportation. Each category begins with an introduction followed by the pages that describe the component measures.

Measure Structure

To aid the reader and to facilitate implementation of the CAP, each measure contains the following information:

- Emission Reductions Reduction potential values are provided after each measure title, and identify the estimated annual emission reductions anticipated in 2020 in MT CO₂e/yr. All measures have a quantifiable GHG reduction potential.
- Description Measure descriptions provide important background information and describe the City's rationale and policy direction. Additionally, some descriptions provide guidance that will be used in program implementation or highlight the City's actions to date that relate to a particular measure.
- Actions and Progress Indicators Action steps and progress indicators are provided in a table following each measure description. Actions identify specific steps that the City will take to implement the measure. The table also identifies responsible departments. Progress indicators enable staff, the City Council, and the public to evaluate implementation and monitor overall CAP progress.

ENERGY MEASURES:

The use of electricity and natural gas within residential, commercial, and industrial buildings generated over 35% of Redding's communitywide GHG emissions in 2008. The energy measures described on the following pages recommend ways to increase energy efficiency in existing buildings, enhance energy performance for new construction, and increase the use of renewable energy.



Measure BE-1: Energy Efficiency Retrofits

2020 GHG Reduction Potential: 130 MT CO₂e/yr

Fifty percent of homes in Redding were built before the State of California adopted the Title 24 energy efficiency requirements in 1980. Energy efficiency retrofits help residents reduce their utility bills and the community's building-related emissions. Energy audits can identify inefficient heating and cooling systems and gaps in the building's envelope through which heat escape or enter. Audits can also help homeowners and building owners prioritize cost-effective retrofit investments to maximize their financial returns.

Redding Electric Utility (REU) provides various programs aimed at encouraging customers to make energy-efficient improvements to existing buildings. REU's Home Performance Program (HPP) is an incentive-based program for homeowners to improve their home's energy performance. HPP projects must incorporate REU-approved installation measures and standards that include: removal of old

heating ventilation and air conditioning (HVAC) systems, right-sizing and designing new HVAC and duct systems to REU's high standards, adding proper attic insulation, and providing whole-house ventilation systems. REU also offers free home energy audits to its residential customers to help save energy and money. REU's energy auditors provide customers with low- to no-cost energy saving tips. REU's Weatherization Program offers rebates for the installation of qualifying insulation, windows screens and tints, radiant barrier materials, and electric water heater blankets/wraps. Through its HVAC Program, REU provides rebates for HVAC duct repair and cleaning and the installation of swamp coolers, whole-house fans, and attic fans. REU also offers custom incentives to commercial customers with existing buildings who integrate energy demand saving/shifting technologies, equipment, measures and products.

REU will continue to develop and fund energy-efficiency programs that result in energy conservation, with a focus on peak-load reductions.

AC1	TION	RESPONSIBILITY
Sho	rt-Term	
Α	Continue to promote and improve utility incentives for energy conservation programs for existing homes and buildings.	Redding Electric Utility
PRO	OGRESS INDICATORS	YEAR
1	Contractors embrace program; customers move forward with projects.	2020
 _	Contractors embrace program, customers move forward with projects.	2020



Measure BE-2: New Construction

2020 GHG Reduction Potential: Included in Title-24 State Reductions

The 2010 CalGreen Building Code (CalGreen) sets guidance for higher building performance standards. CalGreen offers two voluntary compliance pathways to achieve 15% and 30% energy efficiency above the State's 2008 Title 24 Energy Code efficiency requirements. Contingent upon funding availability, the City will offer priority permitting to new residential projects that demonstrate 15% higher energy efficiency than Title 24 requirements. These efforts will serve to increase energy efficiency of new residential buildings and would help to lower homeowners utility bills.

Additional energy savings are anticipated to be created through the 2013 update of the State's Title 24 standards. All new construction for which permit applications have been submitted between 2011 and 2013 has been, or will be, required to meet the 2008 Title-24 requirements. All new construction developed between 2014 and 2020 will be required to comply with the updated 2013 Title 24 requirements that the California Energy Commission estimates will be 20-25% more energy efficient than the 2008 standards. The City anticipates that all new construction in the City will be subject to the 2013 Title 24 standards or higher after January 2014. The City's CAP includes reductions associated with the 2008 and 2013 Title 24 standards with the statewide reductions (see appendix B for details). Further increases in Title 24 standards are anticipated after 2016 but are too speculative at this point in time to quantify.

Because the State develops the Title 24 standards for each code period with the goal of balancing energy efficiency and cost-effectiveness, the City believes it is not prudent to require efficiency at a level higher than the State's standard. The City will not adopt an efficiency standard more stringent than the State's code.

REU offers custom incentives to owners of new commercial building projects who integrate demand saving/shifting technologies, equipment, measures, and products into the building design. REU will also explore offering its Home Performance Program to new residential construction projects.

AC	TION	RESPONSIBILITY
Sho	ort-Term	
Α	Continue to offer incentives to commercial customers that install energy demand saving/shifting technology.	Redding Electric Utility
В	Consider expanding Home Performance Program to new residential construction.	Redding Electric Utility
PRO	OGRESS INDICATORS	YEAR
1	All new construction to achieve 25% reduction in energy use above 2008 Title 24 energy	2020



Measure BE-3: Energy Management Systems

2020 GHG Reduction Potential: 67 MT CO₂e/yr

REU is currently implementing a voluntary web-based electric load profiling tool to help commercial and industrial customers better manage their energy and demand uses. REU is also incorporating thermal energy storage (TES) systems. These systems are peak-shifting units that work with air conditioners. Each unit is simply a tank containing water that is frozen during off-peak hours; the ice is then used to provide cooling during peak hours. By connecting to such a unit, the air conditioning unit's compressor can be turned off for several hours without any loss of cooling to the building. REU has been partnering with local business and building owners to install TES systems throughout the Redding community. The program is designed to provide commercial building owners with both the TES system and installation incentives. REU has installed 33 units and is investigating the potential for more unit installations in the future pending available funding.

ACTION	RESPONSIBILITY	
Short-Term		
A Continue to encourage web-based electric load profiling tool and TES system installation.	Redding Electric Utility	
PROGRESS INDICATORS	YEAR	
1 TES systems continue to be installed.	2020	



Measure BE-4: Solar Photovoltaic Systems

2020 GHG Reduction Potential: 1,794 MT CO₂e/yr

Redding is a good candidate for solar technologies based on its relatively high solar insolation level. Installation of residential solar photovoltaic (PV) systems allows homeowners to take advantage of cost-saving renewable energy. In addition to residential rooftops, commercial and industrial rooftops tend to have large, flat roofs that are often well-suited for larger PV systems. Parking lots also provide excellent opportunities for additional solar energy generation.

Numerous barriers may prevent widespread adoption of solar PV technology including City regulations and initial up-front costs. The City will review its regulations, ordinances, and codes to identify any barriers to solar project installation. To assist residents and businesses in overcoming the financial burdens associated with PV installation, REU began implementing a solar program pursuant to Senate Bill (SB) 1 in 2007, which seeks to encourage the installation of 3,000 megawatts of solar PV energy statewide by December 31, 2016. REU will continue to promote solar PV and work with customers that are interested in installing solar PV on their homes or businesses.

AC	TION	RESPONSIBILITY
Sho	ort-Term	
Α	Review City regulations, ordinances, and codes to identify and remove, when appropriate, any barriers to solar PV system installation.	Development Services Department
В	Continue to encourage customers to install solar PV systems.	Redding Electric Utility
PRO	OGRESS INDICATORS	YEAR
1	Solar PV systems continue to be installed.	2020



Measure BE-5: Building Shade Trees

2020 GHG Reduction Potential: 92 MT CO₂e/yr

Properly located trees can provide shading for residential and commercial buildings, and thereby reduce the need for air conditioning. The capacity of a tree to reduce GHG emissions is dependent on its age and species. As trees mature, their canopies increase in size and provide higher levels of shade and greater levels of building cooling in hot weather. Large, deciduous species are ideal for reducing building energy use as they provide shade in summer, but allow winter sunlight into buildings for passive solar gain in cooler weather. Additionally, trees gain carbon-capturing biomass in their trunks and roots as they absorb carbon from the air to grow. The City currently requires planting one tree for each 500 square feet of residential building area.

ACTION	RESPONSIBILITY
Short-Term	
A Continue existing tree planting requirements	Planning Division
PROGRESS INDICATORS	YEAR
1 3,800 shade trees are planted.	2020

WASTE MEASURES:

The decomposition of the community's solid waste in landfills generated approximately 7% of Redding's communitywide GHG emissions in 2008. The waste-related measures described on the following pages recommend ways to increase diversion of organic wastes and describe the County's implementation of enhanced landfill methane capture systems.



Measure SW-1: Methane Recovery

2020 GHG Reduction Potential: 42,341 MT CO₂e/yr

The Air Resources Board approved a regulation to reduce methane emissions from municipal solid waste landfills as an early implementing action of AB 32. Per the regulation, methane capture facilities have been required at all municipal solid waste landfills since June 2010. Two landfills are used in Shasta County to dispose of waste from Redding residents: the West Central Landfill and the Anderson Landfill. The West Central Landfill is currently an uncontrolled municipal solid waste landfill, meaning there is no methane capture infrastructure in place. However, the County is in the process of constructing a gas control system that would capture landfill-generated methane and direct it to a flare where it would be burned off, dramatically reducing the global warming potential of the gas. In the future, this system may be upgraded to a landfill gas-to-energy system under which an operator could construct a power plant to capture the landfill methane and burn it to generate electricity. The Anderson Landfill currently has a methane capture system in place with no plans for system upgrades.

Although Shasta County will complete installation of the methane capture facility at the West Central Landfill, the project will result in emissions reductions associated with the solid waste generated in the City of Redding sent to the landfill and can therefore be counted towards the City's reduction target.

AC ⁻	TION	RESPONSIBILITY
Sho	ort-Term	
A	Consult with County staff to verify the installed methane capture system at the West central Landfill achieves the estimated 75% control efficiency.	Support Services Department
PRO	OGRESS INDICATORS	YEAR
1	Methane recovery efficiency at West Central Landfill improved from 0% to 75%	2020

TRANSPORTATION/LAND USE MEASURES:

The use of motor vehicles for transporting people and products generated approximately 52% of Redding's communitywide GHG emissions in 2008. The transportation-related measures described on the following pages describe the City's efforts to reduce auto-dependence in new development and improve biking and walking infrastructure within the community.



Measure T-1: Mixed Use Development

2020 GHG Reduction Potential: Included in SB 375 State Reductions

Research demonstrates that average daily shopping and errand trips in well serviced neighborhoods are less than half the distance than in neighborhoods with low levels of diversity. This research also indicates that residents who live within a ¼- to ½-mile of neighborhood commercial centers are more likely to walk or bike in order to purchase daily goods and services. Enhancing the quality and diversity of uses in the City's neighborhood commercial centers will help decrease transportation-related GHG emissions and improve residents' quality of life.

The City will provide incentives to locate higher density development near transit routes and other designated locations. The City has taken the following measures to encourage mixed-use development:

- Allows unlimited residential density in the Downtown core (Central Business District)
- Does not limit building height in Downtown core
- Does not require offstreet parking in the Downtown core
- Identifies two mixed use neighborhoods in the General Plan with underlying single family district classifications; new mixed use developments may provide a mix of residential projets and construct up to 100,000 square feet of commercial floor area without going through the General Plan Amendment process.

ACT	TION	RESPONSIBILITY		
Short-Term				
Α	Create streamlined permitting process for higher density and mixed-use developments.	Planning Division		
В	Coordinate bicycle and pedestrian infrastructure improvements with planning for mixed-use, transit-oriented developments to ensure infrastructure improvements target higher density areas first to maximize trip reduction benefits	Planning Division		
PRO	YEAR			
1	5% of all new residential units are constructed in mixed-use development.	2020		



Measure T-2: Bicycle Infrastructure

2020 GHG Reduction Potential: Included in SB 375 State Reductions

The City understands the importance of creating a balanced multi-modal transportation network that meets the needs of all users, such as pedestrians, bicyclists, motorists, movers of commercial goods, and users of public transportation. Redding's bicycle network currently provides:

- 20.6 miles of paved multi-use paths
- 2.0 miles of Class I paths
- 24.6 miles of Class II lanes, and
- 77.0 miles of Class III routes

The City has adopted the 2010-2015 Bikeway Action Plan, which identifies and prioritizes necessary bicycle system improvements to increase bicycle use for commuting and recreation. The plan calls for the construction of 38.7 miles of new on-street bicycle paths/lanes, and the conversion of 57.7 miles of existing Class III bicycle routes to Class II bicycle paths. The City is rapidly implementing these goals already and is planning for additional expansions beyond this target in the near future. In addition to bicycle paths and lanes, the City also participates in a program to provide public bicycle racks on streets in the Downtown core, and currently requires bicycle facilities in commercial developments to encourage a shift towards bicycle use for daily trips.

AC	TION	RESPONSIBILITY		
Short-Term				
Α	Continue to pursue grant funding opportunities to implement the Bikeway Action Plan.	Community Services; Public Works Department		
Medium-Term				
В	Update Bikeway Action Plan to increase bicycle infrastructure expansion goals, with a focus on connecting activity centers (e.g., school campuses, shopping areas, job centers) with residential neighborhoods.	Community Services		
PRO	OGRESS INDICATORS	YEAR		
1	96.4 new miles of Class I and II bicycles lanes constructed.	2020		



Measure T-4: Service and Maintenance Efficiency

2020 GHG Reduction Potential: 127 MT CO₂e/yr

REU is using new and existing technologies to reduce VMT associated with its service call and maintenance operations, including:

- exploring the potential for leveraging REU's GIS mapping system to minimize service call mileage, and
- implement substation modernization by installing microwave radios that will provide data from substations and other major assets to engineers and maintenance personnel to reduce vehicle trips to the field.

AC	TION	RESPONSIBILITY
Sho	ort-Term	
Α	Use GIS mapping to reduce VMT associated with service calls.	Redding Electric Utility
В	Implement substation modernization such as through the installation of microwave radios to reduce maintenance service VMT.	Redding Electric Utility
PRO	OGRESS INDICATORS	YEAR
1	Reduce service call and maintenance VMT annually.	2020

IMPLEMENTATION AND MONITORING

This section describes how the City will implement the emission reduction measures and actions contained in the CAP. The section contains the following three subsections:

- Measure Implementation Describes how City staff will implement CAP measures and their related actions, and the role of the progress indicators and other guidance provided within the measure tables.
- **Program Evaluation and Evolution** Discusses the need to evaluate, update, and amend the CAP over time, in order to ensure that the program remains effective and current.
- Relationship to the California Environmental Quality Act- Describes the relationship between the CAP and the California Environmental Quality Act (CEQA), and establishes criteria for City staff to use when determining if a proposed project is consistent with the document.

MEASURE IMPLEMENTATION

Ensuring that the measures translate from policy language into on-the-ground results is critical to the success of the CAP. To facilitate this, each measure contains a table that identifies the specific actions the City will carry out. The table also identifies responsible departments for each action. The second section of each table provides progress indicators that enable City staff, the City Council, and the public to track measure implementation and monitor overall CAP progress.

Upon adoption of the CAP, the City departments identified will become responsible for implementing assigned actions. Key staff in each department will facilitate and oversee this action implementation. Some actions will require inter-departmental or inter-agency cooperation, and appropriate partnerships will need to be established. The City would also need to assess its progress towards measure implementation.

PROGRAM EVALUATION AND EVOLUTION

The CAP represents the City's best initial attempt to create an organized, communitywide response to the threat of climate change at the time of preparation. Staff will need to evaluate the program's performance over time and be ready to alter or amend the plan if it is not achieving the reduction targets.

Program Evaluation

Two types of performance evaluation are important: (A) evaluation of the community's overall ability to reduce GHG emissions as a whole and (B) evaluation of the performance of individual CAP measures. Communitywide emission inventories will provide the best indication of CAP effectiveness. It will be important to reconcile actual growth in the City versus the growth projected when the CAP was developed. Conducting these inventories periodically will enable direct comparison to the 2008 baseline inventory and will demonstrate the CAP's ability to achieve the adopted reduction targets. The City will coordinate inventories in 2015 and 2020 to assess the level of GHG reduction goal attainment.

A progress report on the CAP action items will be provided to decision-makers on a semi-annual basis. The progress report will include a brief assessment on the progress and implementation of individual CAP measures, including how new projects have been incorporating relevant measures. The progress report will allow for gaps and new opportunities to be identified. It also will allow for additional measures to be added to the CAP

Program Evolution

To remain relevant, the City must be prepared to adapt and transform the CAP over time. It is likely that new information about climate change science and risk will emerge, new GHG reduction technologies and innovative municipal strategies will be developed, new financing will be available, and State and federal legislation will change. As part of the evaluations identified above, the City will assess the implications of new scientific findings and technology, explore new opportunities for GHG reduction, respond to changes in climate policy, and incorporate these changes in future updates to the CAP to ensure an effective and efficient program.

RELATIONSHIP TO THE CALIFORNIA ENVIRONMENTAL QUALITY ACT

CEQA Guidelines, Section 15183.5 describes the requirements for an emissions reduction plan to be able to provide tiering and streamlining benefits to future development projects. Section 15183.5(b)(1)(D) specifically states that the plan must contain measures, that if implemented on a project-by-project basis, would collectively achieve the plan's established emissions reduction target. This guidance essentially means that each future project seeking to use CEQA tiering will need to demonstrate compliance with the CAP.

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Appendix A –

GHG Emissions Inventory and Forecasts Methodology

GHG INVENTORY AND FORECASTS

This appendix describes the process of calculating baseline greenhouse gas (GHG) emissions and their future forecasts for the Shasta Regional Climate Action Plan (RCAP).

The GHG Inventory and Forecasting Process

The purpose of GHG baseline inventory is to provide a snapshot of communitywide GHG emissions in a given year. Baseline emissions for 2008 were developed for Redding, Anderson, Shasta Lake and the unincorporated County separately. Countywide emissions were then calculated based on the sum of total emissions for each of the jurisdictions. The following sectors were quantified within this analysis.

- Energy consumption GHG emissions from electricity production, and natural gas and propane combustion.
- Transportation GHG emissions from vehicles traveling on highways and roads within the County, adjusted to deduct pass-through-trips (i.e. trips that did not start or finish within the County).
- Solid waste GHG emissions related to current and past waste disposal at the landfills in the county.
- Water consumption GHG emissions from pumping, treating and conveyance of portable water for residential and non-residential uses.
- Wastewater treatment GHG emissions from secondary treatment of wastewater.
- Off-road vehicles and equipment GHG emissions from vehicles and equipment used off-road such as light commercial equipment, lawn and garden equipment, construction and mining, and pick-up trucks.
- Recreation GHG emissions from vehicles used for recreational purpose such as boats, watercrafts, and terrain vehicles.
- Agriculture GHG emissions from agricultural operations (e.g., field equipment, irrigation pumps, livestock, soil amendments, pesticide application, rice straw decomposition).
- Forestry- GHG emissions from timberland management and logging operations.
- Stationary Sources (e.g., cement plants, co-gen facilities, timber industries).

The purpose of GHG emission forecasts is to estimate future emission levels and provide insight regarding the scale of reductions necessary to achieve an emissions target. GHG emission forecasts were prepared for the County and the individual jurisdictions for 2020, 2035 and 2050, assuming that historic trends of energy and water consumption, waste generation, and land use and transportation pattern will remain similar in future with population growth. These business-as-usual scenario projections demonstrate emissions growth in the individual jurisdictions (Redding, Anderson and Shasta Lake and the unincorporated County) in the short-, mid- and long-term. The business-as-usual scenario does not include the emission reductions potential of State legislative and regulatory actions or the proposed emission reduction measures recommended in the RCAP.

Total versus Jurisdictional Emissions Inventories

With this document the *total* emissions inventory refers to all emissions that result from community (e.g., residential, business, municipal) activities. Certain types of these emissions cannot be controlled by a jurisdiction due to a lack of local authority over the generating activity. The *jurisdictional* inventory refers to

only those emissions that a jurisdiction has authority to influence. Per direction from the Shasta County Air District (District), AECOM removed the stationary source, forestry, and agriculture sectors from the jurisdictional inventories and they are not considered for emissions forecasts and reduction target setting. The County and the individual jurisdictions will rely on State mandates to regulate stationary sources (e.g., cement plants, lumber mills, biomass generation facilities). Already a number of state-directed programs are monitoring emissions and reduction strategies for large stationary source emitters. Similarly, emissions related to forestry have been removed from the GHG inventories since forestry activities are regulated directly by the State. Emissions related to agriculture were also removed from the inventory due to the fact that neither the County nor the District regulates agricultural activities.

It should be noted that total emissions (including the agriculture, forestry, and stationary sources sectors) are only discussed in the baseline inventories. The agriculture, forestry, and stationary sources sectors are not carried forward in the emissions projections, nor are they addressed within the target-setting and measure development portions of the RCAP.

Shasta Countywide Emissions

▶ 2008 Baseline GHG Emissions Inventory

The countywide GHG baseline emissions are the sum of individual city and unincorporated County emissions. In 2008, Shasta County jurisdictions generated a total of 4,476,587 metric tons of carbon dioxide equivalent emissions (MT CO_2e). As shown in Figure 1 and Table 1, stationary sources were the highest source of emissions countywide contributing approximately 54% of the total emissions. Transportation emissions were the second highest source of emissions at 19% of the total emissions, followed by energy-related emissions at 14% of the total emissions. When agriculture, forestry, and stationary source emissions are removed, the 2008 countywide jurisdictional inventory is reduced to 1,762,400 MT CO_2e . In the jurisdictional inventory, transportation emissions contribute 48% of total emissions and energy-related emissions make up 37% of total emissions.

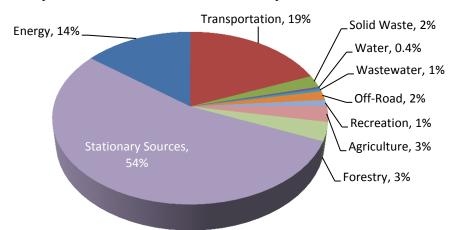


Figure 1: 2008 Countywide Total GHG Emissions Inventory

Table 1: Countywide 2008 Baseline GHG Inventory (Total and Jurisdictional)

Emissions Sector	Total		Jurisdicti	isdictional	
	MT CO2-e	%	MT CO2-e	%	
Energy Consumption	647,618	14%	647,618	37%	
Transportation	843,649	19%	843,649	48%	
Solid Waste	102,083	2%	102,083	6%	
Water Consumption	17,817	0.4%	17,817	1%	
Wastewater Treatment	22,898	1%	22,898	1%	
Off-Road Vehicles and Equipment	75,330	2%	75,330	4%	
Recreation	53,005	1%	53,005	3%	
Agriculture	132,234	3%			
Forestry	156,538	3%			
Stationary Sources	2,425,415	54%			
Total	4,476,587	100%	1,762,400	100%	

Note: The GHG emissions for agriculture, forestry, and stationary sources related activities have only been reported in the inventory, and will not be considered for emissions projection, target-setting and measure development in the RCAP.

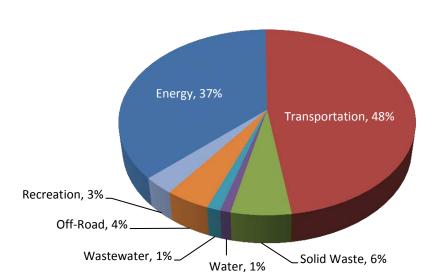


Figure 2: 2008 Countywide Jurisdictional GHG Emissions Inventory

Jurisdictional Emission Forecasts

The countywide jurisdictional GHG emissions are projected to be 2,008,921 MT CO₂e in 2020, 2,411,347 MT CO₂e in 2035, and 2,843,100 MT CO₂e in 2050 which correspond to 14%, 37%, 61% growth in emissions in the short-, mid- and long-term respectively from the 2008 baseline emissions. The chart below demonstrates that, transportation sector are expected remain the highest source of emissions countywide. Under business-as-usual scenario, transportation emissions show a growth of 19% by 2020, 46% by 2035, and 74% by 2050 from the 2008 level. Energy-related emissions are projected to increase in the short-, mid- and long-term in line with the utilities' energy demand forecasts.

Table 2: Shasta Countywide GHG Emissions Forecasts (Total and Jurisdictional)

Total Shasta Countywide Emissic	ons Forecast	s						
	2008	2008)	2035		2050)
Emissions Sector	MT CO2-e	%	MT CO2-e	%	MT CO2-e	%	MT CO2-e	%
Energy Consumption	647,618	14%	709,844	15%	842,476	16%	995,450	18%
Transportation	843,649	19%	1,003,335	21%	1,232,219	24%	1,469,928	26%
Solid Waste	102,083	2%	111,748	2%	126,852	2%	142,344	3%
Water Consumption	17,817	0%	19,443	0%	22,146	0%	24,848	0%
Wastewater Treatment	22,898	1%	25,100	1%	28,408	1%	31,875	1%
Off-Road Vehicles and Equipment	75,330	2%	82,275	2%	93,559	2%	104,976	2%
Recreation	53,005	1%	57,175	1%	65,688	1%	73,680	1%
Agriculture	132,234	3%	132,234	3%	132,234	3%	132,234	2%
Forestry	156,538	3%	156,538	3%	156,538	3%	156,538	3%
Stationary Sources	2,425,415	54%	2,425,415	51%	2,425,415	47%	2,425,415	44%
Total	4,476,587	100%	4,723,107	100%	5,125,534	100%	5,557,287	100%

Jurisdictional Shasta Countywide Emissions Forecasts												
	2008		2020)	2035		2050					
Emissions Sector	MT CO2-e	%										
Energy Consumption	647,618	37%	709,844	35%	842,476	35%	995,450	35%				
Transportation	843,649	48%	1,003,335	50%	1,232,219	51%	1,469,928	52%				
Solid Waste	102,083	6%	111,748	6%	126,852	5%	142,344	5%				
Water Consumption	17,817	1%	19,443	1%	22,146	1%	24,848	1%				
Wastewater Treatment	22,898	1%	25,100	1%	28,408	1%	31,875	1%				
Off-Road Vehicles and Equipment	75,330	4%	82,275	4%	93,559	4%	104,976	4%				
Recreation	53,005	3%	57,175	3%	65,688	3%	73,680	3%				
Total	1,762,400	100%	2,008,920	100%	2,411,348	100%	2,843,101	100%				

Unincorporated Shasta County Emissions

▶ GHG Emissions Inventory

In 2008, the unincorporated areas of Shasta County generated a total of 3,131,054 MT CO_2e , with the stationary sources being the largest source of emissions at 72% of total emissions. Transportation generated 8%, energy consumption generated 7%, forestry 5%, and agriculture 4%. When the agriculture, forestry, and stationary source sectors are removed in the jurisdictional inventory, baseline emissions drop considerably to 571,255 MT CO_2e . In the jurisdictional inventory the transportation and energy sectors are the largest emissions sources at 43% and 36% respectively.

Energy, 7%

Transportation, 8%

Solid Waste, 1%
Water, 0.3%

Wastewater, 0.1%

Off-Road, 0.9%

Recreation, 1.6%

Agriculture, 4%

Forestry, 5%

Figure 3: 2008 Unincorporated County Total GHG Emissions Inventory

Table 3: Unincorporated County 2008 Baseline GHG Inventory (Total and Jurisdictional)

Emissions Sector	Total		Jurisdiction	onal
	MT CO2-e	%	MT CO2-e	%
Energy Consumption	206,309	7%	206,309	36%
Transportation	243,668	8%	243,668	43%
Solid Waste	29,233	1%	29,233	5%
Water Consumption	8,001	0.3%	8,001	1%
Wastewater Treatment	4,340	0.1%	4,340	1%
Off-Road Vehicles and Equipment	29,302	1%	29,302	5%
Recreation	50,401	2%	50,401	9%
Agriculture	132,234	4%		
Forestry	156,538	5%		
Stationary Sources	2,271,027	73%		
Total	3,131,054	100%	571,255	100%

Note: The GHG emissions for agriculture, forestry, and stationary sources related activities have only been reported in the Total inventory, and will not be considered for emissions projection, target-setting and measure development in the RCAP.

■ Off-Road, 5% ■ Recreation, 9%

Wastewater, 1% ■ Water, 1% ■ Energy, 36%

■ Transportation, 43%

Figure 4: 2008 Unincorporated County Jurisdictional GHG Emissions Inventory

Jurisdictional Emission Forecasts

The GHG emissions in the unincorporated County were projected to be 632,133 MT CO₂e in 2020,754,190 MT CO₂e in 2035, and 882,757 MT CO₂e in 2050 which correspond to 11%,32%,55% growth from the 2008 baseline emissions in the short-, mid- and long-term. The chart below demonstrates that the transportation sector will remain the highest source of emissions, increasing by 13% in 2020,38% in 2035, and 63% in 2050 from the base 2008 level. Under a business-as-usual scenario, GHG emissions related to the energy sector is also projected to increase by 10%,30% and 54% in the short-, mid- and long-term. Another notably large source of emissions in the unincorporated County is recreation uses including watercraft and off-highway vehicles.

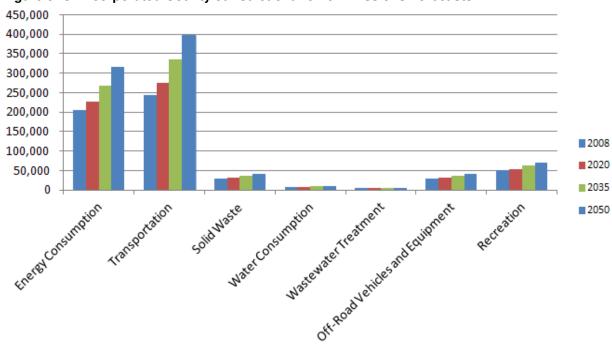


Figure 5: Unincorporated County Jurisdictional GHG Emissions Forecasts

Table 4: Unincorporated County GHG Emissions Forecasts (Total and Jurisdictional)

Total Unincorporated Shasta County Emissions Forecasts											
	2008		2020	2020			2050)			
Emissions Sector	MT CO2-e	%									
Energy Consumption	206,309	7%	226,132	7%	268,384	8%	317,117	9%			
Transportation	243,668	8%	275,326	9%	335,539	10%	397,095	12%			
Solid Waste	29,233	1%	31,498	1%	36,221	1%	40,627	1%			
Water Consumption	8,001	0%	8,621	0%	9,914	0%	11,120	0%			
Wastewater Treatment	4,340	0%	4,677	0%	5,378	0%	6,032	0%			
Off-Road Vehicles and Equipment	29,302	1%	31,572	1%	36,306	1%	40,723	1%			
Recreation	50,401	2%	54,305	2%	62,448	2%	70,044	2%			
Agriculture	132,234	4%	132,234	4%	132,234	4%	132,234	4%			
Forestry	156,538	5%	156,538	5%	156,538	5%	156,538	5%			
Stationary Sources	2,271,027	73%	2,271,027	71%	2,271,027	69%	2,271,027	66%			
Total	3,131,054	100%	3,191,931	100%	3,313,989	100%	3,442,556	100%			

Jurisdictional Unincorporated Sh	Jurisdictional Unincorporated Shasta County Emissions Forecasts												
	2008		2020	2020			2050						
Emissions Sector	MT CO2-e	%	MT CO2-e	%	MT CO2-e	%	MT CO2-e	%					
Energy Consumption	206,309	36%	226,132	36%	268,384	36%	317,117	36%					
Transportation	243,668	43%	275,326	44%	335,539	44%	397,095	45%					
Solid Waste	29,233	5%	31,498	5%	36,221	5%	40,627	5%					
Water Consumption	8,001	1%	8,621	1%	9,914	1%	11,120	1%					
Wastewater Treatment	4,340	1%	4,677	1%	5,378	1%	6,032	1%					
Off-Road Vehicles and Equipment	29,302	5%	31,572	5%	36,306	5%	40,723	5%					
Recreation	50,401	9%	54,305	9%	62,448	8%	70,044	8%					
Total	571,255	100%	632,133	100%	754,190	100%	882,757	100%					

City of Redding

▶ GHG Emissions Inventory

The 2008 baseline emissions inventory identified total citywide emissions of 1,040,919 MT CO_2e . As shown in Figure 6 and Table 5, transportation emissions were the highest source at 48% of the total emissions in 2008, followed by energy consumption at 32% of the total emissions. Stationary sources make up only 8% of the city's total emissions. There are no agriculture or forestry emissions generated inside the City. After the removal of the stationary source emissions, the City's jurisdictional inventory consists of 958,570 MT CO_2e . Within the jurisdictional inventory, the transportation sector makes up 52% of the total and the energy sector makes up 35% of the total.

Off-Road 4% Recreation, 0.2% Stationary Sources, 8%

Wastewater, 1% Energy, 32%

Transportation, 48%

Figure 6: 2008 City of Redding Total GHG Emissions Inventory

Table 5: City of Redding 2008 Baseline GHG Inventory (Total and Jurisdictional)

Emissions Sector	Total		Jurisdiction	onal
	MT CO2-e	%	MT CO2-e	%
Energy Consumption	333,253	32%	333,253	35%
Transportation	502,196	48%	502,196	52%
Solid Waste	63,653	6%	63,653	7%
Water Consumption	8,208	1%	8,208	1%
Wastewater Treatment	11,735	1%	11,735	1%
Off-Road Vehicles and Equipment	37,407	4%	37,407	4%
Recreation	2,117	0.2%	2,117	0.2%
Stationary Sources	82,350	8%		
Total	1,040,919	100%	958,570	100%

Note: The GHG emissions for stationary sources related activities have only been reported in the total inventory, and will not be considered for emissions projection, target-setting and measure development in the RCAP.

Wastewater, 1%
Water, 1%
Recreation, 0.2%

Solid Waste, 7%

Transportation,
52%

Figure 7: 2008 City of Redding Jurisdictional GHG Emissions Inventory

Jurisdictional Emission Forecasts

The City of Redding's emissions are projected to be 1,115,897 MT CO_2e in 2020, 1,331,537 MT CO_2e in 2035, and 1,559,340 MT CO_2e in 2050 which correspond to 16%, 39%, 63% growth in emissions in the short-, mid- and long-term respectively from the 2008 baseline emissions. If current land use planning and transportation trends continue, transportation sector will remain the highest source of emissions in the Redding, increasing by 61% in 2050 from 2008 levels. The chart below shows that emissions related to the energy sector is also projected to grow in the short-, mid- and long-term by 10%, 30% and 54% respectively from 2008 levels. Other sources of GHG emissions increase will be solid waste, and off-road vehicles and equipment sectors.

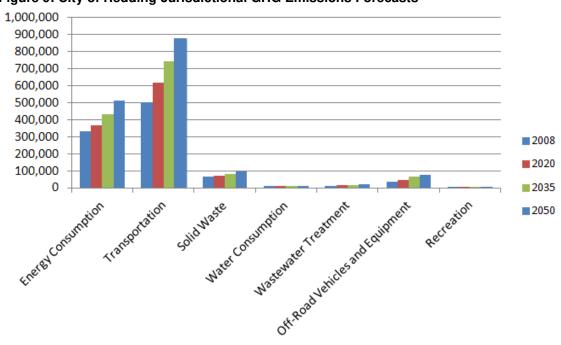


Figure 9: City of Redding Jurisdictional GHG Emissions Forecasts

Table 6: City of Redding GHG Emissions Forecasts (Total and Jurisdictional)

Total City of Redding Emissions	Total City of Redding Emissions Forecasts											
	200	8	2020		2035		2050)				
	MT CO2-	0/		0,4		0/		0.4				
Emissions Sector	е	%	MT CO2-e	%	MT CO2-e	%	MT CO2-e	%				
Energy Consumption	333,253	32%	365,273	30%	433,524	31%	512,241	31%				
Transportation	502,196	48%	614,881	51%	744,531	53%	874,830	53%				
Solid Waste	63,653	6%	70,179	6%	79,350	6%	89,063	5%				
Water Consumption	8,208	1%	9,050	1%	10,232	1%	11,485	1%				
Wastewater Treatment	11,735	1%	12,939	1%	14,629	1%	16,420	1%				
Off-Road Vehicles and Equipment	37,407	4%	41,242	3%	46,631	3%	52,339	3%				
Recreation	2,117	0%	2,334	0%	2,639	0%	2,962	0%				
Agriculture	0	0%	0	0%	0	0%	0	0%				
Forestry	0	0%	0	0%	0	0%	0	0%				
Stationary Sources	82,350	8%	82,350	7%	82,350	6%	82,350	5%				
Total	1,040,919	100%	1,198,246	100%	1,413,887	100%	1,641,690	100%				

Jurisdictional City of Redding Em	issions Forec	asts						
	2008		2020	2020		5	2050)
Emissions Sector	MT CO2-e	%	MT CO2-e	%	MT CO2-e	%	MT CO2-e	%
Energy Consumption	333,253	35%	365,273	33%	433,524	33%	512,241	33%
Transportation	502,196	52%	614,881	55%	744,531	56%	874,830	56%
Solid Waste	63,653	7%	70,179	6%	79,350	6%	89,063	6%
Water Consumption	8,208	1%	9,050	1%	10,232	1%	11,485	1%
Wastewater Treatment	11,735	1%	12,939	1%	14,629	1%	16,420	1%
Off-Road Vehicles and Equipment	37,407	4%	41,242	4%	46,631	4%	52,339	3%
Recreation	2,117	0%	2,334	0%	2,639	0%	2,962	0%
Total	958,570	100%	1,115,897	100%	1,331,537	100%	1,559,340	100%

City of Shasta Lake

▶ GHG Emissions Inventory

In 2008, Shasta Lake generated a total of 215,988 MT CO_2e , with energy-related emissions being the largest source. The stationary source sector is the second largest source of emissions at 33% of total emissions, followed by transportation emission at 22% of the total. There are no agriculture or forestry emissions generated inside the city. With the removal the stationary source emissions, the City's 2008 jurisdictional emissions are 143,950 MT CO_2e . Within the jurisdictional inventory energy-related emissions contribute 58% of total emissions. Transportation emissions are the third largest source of emissions at 22% of the total emissions.

Figure 8: 2008 City of Shasta Lake Total GHG Emissions Inventory

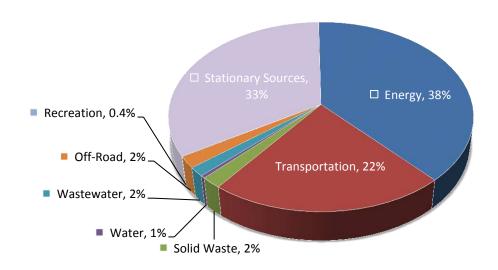


Table 7: City of Shasta Lake 2008 Baseline GHG Inventory (Total and Jurisdictional)

Emissions Sector	Tota		Jurisdicti	onal
	MT CO2-e	%	MT CO2-e	%
Energy Consumption	82,943	38%	82,943	58%
Transportation	48,106	22%	48,106	33%
Solid Waste	4,139	2%	4,139	3%
Water Consumption	946	0.4%	946	1%
Wastewater Treatment	3,327	2%	3,327	2%
Off-Road Vehicles and Equipment	4,249	2%	4,249	3%
Recreation	240	0.1%	240	0.2%
Stationary Sources	72,038	33%		
Total	215,988	100%	143,950	100%

Note: The GHG emissions for stationary sources related activities have only been reported in the total inventory, and will not be considered for emissions projection, target-setting and measure development in the RCAP.

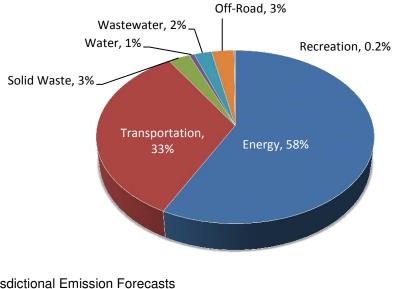


Figure 9: 2008 City of Shasta Lake Jurisdictional GHG Emissions Inventory

Jurisdictional Emission Forecasts

The City of Shasta Lake's emissions are projected to be 162,037 MT CO₂e in 2020, 202,829 MT CO₂e in 2035, and 250,700 MT CO₂e in 2050 which correspond to 13%, 41%, 74% growth in emissions in the short-, mid- and long-term respectively from the 2008 baseline emissions.

The chart below shows that emissions related to the energy sector is projected to continue to be the largest source of emissions in Shasta Lake if energy practices and energy demand growth rates continues as anticipated. Emissions related to the energy sector are projected to grow by 90,912 MT CO₂e in 2020, 107,899 MT CO₂e in 2035 and 127,491 MT CO₂e in 2050. Transportation sector shows the most dramatic rate of growth, increasing by almost 63% in 2035 from 2008 transportation emission levels. By 2050, emissions from the transportation sector are anticipated to increase by 117% from the 2008 levels.

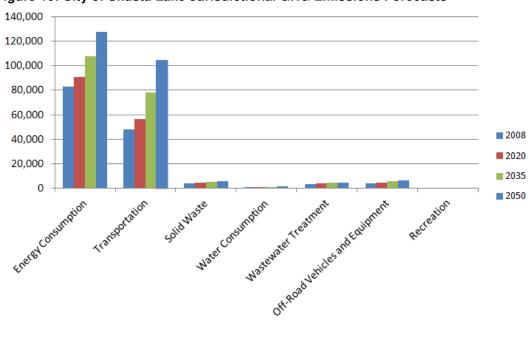


Figure 10: City of Shasta Lake Jurisdictional GHG Emissions Forecasts

Table 8: City of Shasta Lake GHG Emissions Forecasts (Total and Jurisdictional)

Total City of Shasta Lake Emissio	ns Forecast	S						
-	2008	2008			2035		2050	
Emissions Sector	MT CO2-e	%	MT CO2-e	%	MT CO2-e	%	MT CO2-e	%
Energy Consumption	82,943	38%	90,912	39%	107,899	39%	127,491	40%
Transportation	48,106	22%	56,608	24%	78,196	28%	104,443	32%
Solid Waste	4,139	2%	4,658	2%	5,369	2%	6,021	2%
Water Consumption	946	0%	1,065	0%	1,227	0%	1,376	0%
Wastewater Treatment	3,327	2%	3,744	2%	4,316	2%	4,840	1%
Off-Road Vehicles and Equipment	4,249	2%	4,780	2%	5,511	2%	6,180	2%
Recreation	240	0%	271	0%	312	0%	350	0%
Agriculture	0	0%	0	0%	0	0%	0	0%
Forestry	0	0%	0	0%	0	0%	0	0%
Stationary Sources	72,038	33%	72,038	31%	72,038	26%	72,038	22%
Total	215,988	100%	234,075	100%	274,867	100%	322,739	100%

Jurisdictional City of Shasta Lake	Emissions							
Forecasts								
	2008		2020		2035		2050	
Emissions Sector	MT CO2-e	%	MT CO2-e	%	MT CO2-e	%	MT CO2-e	%
Energy Consumption	82,943	58%	90,912	56%	107,899	53%	127,491	51%
Transportation	48,106	33%	56,608	35%	78,196	39%	104,443	42%
Solid Waste	4,139	3%	4,658	3%	5,369	3%	6,021	2%
Water Consumption	946	1%	1,065	1%	1,227	1%	1,376	1%
Wastewater Treatment	3,327	2%	3,744	2%	4,316	2%	4,840	2%
Off-Road Vehicles and Equipment	4,249	3%	4,780	3%	5,511	3%	6,180	2%
Recreation	240	0%	271	0%	312	0%	350	0%
Total	143,950	100%	162,037	100%	202,829	100%	250,700	100%

City of Anderson

GHG Emissions Inventory

The 2008 baseline emissions inventory identified total citywide emissions of 88,625 MT CO_2e . As shown in Figure 11 and Table 9, transportation emissions were the largest in Anderson generating 56% of the total emissions in 2008, followed by energy-related emissions at 28% of the total emissions. There are no agriculture, forestry, and stationary source emissions generated in the city, so the total and jurisdictional inventory are identical.

Figure 11: 2008 City of Anderson Total and Jurisdictional GHG Emissions Inventory

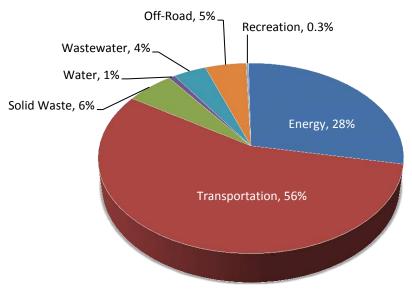


Table 9: City of Anderson 2008 Baseline GHG Inventory (Total and Jurisdictional)

	Total		Jurisdicti	onal
Emissions Sector	MT CO2-e	%	MT CO2-e	%
Energy Consumption	25,113	28%	25,113	28%
Transportation	49,679	56%	49,679	56%
Solid Waste	5,057	6%	5,057	6%
Water Consumption	661	1%	661	1%
Wastewater Treatment	3,495	4%	3,495	4%
Off-Road Vehicles and Equipment	4,372	5%	4,372	5%
Recreation	247	0.3%	247	0.3%
Stationary Sources	0	0%		
Total	88,625	100%	88,625	100%

Note: The GHG emissions for stationary sources related activities have only been reported in the total inventory, and will not be considered for emissions projection, target-setting and measure development in the RCAP.

Jurisdictional Emission Projections

The City of Anderson's emissions were projected to be 98,854 MT CO₂e in 2020, 122790 MT CO₂e in 2035, and 150302 MT CO₂e in 2050 which correspond to 12%, 39%, 70% growth in emissions in the short-, midand long-term respectively from the 2008 baseline emissions.

Transportation sector shows a growth trend under the business-as-usual scenario, increasing by 14% in 2020, 49% in 2035, and 88% in 2050 from 2008 levels. Energy emissions will also continue to grow as the city grows in population in the short-, mid- and long-term and if energy practices and consumption rates continue in the same manner as 2008.

Figure 12: City of Anderson GHG Emissions Forecasts

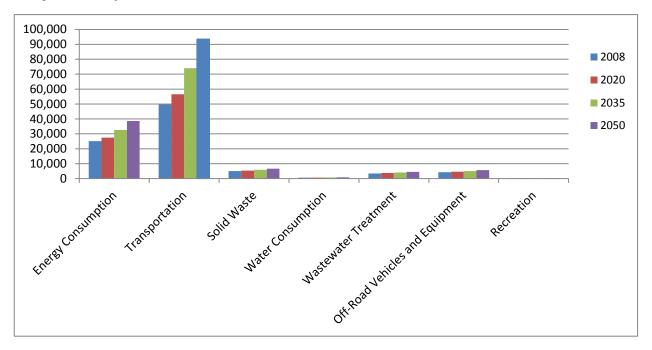


Table 10: City of Anderson GHG Emissions Forecasts (Total and Jurisdictional)

Total City of Anderson Emissions Forecasts											
-	2008		2020		2035		205)			
Emissions Sector	MT CO2-e	%									
Energy Consumption	25,113	28%	27,526	28%	32,669	27%	38,601	26%			
Transportation	49,679	56%	56,520	57%	73,953	60%	93,560	62%			
Solid Waste	5,057	6%	5,414	5%	5,911	5%	6,632	4%			
Water Consumption	661	1%	708	1%	773	1%	867	1%			
Wastewater Treatment	3,495	4%	3,741	4%	4,085	3%	4,583	3%			
Off-Road Vehicles and Equipment	4,372	5%	4,680	5%	5,110	4%	5,734	4%			
Recreation	247	0%	265	0%	289	0%	324	0%			
Agriculture	0	0%	0	0%	0	0%	0	0%			
Forestry	0	0%	0	0%	0	0%	0	0%			
Stationary Sources	0	0%	0	0%	0	0%	0	0%			
Total	88,625	100%	98,854	100%	122,790	100%	150,302	100%			

Jurisdictional City of Anderson E	Jurisdictional City of Anderson Emissions Forecasts												
	2008		2020		2035		2050						
Emissions Sector	MT CO2-e %		MT CO2-e	%	MT CO2-e	%	MT CO2-e	%					
Energy Consumption	25,113	28%	27,526	28%	32,669	27%	38,601	26%					
Transportation	49,679	56%	56,520	57%	73,953	60%	93,560	62%					
Solid Waste	5,057	6%	5,414	5%	5,911	5%	6,632	4%					
Water Consumption	661	1%	708	1%	773	1%	867	1%					
Wastewater Treatment	3,495	4%	3,741	4%	4,085	3%	4,583	3%					
Off-Road Vehicles and Equipment	4,372	5%	4,680	5%	5,110	4%	5,734	4%					
Recreation	247	0%	265	0%	289	0%	324	0%					
Total	88,625	100%	98,854	100%	122,790	100%	150,302	100%					

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File Index

0.1 File Index.xlsx



This index shows the organization of the multiple spreadsheets that comprise the 2008 GHG inventory and projections.

Spreadsheet Name (*.xlsx)

000 Series - File Organization 0.1 File Index 1.0 **Inventory Summary** 4.0 Population in Base Year 2008 5.0 References 6.0 **Unit Conversions** 100 Series - Agriculture 101 **Agriculture Sector Summary** 110 Livestock 120 Farm Equipment 130 **Irrigation Pumps** 150 Fertilizer 151 Urea Liming 152 160 Pesticide 180 **Residue Burning** 190 Rice Field Decomposition 200 Series - Offroad Vehicles 201 Off-Road Equip Sector Summary 210 **TRUs** 220 Light Commercial Equipment 230 Lawn and Garden Equipment 240 **C&M** Equipment **400 Series - Energy Consumption** 401 **Electricity Consumption** 451 **Natural Gas Consumption** 500 Series - Solid Waste 501 Solid Waste **600 Series - Stationary Sources** 601 **Stationary Sources** 700 Series - Transportation 701 **On-Road Vehicles** 800 Series - Water Consumption Water Consumption 900 Series - Forest Management 901 **Forestry** 1000 Series - Wastewater 1001 **Wastewater Treatment** 1100 Series - Recreation **Recreation Summary** 1101 1120 **Terrain Vehicles**

Boats and Watercraft

1151

Projection Indicators by Emissions Sector **Detailed Summary**

1.0 Inventory & Projections Summary.xlsx



		Per	cent Growth By Per	iod		
Emissions Sector	Indicator	2008 to 2020	2008 to 2035	2008 to 2050	Source	Methodology/Notes
Energy Consumption	% growth in utility demand	9.6%	30.1%	53.7%	wksht: Utility Demand Forecast	Based on forecasts for energy consumption by REU
Electricity	% growth in utility demand	9.6%	30.1%	53.7%	wksht: Utility Demand Forecast	Based on forecasts for energy consumption by REU
Natural Gas	% growth in utility demand	9.6%	30.1%	53.7%	wksht: Utility Demand Forecast	Based on forecasts for energy consumption by REU
Transportation (On-Road)	Vehicle Miles Traveled	See fi	le 701 On-Road Veh	icles	701 On-Road Vehicles	VMT analysis by Fehr and Peers
Solid Waste	SP - Redding	10.3%	24.7%	39.9%	wksht: Alternative-Population Forecas	t Based on forecasts for Population and Jobs by Dowling Associates
	SP - Anderson	7.0%	16.9%	31.1%	wksht: Alternative-Population Forecas	t Based on forecasts for Population and Jobs by Dowling Associates
	SP - Shasta Lake	12.5%	29.7%	45.5%	wksht: Alternative-Population Forecas	t Based on forecasts for Population and Jobs by Dowling Associates
	SP - Unincorporated	7.7%	23.9%	39.0%	wksht: Alternative-Population Forecas	t Based on forecasts for Population and Jobs by Dowling Associates
	SP - Total	9.3%	24.2%	39.4%	wksht: Alternative-Population Forecas	t Based on forecasts for Population and Jobs by Dowling Associates
Agriculture	NA	0%	0%	0%	assumed to remain constant	assumption
Livestock	NA	0%	0%	0%	assumed to remain constant	assumption
Farm Equipment	NA	0%	0%	0%	assumed to remain constant	assumption
Irrigation Pumps	NA	0%	0%	0%	assumed to remain constant	assumption
Fertilizer Application	NA	0%	0%	0%	assumed to remain constant	assumption
Urea Application	NA	0%	0%	0%	assumed to remain constant	assumption
Lime Application	NA	0%	0%	0%	assumed to remain constant	assumption
Pesticide Appliction	NA	0%	0%	0%	assumed to remain constant	assumption
Residue Burning	NA	0%	0%	0%	assumed to remain constant	assumption
Rice Field Decomposition	NA	0%	0%	0%	assumed to remain constant	assumption
Forestry	area of TPZ	0%	0%	0%	assumed to remain constant	assumption
Water Consumption	Service Population	See S	olid Waste SP Indica	ators	wksht: Alternative-Population Forecas	t Based on forecasts for Population and Jobs by Dowling Associates
Wastewater Treatment	Service Population	See S	olid Waste SP Indica	ators	wksht: Alternative-Population Forecas	t Based on forecasts for Population and Jobs by Dowling Associates
Off-Road Vehicles and Equipment						
TRUs	number of equipment		See file 210 TRUs		ARB's OFFROAD model	Increases are estimated directly by OFFROAD model.
Light Commercial Equipment	number of equipment	See file 220	Light Commercial E	quipment	ARB's OFFROAD model	Increases are estimated directly by OFFROAD model.
Lawn and Garden Equipment	number of equipment	See file 230	Lawn and Garden L	Equipment	ARB's OFFROAD model	Increases are estimated directly by OFFROAD model.
Construction & Mining	number of equipment	See file 240 Co	nstruction and Mini	ng Equipment	ARB's OFFROAD model	Increases are estimated directly by OFFROAD model.
Recreation						
Terrain Vehicles	number of equipment	See f	ile 1101 Terrain Veh	icles	ARB's OFFROAD model	Increases are estimated directly by OFFROAD model.
Boats and Watercraft	number of equipment	See file	1151 Boats and Wat	tercraft	ARB's OFFROAD model	Increases are estimated directly by OFFROAD model.
Stationary Sources	NA	0%	0%	0%	assumed to remain constant	assumption
Non-Biomass Combustion	NA	0%	0%	0%	assumed to remain constant	assumption
Biomass Combustion (biogenic)	NA	0%	0%	0%	assumed to remain constant	assumption

Notes
NA = not applicable because this emissions sector is assumed to stay the same

GHG Emissions Associated with Septic Tanks Serving Unincorporated Shasta County



Fugitive Methane Emissions from Septic Systems

	<u>value</u>	<u>units</u>	<u>source</u>
population served by septic tanks in Uninc County	8,326	population	wksht: 3 Population Served by WWTP
BOD Load	0.090	kg/person/day	Ref 32, Equation 10.6, pg. 113
maximum CH4-producing capacity for domestic	0.6	kg CH4/kg BOD	
wastewater	0.6	removed	Ref 32, Equation 10.6, pg. 113
CH4 correction factor for anaerobic systems	0.5	fraction	Ref 32, Equation 10.6, pg. 113
time conversion factor	365	days/year	6.0 Unit Conversions.xlsx
mass conversion factor	1,000	kg/MT	6.0 Unit Conversions.xlsx
global warming potential of CH4	21	unitless	6.0 Unit Conversions.xlsx
CO2-e emissions	1,723	MT/year	calculation using Equation 10.6 from Ref 32, pg. 13

Agriculture Sector Summary Greenhouse Gas Inventory, 2008 Base Year Agriculture Sector





		<u>CO2-e</u>			
		Emissions			
		(MT/year)	Source File	Key Indicator	<u>(units)</u>
110	Livestock	40,516	110 Livestock.xlsx	0	head of livestock
120	Farm Equipment	21,910	120 Farm Equipment.xlsx	2,011	hr/day
130	Irrigation Pumps	7,615	130 Irrigation Pumps.xlsx	113	number of pumps, size, age
150	Fertilizer Application	39,320	150 Fertilizer Application.xlsx	10,170	fertilizer application (MT/year, as N)
151	Urea Application	2,367	151 Urea Application.xlsx	3,230	mass of urea applied (MT/year)
152	Lime Application	8,978	152 Lime Application.xlsx	20,419	mass of lime applied (MT/year)
160	Pesticide Application	436	160 Pesticide Application.xlsx	0	mass of pesticide applied (lb/year)
180	Residue Burning	4,561	180 Residue Burning.xlsx	7,240	acres burned per year
190	Rice Field Decomposition	6,532	190 Rice Field Decomposition.xlsx	6,300	acres/year
	Total	132,234			

percent	own by Jurisdiction tage breakdown by jurisdiction own of CO2-e emissions , by source	Redding 0%	Anderson 0%	<u>Shasta Lake</u> 0%	Unincorp. County 100%	County Total 100%	<u>units</u> % MT/year	source See Note 1 calculation
110 Livestock		0	0	0	40,516	40,516	MT/year	calculation
120	Farm Equipment	0	0	0	21,910	21,910	MT/year	calculation
130	Irrigation Pumps	0	0	0	7,615	7,615	MT/year	calculation
150	Fertilizer Application	0	0	0	39,320	39,320	MT/year	calculation
151	Urea Application	0	0	0	2,367	2,367	MT/year	calculation
152	Lime Application	0	0	0	8,978	8,978	MT/year	calculation
160	Pesticide Application	0	0	0	436	436	MT/year	calculation
180	Residue Burning	0	0	0	4,561	4,561	MT/year	calculation
190 Rice Field Decomposition		0	0	0	6,532	6,532	MT/year	calculation
Total		0	0	0	132,234	132,234	MT/year	summation

Notes

1 It is assumed that all agricultural equipment is operated in unincorporated areas of the county.

Progam	Year	Period	Geo Level	State	State Fips	Ag District	Ag District Code	County	County Code	Zip Code	Region	Watershed	Data Item	Domain	Domain Category	Value
CENSUS	2007	END OF DEC	COUNTY	CALIFORNIA	6	SISKIYOU-SHASTA	20	SHASTA	89				EQUINE, HORSES & PONIES, OWNED - INVENTORY	TOTAL	NOT SPECIFIED	3,463
CENSUS	2007	END OF DEC	COUNTY	CALIFORNIA	6	SISKIYOU-SHASTA	20	SHASTA	89				EQUINE, MULES & BURROS & DONKEYS - INVENTORY	TOTAL	NOT SPECIFIED	420
CENSUS	2002	END OF DEC	COUNTY	CALIFORNIA	6	SISKIYOU-SHASTA	20	SHASTA	89				EQUINE, MULES & BURROS & DONKEYS - INVENTORY	TOTAL	NOT SPECIFIED	75

Source: Ref 12

Recreation Summary

Greenhouse Gas Inventory and Projections

1101 Recreation Summary.xlsx



Summary of Greenhouse Gas Emissions from Off-Road Vehicles and Equipment (MT CO2-e)

•			•			
				Unincorp.		
	Redding	Anderson	Shasta Lake	County	County Total	Source
2008 Base Year						
Terrain Vehicles	2,117	247	240	1,658	4,263	1120 Terrain Vehicles.xlsx
Boats and Watercraft	0	0	0	48,743	48,743	1151 Boats and Watercraft.xlsx
Total	2,117	247	240	50,401	53,005	summation
Year 2020 Projections						
Terrain Vehicles	3,178	371	361	2,489	6,399	1120 Terrain Vehicles.xlsx
Boats and Watercraft	0	0	0	69,965	69,965	1151 Boats and Watercraft.xlsx
Total	3,178	371	361	72,454	76,364	summation
Year 2035 Projections						
Terrain Vehicles	4,601	538	523	3,604	9,266	1120 Terrain Vehicles.xlsx
Boats and Watercraft	0	0	0	122,677	122,677	1151 Boats and Watercraft.xlsx
Total	4,601	538	523	126,282	131,943	summation
Year 2050 Projections						
Terrain Vehicles	5,334	623	606	4,178	10,741	1120 Terrain Vehicles.xlsx
Boats and Watercraft	0	0	0	153,133	153,133	1151 Boats and Watercraft.xlsx
Total	5,334	623	606	157,311	163,874	summation

		Engine		or		Fuel					
		Type		Residential	Handheld or		CO2 Exhaust	CH4 Exhaust	N2O Exhaust	Number of	Activity
Class of Equipment	Equipment	& Fuel	MaxHP	Application	Non-handheld	(gal/day)	(tons/day)	(tons/day)	(tons/day)	Equipment	(hr/day)
• •	2-Wheel Tractors	G4	5	U	NHH	1	0.005	0.000	0.000	11	5
	2-Wheel Tractors	G4	15	U	NHH	5	0.026	0.000	0.000	12	11
	2-Wheel Tractors	G4	25	U	NHH	0	0.001	0.000	0.000	0	0
	Agricultural Mowers	G4	15	U	NHH	2	0.010	0.000	0.000	11	5
	Agricultural Mowers	G4	25	U	NHH	4	0.018	0.000	0.000	9	4
Agricultural Equipment	Agricultural Mowers	D	120	U	NHH	1	0.008	0.000	0.000	0	0
Agricultural Equipment	Agricultural Tractors	G4	120	U	NHH	25	0.218	0.000	0.000	3	5
Agricultural Equipment	Agricultural Tractors	G4	175	U	NHH	5	0.044	0.000	0.000	0	1
Agricultural Equipment	Agricultural Tractors	D	15	U	NHH	72	0.791	0.000	0.000	103	150
Agricultural Equipment	Agricultural Tractors	D	25	U	NHH	170	1.869	0.000	0.000	127	185
Agricultural Equipment	Agricultural Tractors	D	50	U	NHH	602	6.598	0.000	0.000	296	386
Agricultural Equipment	Agricultural Tractors	D	120	U	NHH	1,478	16.239	0.000	0.000	342	446
Agricultural Equipment	Agricultural Tractors	D	175	U	NHH	1,422	15.646	0.000	0.000	193	251
Agricultural Equipment	Agricultural Tractors	D	250	U	NHH	1,306	14.448	0.000	0.000	125	162
Agricultural Equipment	Agricultural Tractors	D	500	U	NHH	424	4.693	0.000	0.000	25	32
Agricultural Equipment	Balers	G4	50	U	NHH	4	0.038	0.000	0.000	12	2
Agricultural Equipment	Balers	G4	120	U	NHH	4	0.035	0.000	0.000	6	1
Agricultural Equipment	Balers	D	50	U	NHH	0	0.000	0.000	0.000	0	0
Agricultural Equipment	Balers	D	120	U	NHH	6	0.068	0.000	0.000	10	3
Agricultural Equipment	Combines	G4	120	U	NHH	2	0.019	0.000	0.000	1	0
Agricultural Equipment	Combines	G4	175	U	NHH	2	0.016	0.000	0.000	0	0
Agricultural Equipment	Combines	G4	250	U	NHH	0	0.003	0.000	0.000	0	0
Agricultural Equipment	Combines	D	120	U	NHH	13	0.141	0.000	0.000	7	3
Agricultural Equipment	Combines	D	175	U	NHH	25	0.275	0.000	0.000	11	4
Agricultural Equipment	Combines	D	250	U	NHH	37	0.414	0.000	0.000	11	5
Agricultural Equipment	Combines	D	500	U	NHH	2	0.023	0.000	0.000	0	0
Agricultural Equipment	Hydro Power Units	G4	5	U	NHH	0	0.002	0.000	0.000	3	1
Agricultural Equipment	Hydro Power Units	G4	15	U	NHH	3	0.014	0.000	0.000	5	6
Agricultural Equipment	Hydro Power Units	G4	25	U	NHH	2	0.011	0.000	0.000	2	2
Agricultural Equipment	Hydro Power Units	G4	50	U	NHH	0	0.003	0.000	0.000	0	0
Agricultural Equipment	Hydro Power Units	G4	120	U	NHH	0	0.001	0.000	0.000	0	0
Agricultural Equipment	Hydro Power Units	D	15	U	NHH	0	0.003	0.000	0.000	0	1
Agricultural Equipment	Hydro Power Units	D	25	U	NHH	1	0.015	0.000	0.000	1	3
Agricultural Equipment	Hydro Power Units	D	50	U	NHH	3	0.031	0.000	0.000	1	3
Agricultural Equipment	Hydro Power Units	D	120	U	NHH	1	0.006	0.000	0.000	0	0
Agricultural Equipment	Other Agricultural Equipment	G4	5	U	NHH	0	0.001	0.000	0.000	2	1
Agricultural Equipment	Other Agricultural Equipment	G4	15	U	NHH	0	0.002	0.000	0.000	2	1
Agricultural Equipment	Other Agricultural Equipment	G4	25	U	NHH	0	0.001	0.000	0.000	0	0
Agricultural Equipment	Other Agricultural Equipment	G4	50	U	NHH	0	0.002	0.000	0.000	0	0
Agricultural Equipment	Other Agricultural Equipment	G4	120	U	NHH	3	0.023	0.000	0.000	2	1
Agricultural Equipment	Other Agricultural Equipment	G4	175	U	NHH	1	0.005	0.000	0.000	0	0
Agricultural Equipment	Other Agricultural Equipment	G4	250	U	NHH	0	0.003	0.000	0.000	0	0
Agricultural Equipment	Other Agricultural Equipment	D	15	U	NHH	1	0.007	0.000	0.000	1	2
	Other Agricultural Equipment	D	25	U	NHH	3	0.035	0.000	0.000	4	5
Agricultural Equipment	Other Agricultural Equipment	D	50	U	NHH	4	0.047	0.000	0.000	4	4
Agricultural Equipment	Other Agricultural Equipment	D	120	U	NHH	29	0.318	0.000	0.000	12	12

				Commercial							
		Engine		or		Fuel					
		Туре		Residential	Handheld or	Consumption		CH4 Exhaust		Number of	Activity
Class of Equipment	Equipment	& Fuel	MaxHP	Application	Non-handheld	(gal/day)	(tons/day)	(tons/day)	(tons/day)	Equipment	(hr/day)
Agricultural Equipment	Other Agricultural Equipment	D	175	U	NHH	4	0.048	0.000	0.000	1	1
Agricultural Equipment	Other Agricultural Equipment	D	250	U	NHH	6	0.070	0.000	0.000	1	1
Agricultural Equipment	Other Agricultural Equipment	D	500	U	NHH	2	0.024	0.000	0.000	0	0
Agricultural Equipment	Sprayers	G4	5	U	NHH	2	0.011	0.000	0.000	42	11
Agricultural Equipment	Sprayers	G4	15	U	NHH	1	0.006	0.000	0.000	13	3
Agricultural Equipment	Sprayers	G4	25	U	NHH	8	0.036	0.000	0.000	34	9
Agricultural Equipment	Sprayers	G4	50	U	NHH	1	0.007	0.000	0.000	2	1
Agricultural Equipment	Sprayers	G4	120	U	NHH	3	0.025	0.000	0.000	4	1
Agricultural Equipment	Sprayers	G4	175	U	NHH	1	0.011	0.000	0.000	1	0
Agricultural Equipment	Sprayers	D	25	U	NHH	0	0.004	0.000	0.000	2	1
Agricultural Equipment	Sprayers	D	50	U	NHH	0	0.001	0.000	0.000	0	0
Agricultural Equipment	Sprayers	D	120	U	NHH	3	0.032	0.000	0.000	5	1
Agricultural Equipment	Sprayers	D	175	U	NHH	2	0.023	0.000	0.000	2	0
Agricultural Equipment	Sprayers	D	250	U	NHH	2	0.023	0.000	0.000	1	0
Agricultural Equipment	Sprayers	D	500	U	NHH	0	0.004	0.000	0.000	0	0
Agricultural Equipment	Swathers	G4	120	U	NHH	14	0.127	0.000	0.000	12	3
Agricultural Equipment	Swathers	G4	175	U	NHH	15	0.138	0.000	0.000	10	2
Agricultural Equipment	Swathers	D	120	U	NHH	38	0.422	0.000	0.000	52	16
Agricultural Equipment	Swathers	D	175	U	NHH	1	0.007	0.000	0.000	0	0
Agricultural Equipment	Tillers	G4	15	U	NHH	134	0.652	0.000	0.001	1,423	277
Agricultural Equipment	Tillers	D	15	U	NHH	0	0.000	0.000	0.000	0	0
Agricultural Equipment	Tillers	D	250	U	NHH	0	0.000	0.000	0.000	0	0
Agricultural Equipment	Tillers	D	500	U	NHH	0	0.002	0.000	0.000	0	0
Airport Ground Support Equipment	A/C Tug Narrow Body	G4	175	U	NHH	2	0.021	0.000	0.000	0	0
Airport Ground Support Equipment	A/C Tug Narrow Body	D	250	U	NHH	8	0.085	0.000	0.000	1	1
Airport Ground Support Equipment	A/C Tug Wide Body	G4	500	U	NHH	2	0.018	0.000	0.000	0	0
Airport Ground Support Equipment	A/C Tug Wide Body	D	500	U	NHH	4	0.048	0.000	0.000	0	0
Airport Ground Support Equipment	Air Conditioner	G4	175	U	NHH	0	0.000	0.000	0.000	0	0
Airport Ground Support Equipment	Air Conditioner	C4	175	U	NHH	0	0.000	0.000	0.000	0	0
Airport Ground Support Equipment	Air Conditioner	D	175	U	NHH	1	0.014	0.000	0.000	0	0
Airport Ground Support Equipment	Air Conditioner	D	250	U	NHH	0	0.002	0.000	0.000	0	0
Airport Ground Support Equipment	Air Conditioner	D	500	U	NHH	0	0.002	0.000	0.000	0	0
Airport Ground Support Equipment	Air Start Unit	G4	175	U	NHH	0	0.002	0.000	0.000	0	0
Airport Ground Support Equipment	Air Start Unit	D	175	U	NHH	0	0.000	0.000	0.000	0	0
Airport Ground Support Equipment	Air Start Unit	D	250	U	NHH	0	0.001	0.000	0.000	0	0
Airport Ground Support Equipment	Air Start Unit	D	500	U	NHH	5	0.054	0.000	0.000	0	0
Airport Ground Support Equipment	Air Start Unit	D	750	U	NHH	1	0.012	0.000	0.000	0	0
Airport Ground Support Equipment	Baggage Tug	G4	120	U	NHH	21	0.186	0.000	0.000	2	4
Airport Ground Support Equipment	Baggage Tug	C4	120	U	NHH	5	0.031	0.000	0.000	0	1
Airport Ground Support Equipment	Baggage Tug	D	120	U	NHH	9	0.104	0.000	0.000	1	4
Airport Ground Support Equipment	Belt Loader	G4	120	U	NHH	5	0.044	0.000	0.000	1	2
Airport Ground Support Equipment	Belt Loader	C4	120	U	NHH	0	0.003	0.000	0.000	0	0
Airport Ground Support Equipment	Belt Loader	D	120	Ü	NHH	2	0.024	0.000	0.000	1	1
Airport Ground Support Equipment	Bobtail	G4	120	Ü	NHH	3	0.030	0.000	0.000	0	1
Airport Ground Support Equipment	Bobtail	C4	120	Ü	NHH	0	0.001	0.000	0.000	0	0
Airport Ground Support Equipment	Bobtail	D	120	Ü	NHH	0		0.000	0.000	0	0
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			Engine		or		Fuel					
			Туре		Residential	Handheld or	Consumption	CO2 Exhaust	CH4 Exhaust	N2O Exhaust	Number of	Activity
	Class of Equipment	Equipment	& Fuel	MaxHP	Application	Non-handheld	(gal/day)	(tons/day)	(tons/day)	(tons/day)	Equipment	(hr/day)
A	Airport Ground Support Equipment	Cargo Loader	G4	120	U	NHH	<u>-</u>	0.012	0.000	0.000	0	0
A	Airport Ground Support Equipment	Cargo Loader	C4	120	U	NHH	(0.003	0.000	0.000	0	0
A	Airport Ground Support Equipment	Cargo Loader	D	120	U	NHH	Ţ	0.051	0.000	0.000	1	2
A	Airport Ground Support Equipment	Cargo Tractor	G4	120	U	NHH	25	0.208	0.000	0.000	1	5
A	Airport Ground Support Equipment	Cargo Tractor	C4	175	U	NHH	<u>-</u>	0.004	0.000	0.000	0	0
A	Airport Ground Support Equipment	Cargo Tractor	D	120	U	NHH	-	0.011	0.000	0.000	0	0
F	Airport Ground Support Equipment	Cart	G4	15	U	NHH	(0.000	0.000	0.000	0	0
A	Airport Ground Support Equipment	Catering Truck	G4	250	U	NHH	4	0.034	0.000	0.000	0	0
A	Airport Ground Support Equipment	Catering Truck	C4	250	U	NHH	(0.003	0.000	0.000	0	0
P	Airport Ground Support Equipment	Catering Truck	D	250	U	NHH	(0.001	0.000	0.000	0	0
A	Airport Ground Support Equipment	Compressor (GSE)	D	120	U	NHH	(0.001	0.000	0.000	0	0
A	Airport Ground Support Equipment	Compressor (GSE)	D	250	U	NHH	(0.000	0.000	0.000	0	0
P	Airport Ground Support Equipment	Compressor (GSE)	D	500	U	NHH	(0.002	0.000	0.000	0	0
A	Airport Ground Support Equipment	Compressor (GSE)	D	750	U	NHH	-	0.012	0.000	0.000	0	0
P	Airport Ground Support Equipment	Deicer	G4	120	U	NHH	(0.000	0.000	0.000	0	0
P	Airport Ground Support Equipment	Forklift	G4	50	U	NHH	-	0.005	0.000	0.000	0	0
A	Airport Ground Support Equipment	Forklift	C4	50	U	NHH	-	0.010	0.000	0.000	0	1
A	Airport Ground Support Equipment	Forklift	D	175	U	NHH	(0.005	0.000	0.000	0	0
A	Airport Ground Support Equipment	Fuel Truck	G4	175	U	NHH	(0.000	0.000	0.000	0	0
A	Airport Ground Support Equipment	Fuel Truck	C4	175	U	NHH	(0.001	0.000	0.000	0	0
A	Airport Ground Support Equipment	Fuel Truck	D	250	U	NHH	(0.002	0.000	0.000	0	0
A	Airport Ground Support Equipment	Generator	G4	120	U	NHH	(0.002	0.000	0.000	0	0
A	Airport Ground Support Equipment	Generator	D	120	U	NHH	-	0.006	0.000	0.000	0	0
A	Airport Ground Support Equipment	Generator	D	175	U	NHH	(0.066	0.000	0.000	0	1
A	Airport Ground Support Equipment	Generator	D	250	U	NHH	g	0.099	0.000	0.000	0	1
A	Airport Ground Support Equipment	Generator	D	500	U	NHH	2	0.017	0.000	0.000	0	0
A	Airport Ground Support Equipment	Generator	D	750	U	NHH	3	0.036	0.000	0.000	0	0
A	Airport Ground Support Equipment	Ground Power Unit	G4	175	U	NHH	3	0.032	0.000	0.000	0	0
A	Airport Ground Support Equipment	Ground Power Unit	D	175	U	NHH	13	0.148	0.000	0.000	1	2
A	Airport Ground Support Equipment	Hydrant truck	G4	175	U	NHH	4	0.035	0.000	0.000	0	0
A	Airport Ground Support Equipment	Hydrant Truck	D	175	U	NHH	(0.005	0.000	0.000	0	0
A	Airport Ground Support Equipment	Lav Cart	G4	15	U	NHH	(0.000	0.000	0.000	0	0
A	Airport Ground Support Equipment	Lav Truck	G4	175	U	NHH	2	0.017	0.000	0.000	0	1
A	Airport Ground Support Equipment	Lav Truck	C4	175	U	NHH	(0.000	0.000	0.000	0	0
A	Airport Ground Support Equipment	Lav Truck	D	175	U	NHH	(0.001	0.000	0.000	0	0
A	Airport Ground Support Equipment	Lift	G4	120	U	NHH	2	0.015	0.000	0.000	0	0
A	Airport Ground Support Equipment	Lift	C4	120	U	NHH	(0.000	0.000	0.000	0	0
A	Airport Ground Support Equipment	Lift	D	120	U	NHH	, -	0.009	0.000	0.000	0	0
A	Airport Ground Support Equipment	Maint. Truck	G4	175	U	NHH	2	0.016	0.000	0.000	0	0
	Airport Ground Support Equipment	Other	C4	50	U	NHH	-	0.004	0.000	0.000	0	0
A	Airport Ground Support Equipment	Other GSE	G4	50	U	NHH	(0.004	0.000	0.000	0	0
	Airport Ground Support Equipment	Other GSE	D	175	U	NHH	2	0.024	0.000	0.000	0	1
	Airport Ground Support Equipment	Passenger Stand	G4	175	U	NHH	-	0.005	0.000	0.000	0	0
	Airport Ground Support Equipment	Passenger Stand	C4	175	U	NHH	(0.000	0.000	0.000	0	0
	Airport Ground Support Equipment	Passenger Stand	D	120	U	NHH	(0.000	0.000	0.000	0	0
	Airport Ground Support Equipment	Service Truck	G4	250	U	NHH	į	0.047	0.000	0.000	1	2



		Engine		or		Fuel					
		Туре		Residential	Handheld or	Consumption	CO2 Exhaust	CH4 Exhaust	N2O Exhaust	Number of	Activity
Class of Equipment	Equipment	& Fuel	MaxHP	Application	Non-handheld	(gal/day)	(tons/day)	(tons/day)	(tons/day)	Equipment	(hr/day)
Airport Ground Support Equipment	Service Truck	C4	250	U	NHH		1 0.007	0.000	0.000	0	0
Airport Ground Support Equipment	Service Truck	D	175	U	NHH		0.002	0.000	0.000	0	0
Airport Ground Support Equipment	Sweeper	G4	120	U	NHH		0.000	0.000	0.000	0	0
Airport Ground Support Equipment	Sweeper	C4	50	U	NHH		0.000	0.000	0.000	0	0
Airport Ground Support Equipment	Sweeper	D	120	U	NHH		0.001	0.000	0.000	0	0
Airport Ground Support Equipment	Water Truck	G4	175	U	NHH		0.001	0.000	0.000	0	0
Construction and Mining Equipment	Asphalt Pavers	G4	15	U	NHH		0.002	0.000	0.000	1	1
Construction and Mining Equipment	Asphalt Pavers	G4	25	U	NHH		2 0.008	0.000	0.000	1	1
Construction and Mining Equipment	Asphalt Pavers	G4	50	U	NHH		1 0.009	0.000	0.000	0	0
Construction and Mining Equipment	Asphalt Pavers	G4	120	U	NHH		1 0.009	0.000	0.000	0	0
Construction and Mining Equipment	Bore/Drill Rigs	G4	15	U	NHH		0.000	0.000	0.000	0	0
Construction and Mining Equipment	Bore/Drill Rigs	G4	25	U	NHH		1 0.003	0.000	0.000	1	0
Construction and Mining Equipment	Bore/Drill Rigs	G4	50	U	NHH		0.001	0.000	0.000	0	0
Construction and Mining Equipment	Bore/Drill Rigs	G4	120	U	NHH		1 0.011	0.000	0.000	1	0
Construction and Mining Equipment	Bore/Drill Rigs	G4	175	U	NHH		0.004	0.000	0.000	0	0
Construction and Mining Equipment	Bore/Drill Rigs	D	15	U	NHH		0.001	0.000	0.000	0	0
Construction and Mining Equipment	Bore/Drill Rigs	D	25	U	NHH		1 0.006	0.000	0.000	0	1
Construction and Mining Equipment	Bore/Drill Rigs	D	50	U	NHH		5 0.053	0.000	0.000	1	3
Construction and Mining Equipment	Bore/Drill Rigs	D	120	U	NHH	3	7 0.404	0.000	0.000	5	10
Construction and Mining Equipment	Bore/Drill Rigs	D	175	U	NHH	1	6 0.171	0.000	0.000	1	2
Construction and Mining Equipment	Bore/Drill Rigs	D	250	U	NHH	1	8 0.196	0.000	0.000	1	2
Construction and Mining Equipment	Bore/Drill Rigs	D	500	U	NHH	6	5 0.722	0.000	0.000	2	5
Construction and Mining Equipment	Bore/Drill Rigs	D	750	U	NHH	7	3 0.807	0.000	0.000	1	3
Construction and Mining Equipment	Bore/Drill Rigs	D	1000	U	NHH	18	4 2.041	0.000	0.000	2	4
Construction and Mining Equipment	Cement and Mortar Mixers	G4	5	U	NHH		6 0.033	0.000	0.000	94	24
Construction and Mining Equipment	Cement and Mortar Mixers	G4	15	U	NHH	1	9 0.089	0.000	0.000	159	40
Construction and Mining Equipment	Cement and Mortar Mixers	G4	25	U	NHH		0.001	0.000	0.000	1	0
Construction and Mining Equipment	Cement and Mortar Mixers	D	15	U	NHH		1 0.015	0.000	0.000	6	5
Construction and Mining Equipment	Cement and Mortar Mixers	D	25	U	NHH		0.004	0.000	0.000	1	0
Construction and Mining Equipment	Concrete/Industrial Saws	G4	5	U	NHH		0.003	0.000	0.000	5	2
Construction and Mining Equipment	Concrete/Industrial Saws	G4	15	U	NHH	1	4 0.066	0.000	0.000	23	20
Construction and Mining Equipment	Concrete/Industrial Saws	G4	25	U	NHH		8 0.039	0.000	0.000	7	6
Construction and Mining Equipment	Concrete/Industrial Saws	G4	50	U	NHH		2 0.021	0.000	0.000	1	1
Construction and Mining Equipment	Concrete/Industrial Saws	G4	120	U	NHH		2 0.022	0.000	0.000	0	1
Construction and Mining Equipment	Concrete/Industrial Saws	D	25	U	NHH		0.001	0.000	0.000	0	0
Construction and Mining Equipment	Concrete/Industrial Saws	D	50	U	NHH		1 0.010	0.000	0.000	0	1
Construction and Mining Equipment	Concrete/Industrial Saws	D	120	U	NHH		4 0.041	0.000	0.000	1	1
Construction and Mining Equipment	Concrete/Industrial Saws	D	175	U	NHH		0.003	0.000	0.000	0	0
Construction and Mining Equipment	Cranes	G4	50	U	NHH		0.003	0.000	0.000	0	0
Construction and Mining Equipment	Cranes	G4	120	U	NHH		1 0.011	0.000	0.000	0	0
Construction and Mining Equipment	Cranes	G4	175	U	NHH		0.001	0.000	0.000	0	0
Construction and Mining Equipment	Cranes	D	50	U	NHH		1 0.016	0.000	0.000	0	1
Construction and Mining Equipment	Cranes	D	120	U	NHH	3	4 0.372	0.000	0.000	4	15
Construction and Mining Equipment	Cranes	D	175	U	NHH	5	4 0.597	0.000	0.000	4	15
Construction and Mining Equipment	Cranes	D	250	U	NHH	14	6 1.614	0.000	0.000	8	29
Construction and Mining Equipment	Cranes	D	500	U	NHH	8	6 0.950	0.000	0.000	3	11

				Commercial							
		Engine		or		Fuel					
		Туре		Residential	Handheld or	Consumption	CO2 Exhaust		N2O Exhaust	Number of	Activity
Class of Equipment	Equipment	& Fuel	MaxHP	Application	Non-handheld	(gal/day)	(tons/day)	(tons/day)	(tons/day)	Equipment	(hr/day)
Construction and Mining Equipment	Cranes	D	750	U	NHH	115	1.274	0.000	0.000	2	8
Construction and Mining Equipment	Cranes	D	9999	U	NHH	463	5.123	0.000	0.000	3	11
Construction and Mining Equipment	Crawler Tractors	D	50	U	NHH	1	0.006	0.000	0.000	0	0
Construction and Mining Equipment	Crawler Tractors	D	120	U	NHH	762	8.354	0.000	0.000	90	254
Construction and Mining Equipment	Crawler Tractors	D	175	U	NHH	474	5.206	0.000	0.000	31	86
Construction and Mining Equipment	Crawler Tractors	D	250	U	NHH	555	6.133	0.000	0.000	26	74
Construction and Mining Equipment	Crawler Tractors	D	500	U	NHH	593	6.558	0.000	0.000	18	51
Construction and Mining Equipment	Crawler Tractors	D	750	U	NHH	58	0.644	0.000	0.000	1	3
Construction and Mining Equipment	Crawler Tractors	D	1000	U	NHH	82	0.910	0.000	0.000	1	3
Construction and Mining Equipment	Crushing/Proc. Equipment	G4	15	U	NHH	0	0.001	0.000	0.000	0	0
Construction and Mining Equipment	Crushing/Proc. Equipment	G4	25	U	NHH	0	0.001	0.000	0.000	0	0
Construction and Mining Equipment	Crushing/Proc. Equipment	G4	120	U	NHH	1	0.009	0.000	0.000	0	0
Construction and Mining Equipment	Crushing/Proc. Equipment	D	50	U	NHH	10	0.105	0.000	0.000	2	5
Construction and Mining Equipment	Crushing/Proc. Equipment	D	120	U	NHH	51	0.558	0.000	0.000	5	13
Construction and Mining Equipment	Crushing/Proc. Equipment	D	175	U	NHH	43	0.476	0.000	0.000	2	6
Construction and Mining Equipment	Crushing/Proc. Equipment	D	250	U	NHH	6	0.069	0.000	0.000	0	1
Construction and Mining Equipment	Crushing/Proc. Equipment	D	500	U	NHH	54	0.595	0.000	0.000	1	3
Construction and Mining Equipment	Crushing/Proc. Equipment	D	750	U	NHH	4	0.047	0.000	0.000	0	0
Construction and Mining Equipment	Crushing/Proc. Equipment	D	9999	U	NHH	10	0.105	0.000	0.000	0	0
Construction and Mining Equipment	Dumpers/Tenders	G4	5	U	NHH	0	0.002	0.000	0.000	5	2
Construction and Mining Equipment	Dumpers/Tenders	G4	15	U	NHH	2	0.007	0.000	0.000	10	4
Construction and Mining Equipment	Dumpers/Tenders	G4	25	U	NHH	1	0.003	0.000	0.000	2	1
Construction and Mining Equipment	Dumpers/Tenders	G4	120	U	NHH	0	0.001	0.000	0.000	0	0
Construction and Mining Equipment	Dumpers/Tenders	D	25	U	NHH	0	0.002	0.000	0.000	0	0
Construction and Mining Equipment	Excavators	D	25	U	NHH	1	0.013	0.000	0.000	0	2
Construction and Mining Equipment	Excavators	D	50	U	NHH	70	0.764	0.000	0.000	16	61
Construction and Mining Equipment	Excavators	ח	120	U	NHH	557	6.110	0.000	0.000	43	166
Construction and Mining Equipment	Excavators	D	175	U	NHH	1,635	17.966	0.001	0.000	83	320
Construction and Mining Equipment	Excavators	D	250	U	NHH	935	10.331	0.000	0.000	34	130
Construction and Mining Equipment	Excavators	D	500	U	NHH	993	10.977	0.000	0.000	24	94
Construction and Mining Equipment	Excavators	D	750	U	NHH	39	0.433	0.000	0.000	1	2
Construction and Mining Equipment	Graders	ח	50	U	NHH	1	0.433	0.000	0.000	0	0
Construction and Mining Equipment	Graders	D	120	U	NHH	93	1.023	0.000	0.000	11	27
Construction and Mining Equipment	Graders	D	175	U	NHH	526	5.776	0.000	0.000	36	93
Construction and Mining Equipment		_	250	U	NHH	450	4.977	0.000	0.000	23	58
Construction and Mining Equipment	Graders Graders	D D	500	U	NHH	430 17	0.188	0.000	0.000	23	2
		D	750	_	NHH			0.000		0	2
Construction and Mining Equipment	Graders	_		U		2	0.023		0.000	0	0
Construction and Mining Equipment	Off-Highway Tractors	D	120	U	NHH	0	0.002	0.000	0.000	0	0
Construction and Mining Equipment	Off-Highway Tractors	D	175	U	NHH	249	2.737	0.000	0.000	14	42
Construction and Mining Equipment	Off-Highway Tractors	D	250	U	NHH	234	2.587	0.000	0.000	13	40
Construction and Mining Equipment	Off-Highway Tractors	D	750	U	NHH	480	5.301	0.000	0.000	6	19
Construction and Mining Equipment	Off-Highway Tractors	D	1000	U	NHH	73	0.801	0.000	0.000	1	2
Construction and Mining Equipment	Off-Highway Trucks	D	175	U	NHH	23	0.250	0.000	0.000	1	4
Construction and Mining Equipment	Off-Highway Trucks	D	250	U	NHH	222	2.457	0.000	0.000	5	30
Construction and Mining Equipment	Off-Highway Trucks	D	500	U	NHH	512	5.657	0.000	0.000	8	42
Construction and Mining Equipment	Off-Highway Trucks	D	750	U	NHH	837	9.248	0.000	0.000	8	42



		Engine		or		Fuel					
		Туре		Residential	Handheld or	Consumption	CO2 Exhaust	CH4 Exhaust	N2O Exhaust	Number of	Activity
Class of Equipment	Equipment	& Fuel	MaxHP	Application	Non-handheld	(gal/day)	(tons/day)	(tons/day)	(tons/day)	Equipment	(hr/day)
Construction and Mining Equipment	Off-Highway Trucks	D	1000	U	NHH	554	6.128	0.000	0.000	4	20
Construction and Mining Equipment	Other Construction Equipment	G4	175	U	NHH	2	0.023	0.000	0.000	0	0
Construction and Mining Equipment	Other Construction Equipment	D	15	U	NHH	3	0.036	0.000	0.000	4	7
Construction and Mining Equipment	Other Construction Equipment	D	25	U	NHH	1	0.008	0.000	0.000	1	1
Construction and Mining Equipment	Other Construction Equipment	D	50	U	NHH	2	0.026	0.000	0.000	1	2
Construction and Mining Equipment	Other Construction Equipment	D	120	U	NHH	11	0.125	0.000	0.000	2	3
Construction and Mining Equipment	Other Construction Equipment	D	175	U	NHH	21	0.227	0.000	0.000	2	4
Construction and Mining Equipment	Other Construction Equipment	D	500	U	NHH	114	1.256	0.000	0.000	5	10
Construction and Mining Equipment	Pavers	D	25	U	NHH	0	0.004	0.000	0.000	0	0
Construction and Mining Equipment	Pavers	D	50	U	NHH	29	0.314	0.000	0.000	10	22
Construction and Mining Equipment	Pavers	D	120	U	NHH	83	0.915	0.000	0.000	12	26
Construction and Mining Equipment	Pavers	D	175	U	NHH	96	1.055	0.000	0.000	7	16
Construction and Mining Equipment	Pavers	D	250	U	NHH	17	0.193	0.000	0.000	1	2
Construction and Mining Equipment	Pavers	D	500	U	NHH	21	0.237	0.000	0.000	1	2
Construction and Mining Equipment	Paving Equipment	G4	5	U	NHH	6	0.034	0.000	0.000	66	31
Construction and Mining Equipment	Paving Equipment	G4	15	U	NHH	36	0.171	0.000	0.000	111	61
Construction and Mining Equipment	Paving Equipment	G4	25	U	NHH	2	0.008	0.000	0.000	2	1
Construction and Mining Equipment	Paving Equipment	G4	50	U	NHH	1	0.011	0.000	0.000	1	1
Construction and Mining Equipment	Paving Equipment	G4	120	U	NHH	1	0.005	0.000	0.000	0	0
Construction and Mining Equipment	Paving Equipment	D	25	U	NHH	0	0.004	0.000	0.000	0	1
Construction and Mining Equipment	Paving Equipment	D	50	U	NHH	1	0.007	0.000	0.000	0	1
Construction and Mining Equipment	Paving Equipment	D	120	U	NHH	20	0.224	0.000	0.000	4	8
Construction and Mining Equipment	Paving Equipment	D	175	U	NHH	18	0.195	0.000	0.000	2	4
Construction and Mining Equipment	Paving Equipment	D	250	U	NHH	6	0.067	0.000	0.000	0	1
Construction and Mining Equipment	Plate Compactors	G2	15	U	NHH	0	0.001	0.000	0.000	2	1
Construction and Mining Equipment	Plate Compactors	G4	5	U	NHH	4	0.024	0.000	0.000	47	23
Construction and Mining Equipment	Plate Compactors	G4	15	U	NHH	12	0.059	0.000	0.000	50	28
Construction and Mining Equipment	Plate Compactors	D	15	U	NHH	1	0.013	0.000	0.000	4	6
Construction and Mining Equipment	Rollers	G4	5	U	NHH	0	0.002	0.000	0.000	5	1
Construction and Mining Equipment	Rollers	G4	15	U	NHH	4	0.019	0.000	0.000	8	7
Construction and Mining Equipment	Rollers	G4	25	U	NHH	6	0.027	0.000	0.000	6	5
Construction and Mining Equipment	Rollers	G4	50	U	NHH	2	0.011	0.000	0.000	0	1
Construction and Mining Equipment	Rollers	G4	120	U	NHH	5	0.041	0.000	0.000	1	1
Construction and Mining Equipment	Rollers	D	15	U	NHH	4	0.041	0.000	0.000	7	13
Construction and Mining Equipment	Rollers	D	25	U	NHH	3	0.037	0.000	0.000	3	5
Construction and Mining Equipment	Rollers	D	50	U	NHH	20	0.222	0.000	0.000	9	17
Construction and Mining Equipment	Rollers	D	120	U	NHH	247	2.711	0.000	0.000	48	92
Construction and Mining Equipment	Rollers	D	175	U	NHH	182		0.000	0.000	19	
Construction and Mining Equipment	Rollers	D	250	U	NHH	36		0.000	0.000	3	5
Construction and Mining Equipment	Rollers	D	500	U	NHH	36		0.000	0.000	2	4
Construction and Mining Equipment	Rough Terrain Forklifts	G4	50	U	NHH	0	0.002	0.000	0.000	0	0
Construction and Mining Equipment	Rough Terrain Forklifts	G4	120	U	NHH	5	0.047	0.000	0.000	1	1
Construction and Mining Equipment	Rough Terrain Forklifts	G4	175	U	NHH	0	0.003	0.000	0.000	0	0
Construction and Mining Equipment	Rough Terrain Forklifts	D	50	U	NHH	6	0.066	0.000	0.000	1	4
Construction and Mining Equipment	Rough Terrain Forklifts	D	120	U	NHH	532	5.840	0.000	0.000	61	187
Construction and Mining Equipment	Rough Terrain Forklifts	D	175	U	NHH	136		0.000	0.000	8	
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		Engine		or		Fuel					
		Туре		Residential	Handheld or	Consumption	CO2 Exhaust	CH4 Exhaust	N2O Exhaust	Number of	Activity
Class of Equipment	Equipment	& Fuel	MaxHP	Application	Non-handheld	(gal/day)	(tons/day)	(tons/day)	(tons/day)	Equipment	(hr/day)
Construction and Mining Equipment	Rough Terrain Forklifts	D	250	U	NHH	10	0.114	0.000	0.000	0	1
Construction and Mining Equipment	Rough Terrain Forklifts	D	500	U	NHH	10	0.113	0.000	0.000	0	1
Construction and Mining Equipment	Rubber Tired Dozers	D	175	U	NHH	3	0.032	0.000	0.000	0	1
Construction and Mining Equipment	Rubber Tired Dozers	D	250	U	NHH	102	1.124	0.000	0.000	3	12
Construction and Mining Equipment	Rubber Tired Dozers	D	500	U	NHH	226	2.498	0.000	0.000	4	19
Construction and Mining Equipment	Rubber Tired Dozers	D	750	U	NHH	130	1.437	0.000	0.000	2	7
Construction and Mining Equipment	Rubber Tired Dozers	D	1000	U	NHH	13	0.144	0.000	0.000	0	0
Construction and Mining Equipment	Rubber Tired Loaders	G4	50	U	NHH	1	0.004	0.000	0.000	0	0
Construction and Mining Equipment	Rubber Tired Loaders	G4	120	U	NHH	6	0.049	0.000	0.000	1	1
Construction and Mining Equipment	Rubber Tired Loaders	D	25	U	NHH	0	0.004	0.000	0.000	0	0
Construction and Mining Equipment	Rubber Tired Loaders	D	50	U	NHH	12	0.127	0.000	0.000	3	8
Construction and Mining Equipment	Rubber Tired Loaders	D	120	U	NHH	597	6.545	0.000	0.000	84	222
Construction and Mining Equipment	Rubber Tired Loaders	D	175	U	NHH	606	6.658	0.000	0.000	47	125
Construction and Mining Equipment	Rubber Tired Loaders	D	250	U	NHH	839	9.278	0.000	0.000	47	125
Construction and Mining Equipment	Rubber Tired Loaders	D	500	U	NHH	556	6.142	0.000	0.000	20	52
Construction and Mining Equipment	Rubber Tired Loaders	D	750	U	NHH	86	0.956	0.000	0.000	1	4
Construction and Mining Equipment	Rubber Tired Loaders	D	1000	U	NHH	11	0.126	0.000	0.000	0	0
Construction and Mining Equipment	Scrapers	D	120	U	NHH	6	0.063	0.000	0.000	0	1
Construction and Mining Equipment	Scrapers	D	175	U	NHH	82	0.906	0.000	0.000	4	12
Construction and Mining Equipment	Scrapers	D	250	U	NHH	113	1.249	0.000	0.000	4	12
Construction and Mining Equipment	Scrapers	D	500	U	NHH	477	5.277	0.000	0.000	11	33
Construction and Mining Equipment	Scrapers	D	750	U	NHH	146	1.618	0.000	0.000	2	6
Construction and Mining Equipment	Signal Boards	G4	5	U	NHH	0	0.000	0.000	0.000	0	0
Construction and Mining Equipment	Signal Boards	G4	15	U	NHH	0	0.002	0.000	0.000	1	1
Construction and Mining Equipment	Signal Boards	D	15	U	NHH	19	0.203	0.000	0.000	32	66
Construction and Mining Equipment	Signal Boards	D	50	U	NHH	0	0.004	0.000	0.000	0	0
Construction and Mining Equipment	Signal Boards	D	120	U	NHH	14	0.153	0.000	0.000	3	4
Construction and Mining Equipment	Signal Boards	D	175	U	NHH	17	0.183	0.000	0.000	2	2
Construction and Mining Equipment	Signal Boards	D	250	U	NHH	6	0.064	0.000	0.000	0	1
Construction and Mining Equipment	Skid Steer Loaders	G4	15	U	NHH	0	0.002	0.000	0.000	1	0
Construction and Mining Equipment	Skid Steer Loaders	G4	25	U	NHH	33	0.153	0.000	0.000	33	29
Construction and Mining Equipment	Skid Steer Loaders	G4	50	U	NHH	7	0.059	0.000	0.000	4	4
Construction and Mining Equipment	Skid Steer Loaders	G4	120	U	NHH	9	0.088	0.000	0.000	3	2
Construction and Mining Equipment	Skid Steer Loaders	D	25	U	NHH	31	0.344	0.000	0.000	22	50
Construction and Mining Equipment	Skid Steer Loaders	D	50	U	NHH	535	5.854	0.000	0.000	198	459
Construction and Mining Equipment	Skid Steer Loaders	D	120	U	NHH	468	5.140	0.000	0.000	104	241
Construction and Mining Equipment	Surfacing Equipment	G4	5	U	NHH	1	0.008	0.000	0.000	12	7
Construction and Mining Equipment	Surfacing Equipment	G4	15	U	NHH	19	0.092	0.000	0.000	36	50
Construction and Mining Equipment	Surfacing Equipment	G4	25	U	NHH	1	0.003	0.000	0.000	0	1
Construction and Mining Equipment	Surfacing Equipment	D	50	U	NHH	0	0.002	0.000	0.000	0	0
Construction and Mining Equipment	Surfacing Equipment	D	120	U	NHH	0	0.002	0.000	0.000	0	0
Construction and Mining Equipment	Surfacing Equipment	D	175	U	NHH	0	0.002	0.000	0.000	0	0
Construction and Mining Equipment	Surfacing Equipment	D	250	U	NHH	1	0.006	0.000	0.000	0	0
Construction and Mining Equipment	Surfacing Equipment	D	500	U	NHH	7	0.077	0.000	0.000	1	1
Construction and Mining Equipment	Surfacing Equipment	D	750	U	NHH	7	0.079	0.000	0.000	0	0
Construction and Mining Equipment	Tampers/Rammers	G2	15	U	NHH	3	0.014	0.000	0.000	28	14

		Engine		or		Fuel					1
		Туре		Residential	Handheld or	Consumption	CO2 Exhaust		N2O Exhaust	Number of	Activity
Class of Equipment	Equipment	& Fuel	MaxHP	Application	Non-handheld	(gal/day)	(tons/day)	(tons/day)	(tons/day)	Equipment	(hr/day)
Construction and Mining Equipment	Tampers/Rammers	G4	15	U	NHH	0	0.001	0.000	0.000	1	1
Construction and Mining Equipment	Tractors/Loaders/Backhoes	G4	120	U	NHH	4	0.035	0.000	0.000	1	1
Construction and Mining Equipment	Tractors/Loaders/Backhoes	D	25	U	NHH	6	0.066	0.000	0.000	3	8
Construction and Mining Equipment	Tractors/Loaders/Backhoes	D	50	U	NHH	69	0.758	0.000	0.000	19	50
Construction and Mining Equipment	Tractors/Loaders/Backhoes	D	120	U	NHH	1,576	17.290	0.001	0.000	257	669
Construction and Mining Equipment	Tractors/Loaders/Backhoes	D	175	U	NHH	230	2.529	0.000	0.000	19	50
Construction and Mining Equipment	Tractors/Loaders/Backhoes	D	250	U	NHH	125	1.386	0.000	0.000	6	16
Construction and Mining Equipment	Tractors/Loaders/Backhoes	D	500	U	NHH	406	4.490	0.000	0.000	10	26
Construction and Mining Equipment	Tractors/Loaders/Backhoes	D	750	U	NHH	455	5.027	0.000	0.000	7	19
Construction and Mining Equipment	Trenchers	G4	15	U	NHH	8	0.037	0.000	0.000	10	12
Construction and Mining Equipment	Trenchers	G4	25	U	NHH	13	0.059	0.000	0.000	8	9
Construction and Mining Equipment	Trenchers	G4	50	U	NHH	7	0.055	0.000	0.000	3	3
Construction and Mining Equipment	Trenchers	G4	120	U	NHH	4	0.040	0.000	0.000	1	1
Construction and Mining Equipment	Trenchers	D	15	U	NHH	1	0.006	0.000	0.000	1	1
Construction and Mining Equipment	Trenchers	D	25	U	NHH	2	0.025	0.000	0.000	1	2
Construction and Mining Equipment	Trenchers	D	50	U	NHH	88	0.961	0.000	0.000	34	58
Construction and Mining Equipment	Trenchers	D	120	U	NHH	234	2.567	0.000	0.000	46	79
Construction and Mining Equipment	Trenchers	D	175	U	NHH	57	0.623	0.000	0.000	5	9
Construction and Mining Equipment	Trenchers	D	250	U	NHH	8	0.087	0.000	0.000	0	1
Construction and Mining Equipment	Trenchers	D	500	U	NHH	14	0.154	0.000	0.000	1	1
Construction and Mining Equipment	Trenchers	D	750	U	NHH	3	0.037	0.000	0.000	0	0
Dredging	Compressor (Dredging)	D	50	U	NHH	0	0.000	0.000	0.000	0	0
Dredging	Compressor (Dredging)	D	120	U	NHH	0	0.000	0.000	0.000	0	0
Dredging	Compressor (Dredging)	D	175	U	NHH	0	0.000	0.000	0.000	0	0
Dredging	Compressor (Dredging)	D	250	U	NHH	0	0.000	0.000	0.000	0	0
Dredging	Compressor (Dredging)	D	500	U	NHH	0	0.000	0.000	0.000	0	0
Dredging	Compressor (Dredging)	D	1000	U	NHH	0	0.000	0.000	0.000	0	0
Dredging	Crane (Dredging)	D	750	U	NHH	0	0.000	0.000	0.000	0	0
Dredging	Deck/door engine	D	250	U	NHH	0	0.000	0.000	0.000	0	0
Dredging	Dredger	D	175	U	NHH	0	0.000	0.000	0.000	0	0
Dredging	Dredger	D	250	U	NHH	0	0.000	0.000	0.000	0	0
Dredging	Dredger	D	750	U	NHH	0	0.000	0.000	0.000	0	0
Dredging	Dredger	D	9999	U	NHH	0	0.000	0.000	0.000	0	0
Dredging	Generator (Dredging)	D	50	U	NHH	0	0.000	0.000	0.000	0	0
Dredging	Generator (Dredging)	D	120	U	NHH	0	0.000	0.000	0.000	0	0
Dredging	Generator (Dredging)	D	175	U	NHH	0	0.000	0.000	0.000	0	0
Dredging	Generator (Dredging)	D	250	U	NHH	0	0.000	0.000	0.000	0	0
Dredging	Generator (Dredging)	D	500	U	NHH	0	0.000	0.000	0.000	0	0
Dredging	Generator (Dredging)	D	750	U	NHH	0	0.000	0.000	0.000	0	0
Dredging	Generator (Dredging)	D	9999	U	NHH	0	0.000	0.000	0.000	0	0
Dredging	Hoist/swing/winch	D	50	U	NHH	0	0.000	0.000	0.000	0	0
Dredging	Hoist/swing/winch	D	120	U	NHH	0	0.000	0.000	0.000	0	0
Dredging	Hoist/swing/winch	D	175	U	NHH	0	0.000	0.000	0.000	0	0
Dredging	Hoist/swing/winch	D	250	U	NHH	0	0.000	0.000	0.000	0	0
Dredging	Hoist/swing/winch	D	500	U	NHH	0	0.000	0.000	0.000	0	0
Dredging	Hoist/swing/winch	D	750	U	NHH	0	0.000	0.000	0.000	0	0
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		Engine		or		Fuel					
		Туре		Residential	Handheld or	Consumption	CO2 Exhaust	CH4 Exhaust	N2O Exhaust	Number of	Activity
Class of Equipment	Equipment	& Fuel	MaxHP	Application	Non-handheld	(gal/day)	(tons/day)	(tons/day)	(tons/day)	Equipment	(hr/day)
Dredging	Hoist/swing/winch	D	9999	U	NHH		0.000		0.000	0	0
Dredging	Other (Dredging)	D	120	U	NHH		0.000		0.000	0	0
Dredging	Other (Dredging)	D	175	U	NHH		0.000		0.000	0	0
Dredging	Other (Dredging)	D	250	U	NHH		0.000		0.000	0	0
Dredging	Other (Dredging)	D	500	U	NHH		0.000		0.000	0	0
Dredging	Pump (Dredging)	D	120	U	NHH		0.000		0.000	0	0
Dredging	Pump (Dredging)	D	175	U	NHH		0.000		0.000	0	0
Dredging	Pump (Dredging)	D	250	U	NHH		0.000	0.000	0.000	0	0
Dredging	Pump (Dredging)	D	500	U	NHH		0.000	0.000	0.000	0	0
Dredging	Pump (Dredging)	D	750	U	NHH		0.000	0.000	0.000	0	0
Dredging	Pump (Dredging)	D	9999	U	NHH		0.000	0.000	0.000	0	0
Entertainment Equipment	Compressor (Entertainment)	D	120	U	NHH		0.000	0.000	0.000	0	0
Entertainment Equipment	Generator (Entertainment)	D	50	U	NHH		0.000	0.000	0.000	0	0
Entertainment Equipment	Generator (Entertainment)	D	120	U	NHH		2 0.024	0.000	0.000	1	1
Entertainment Equipment	Generator (Entertainment)	D	175	U	NHH		3 0.033	0.000	0.000	0	0
Entertainment Equipment	Generator (Entertainment)	D	250	U	NHH		6 0.068	0.000	0.000	1	1
Entertainment Equipment	Generator (Entertainment)	D	500	U	NHH	1	3 0.148	0.000	0.000	1	1
Entertainment Equipment	Generator (Entertainment)	D	750	U	NHH		5 0.051	0.000	0.000	0	0
Entertainment Equipment	Generator (Entertainment)	D	9999	U	NHH		1 0.013	0.000	0.000	0	0
Industrial Equipment	Aerial Lifts	G4	15	U	NHH		0.000	0.000	0.000	0	0
Industrial Equipment	Aerial Lifts	G4	25	U	NHH		2 0.011	0.000	0.000	3	3
Industrial Equipment	Aerial Lifts	G4	50	U	NHH		5 0.040	0.000	0.000	3	3
Industrial Equipment	Aerial Lifts	G4	120	U	NHH		9 0.081	0.000	0.000	3	3
Industrial Equipment	Aerial Lifts	C4	15	U	NHH		0.000	0.000	0.000	0	0
Industrial Equipment	Aerial Lifts	C4	25	U	NHH		3 0.019	0.000	0.000	3	3
Industrial Equipment	Aerial Lifts	D	15	U	NHH		1 0.007	0.000	0.000	1	2
Industrial Equipment	Aerial Lifts	D	25	U	NHH		1 0.014	0.000	0.000	2	3
Industrial Equipment	Aerial Lifts	D	50	U	NHH		8 0.088	0.000	0.000	9	9
Industrial Equipment	Aerial Lifts	D	120	U	NHH	1	4 0.152	0.000	0.000	8	8
Industrial Equipment	Aerial Lifts	D	500	U	NHH	1	0 0.109	0.000	0.000	1	1
Industrial Equipment	Aerial Lifts	D	750	U	NHH		1 0.016	0.000	0.000	0	0
Industrial Equipment	Forklifts	G4	25	U	NHH		0.000	0.000	0.000	0	0
Industrial Equipment	Forklifts	G4	50	U	NHH	8	2 0.542	0.000	0.000	10	51
Industrial Equipment	Forklifts	G4	120	U	NHH	37	7 3.213	0.000	0.001	36	179
Industrial Equipment	Forklifts	G4	175	U	NHH	2	6 0.238	0.000	0.000	1	7
Industrial Equipment	Forklifts	C4	25	U	NHH		0.000	0.000	0.000	0	0
Industrial Equipment	Forklifts	C4	50	U	NHH	12	5 0.857	0.001	0.000	19	94
Industrial Equipment	Forklifts	C4	120	U	NHH	78	3 5.133	0.004	0.000	67	329
Industrial Equipment	Forklifts	C4	175	U	NHH	5	9 0.392		0.000	2	12
Industrial Equipment	Forklifts	D	50	U	NHH		9 0.094		0.000	3	13
Industrial Equipment	Forklifts	D	120	U	NHH	2	9 0.314	0.000	0.000	4	20
Industrial Equipment	Forklifts	D	175	U	NHH	5	2 0.566		0.000	4	20
Industrial Equipment	Forklifts	D	250	U	NHH		0 0.773		0.000	4	20
Industrial Equipment	Forklifts	D	500	U	NHH	4	3 0.476		0.000	2	9
Industrial Equipment	Other General Industrial Equipmen	G2	15	U	NHH		0 0.001		0.000	0	0
Industrial Equipment	Other General Industrial Equipmen	G4	15	U	NHH		1 0.007	0.000	0.000	3	4

				Commerciai							
		Engine		or		Fuel					A
		Type		Residential	Handheld or	Consumption	CO2 Exhaust		N2O Exhaust	Number of	Activity
Class of Equipment	Equipment	& Fuel	MaxHP	Application	Non-handheld	(gal/day)	(tons/day)	(tons/day)	(tons/day)	Equipment	(hr/day)
Industrial Equipment	Other General Industrial Equipmen	G4	25	U	NHH	1	0.006	0.000	0.000	1	1
Industrial Equipment	Other General Industrial Equipmen	G4	50	U	NHH	3	0.027	0.000	0.000	1	2
Industrial Equipment	Other General Industrial Equipmen	G4	120	U	NHH	3	0.023	0.000	0.000	0	1
Industrial Equipment	Other General Industrial Equipmen	G4	175	U	NHH	1	0.005	0.000	0.000	0	0
Industrial Equipment	Other General Industrial Equipmen	D	15	U	NHH	1	0.006	0.000	0.000	1	2
Industrial Equipment	Other General Industrial Equipmen	D	25	U	NHH	2	0.020	0.000	0.000	1	3
Industrial Equipment	Other General Industrial Equipmen	D	50	U	NHH	3	0.035	0.000	0.000	1	3
Industrial Equipment	Other General Industrial Equipmen	D	120	U	NHH	37	0.403	0.000	0.000	3	13
Industrial Equipment	Other General Industrial Equipmen	D	175	U	NHH	57	0.624	0.000	0.000	3	13
Industrial Equipment	Other General Industrial Equipmen	D	250	U	NHH	79	0.879	0.000	0.000	3	13
Industrial Equipment	Other General Industrial Equipmen	D	500	U	NHH	155	1.717	0.000	0.000	3	13
Industrial Equipment	Other General Industrial Equipmen	D	750	U	NHH	64	0.707	0.000	0.000	1	3
Industrial Equipment	Other General Industrial Equipmen	D	1000	U	NHH	50	0.550	0.000	0.000	1	2
Industrial Equipment	Other Material Handling Equipment	G4	50	U	NHH	0	0.000	0.000	0.000	0	0
Industrial Equipment	Other Material Handling Equipment	G4	120	U	NHH	2	0.016	0.000	0.000	1	1
Industrial Equipment	Other Material Handling Equipment	D	50	U	NHH	0	0.001	0.000	0.000	0	0
Industrial Equipment	Other Material Handling Equipment	D	120	U	NHH	1	0.016	0.000	0.000	0	1
Industrial Equipment	Other Material Handling Equipment	D	175	U	NHH	3	0.034	0.000	0.000	0	1
Industrial Equipment	Other Material Handling Equipment	D	250	U	NHH	9	0.095	0.000	0.000	0	1
Industrial Equipment	Other Material Handling Equipment	D	500	U	NHH	2	0.024	0.000	0.000	0	0
Industrial Equipment	Other Material Handling Equipment	D	9999	U	NHH	2	0.027	0.000	0.000	0	0
Industrial Equipment	Sweepers/Scrubbers	G4	15	U	NHH	1	0.003	0.000	0.000	2	1
Industrial Equipment	Sweepers/Scrubbers	G4	25	U	NHH	2	0.008	0.000	0.000	2	1
Industrial Equipment	Sweepers/Scrubbers	G4	50	U	NHH	11	0.088	0.000	0.000	3	4
Industrial Equipment	Sweepers/Scrubbers	G4	120	U	NHH	15	0.140	0.000	0.000	2	3
Industrial Equipment	Sweepers/Scrubbers	G4	175	U	NHH	0	0.002	0.000	0.000	0	0
Industrial Equipment	Sweepers/Scrubbers	D	15	U	NHH	0	0.002	0.000	0.000	0	0
Industrial Equipment	Sweepers/Scrubbers	D	25	U	NHH	0	0.003	0.000	0.000	0	0
Industrial Equipment	Sweepers/Scrubbers	D	50	U	NHH	18	0.196	0.000	0.000	4	12
Industrial Equipment	Sweepers/Scrubbers	D	120	U	NHH	70	0.771	0.000	0.000	6	21
Industrial Equipment	Sweepers/Scrubbers	D	175	U	NHH	60	0.657	0.000	0.000	3	9
Industrial Equipment	Sweepers/Scrubbers	D	250	U	NHH	11	0.123	0.000	0.000	0	2
Lawn and Garden Equipment	Chainsaws	G2	2	С	НН	20	0.081	0.001	0.000	420	333
Lawn and Garden Equipment	Chainsaws	G2	2	R	НН	3	0.015	0.000	0.000	4,721	63
Lawn and Garden Equipment	Chainsaws	G2	15	С	НН	34	0.138	0.002	0.000	296	234
Lawn and Garden Equipment	Chainsaws	G2	15	R	НН	5	0.026	0.000	0.000	3,326	45
Lawn and Garden Equipment	Chainsaws Preempt	G2	15	С	НН	42	0.172	0.002	0.000	368	292
Lawn and Garden Equipment	Chainsaws Preempt	G2	15	R	НН	6	0.033	0.000	0.000	4,140	56
Lawn and Garden Equipment	Chippers/Stump Grinders	G4	15	С	NHH	2	0.009	0.000	0.000	1	2
Lawn and Garden Equipment	Chippers/Stump Grinders	G4	15	R	NHH	0	0.000	0.000	0.000	1	0
Lawn and Garden Equipment	Chippers/Stump Grinders	G4	25	С	NHH	19	0.086	0.000	0.000	4	13
Lawn and Garden Equipment	Chippers/Stump Grinders	G4	25	R	NHH	0	0.002	0.000	0.000	7	0
Lawn and Garden Equipment	Chippers/Stump Grinders	D	25	U	NHH	0	0.001	0.000	0.000	0	0
Lawn and Garden Equipment	Chippers/Stump Grinders	D	120	U	NHH	6	0.071	0.000	0.000	1	2
Lawn and Garden Equipment	Chippers/Stump Grinders	D	175	U	NHH	1	0.008	0.000	0.000	0	0
Lawn and Garden Equipment	Chippers/Stump Grinders	D	250	U	NHH	0	0.003	0.000	0.000	0	0
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		Engine		or		Fuel					
		Туре		Residential	Handheld or	Consumption	CO2 Exhaust		N2O Exhaust	Number of	Activity
Class of Equipment	Equipment	& Fuel	MaxHP	Application	Non-handheld	(gal/day)	(tons/day)	(tons/day)	(tons/day)	Equipment	(hr/day)
Lawn and Garden Equipment	Chippers/Stump Grinders	D	500	U	NHH	3	0.034	0.000	0.000	0	0
Lawn and Garden Equipment	Chippers/Stump Grinders	D	750	U	NHH	8	0.094	0.000	0.000	0	0
Lawn and Garden Equipment	Chippers/Stump Grinders	D	1000	U	NHH	23	0.254	0.000	0.000	0	1
Lawn and Garden Equipment	Commercial Turf Equipment	G2	15	С	NHH	5	0.026	0.000	0.000	5	12
Lawn and Garden Equipment	Commercial Turf Equipment	G2	25	С	NHH	5	0.027	0.000	0.000	3	6
Lawn and Garden Equipment	Commercial Turf Equipment	G4	15	С	NHH	58	0.281	0.000	0.000	49	108
Lawn and Garden Equipment	Commercial Turf Equipment	G4	25	С	NHH	51	0.239	0.000	0.000	24	53
Lawn and Garden Equipment	Commercial Turf Equipment	G4	50	U	NHH	33	0.238	0.000	0.000	10	20
Lawn and Garden Equipment	Commercial Turf Equipment	G4	120	U	NHH	0	0.003	0.000	0.000	0	0
Lawn and Garden Equipment	Commercial Turf Equipment	D	15	U	NHH	4	0.040	0.000	0.000	3	8
Lawn and Garden Equipment	Commercial Turf Equipment	D	25	U	NHH	104	1.139	0.000	0.000	54	157
Lawn and Garden Equipment	Front Mowers	G4	15	С	NHH	14	0.067	0.000	0.000	35	26
Lawn and Garden Equipment	Front Mowers	G4	15	R	NHH	46	0.225	0.000	0.000	1,126	87
Lawn and Garden Equipment	Front Mowers	G4	25	С	NHH	15	0.069	0.000	0.000	27	20
Lawn and Garden Equipment	Front Mowers	G4	25	R	NHH	49	0.230	0.000	0.000	882	68
Lawn and Garden Equipment	Lawn & Garden Tractors	G4	15	С	NHH	31	0.153	0.000	0.000	139	49
Lawn and Garden Equipment	Lawn & Garden Tractors	G4	15	R	NHH	23	0.113	0.000	0.000	905	36
Lawn and Garden Equipment	Lawn & Garden Tractors	G4	25	С	NHH	20	0.093	0.000	0.000	55	19
Lawn and Garden Equipment	Lawn & Garden Tractors	G4	25	R	NHH	15	0.069	0.000	0.000	357	14
Lawn and Garden Equipment	Lawn & Garden Tractors	G4	50	U	NHH	0	0.003	0.000	0.000	1	0
Lawn and Garden Equipment	Lawn & Garden Tractors	D	15	U	NHH	72	0.786	0.000	0.000	114	169
Lawn and Garden Equipment	Lawn & Garden Tractors	D	25	U	NHH	86	0.947	0.000	0.000	89	133
Lawn and Garden Equipment	Lawn Mowers	G2	15	С	NHH	17	0.100	0.000	0.000	234	147
Lawn and Garden Equipment	Lawn Mowers	G2	15	R	NHH	9	0.051	0.000	0.000	1,760	75
Lawn and Garden Equipment	Lawn Mowers	G4	5	С	NHH	105	0.592	0.001	0.001	1,388	869
Lawn and Garden Equipment	Lawn Mowers	G4	5	R	NHH	124	0.637	0.001	0.001	21,998	934
Lawn and Garden Equipment	Leaf Blowers/Vacuums	G2	2	С	НН	59	0.260	0.003	0.000	2,044	1,099
Lawn and Garden Equipment	Leaf Blowers/Vacuums	G2	2	R	НН	3	0.016	0.000	0.000	5,269	69
Lawn and Garden Equipment	Leaf Blowers/Vacuums	G4	5	С	NHH	1	0.004	0.000	0.000	65	11
Lawn and Garden Equipment	Leaf Blowers/Vacuums	G4	5	R	NHH	0	0.000	0.000	0.000	55	1
Lawn and Garden Equipment	Leaf Blowers/Vacuums	D	15	U	NHH	0	0.000	0.000	0.000	0	0
Lawn and Garden Equipment	Leaf Blowers/Vacuums	D	120	U	NHH	0	0.000	0.000	0.000	0	0
Lawn and Garden Equipment	Leaf Blowers/Vacuums	D	250	U	NHH	0	0.000	0.000	0.000	0	0
Lawn and Garden Equipment	Other Lawn & Garden Equipment	G2	2	С	НН	0	0.000	0.000	0.000	2	0
Lawn and Garden Equipment	Other Lawn & Garden Equipment	G2	2	R	НН	0	0.000	0.000	0.000	71	1
Lawn and Garden Equipment	Other Lawn & Garden Equipment	G2	15	С	НН	0	0.000	0.000	0.000	1	0
Lawn and Garden Equipment	Other Lawn & Garden Equipment	G2	15	R	НН	0	0.000	0.000	0.000	31	0
Lawn and Garden Equipment	Other Lawn & Garden Equipment	G4	5	С	NHH	2	0.009	0.000	0.000	43	8
Lawn and Garden Equipment	Other Lawn & Garden Equipment	G4	5	R	NHH	4	0.017	0.000	0.000	1,327	16
Lawn and Garden Equipment	Other Lawn & Garden Equipment	G4	15	С	NHH	2	0.008	0.000	0.000	19	4
Lawn and Garden Equipment	Other Lawn & Garden Equipment	G4	15	R	NHH	3	0.015	0.000	0.000	589	7
Lawn and Garden Equipment	Other Lawn & Garden Equipment	G4	25	С	NHH	0	0.000	0.000	0.000	0	0
Lawn and Garden Equipment	Other Lawn & Garden Equipment	G4	25	R	NHH	0	0.001	0.000	0.000	13	0
Lawn and Garden Equipment	Other Lawn & Garden Equipment	G4	50	U	NHH	0	0.000	0.000	0.000	0	0
Lawn and Garden Equipment	Other Lawn & Garden Equipment	G4	120	U	NHH	0	0.001	0.000	0.000	0	0
Lawn and Garden Equipment	Other Lawn & Garden Equipment	D	15	U	NHH	0	0.000	0.000	0.000	0	0

		Engine		or		Fuel					
		Туре		Residential	Handheld or	Consumption	CO2 Exhaust	CH4 Exhaust	N2O Exhaust	Number of	Activity
Class of Equipment	Equipment	& Fuel	MaxHP	Application	Non-handheld	(gal/day)	(tons/day)	(tons/day)	(tons/day)	Equipment	(hr/day)
Lawn and Garden Equipment	Other Lawn & Garden Equipment	D	25	U	NHH	0	0.000	0.000	0.000	0	0
Lawn and Garden Equipment	Rear Engine Riding Mowers	G4	15	С	NHH	188	0.914	0.000	0.001	760	565
Lawn and Garden Equipment	Rear Engine Riding Mowers	G4	15	R	NHH	17	0.083	0.000	0.000	666	51
Lawn and Garden Equipment	Rear Engine Riding Mowers	G4	25	С	NHH	2	0.008	0.000	0.000	3	3
Lawn and Garden Equipment	Rear Engine Riding Mowers	G4	25	R	NHH	0	0.001	0.000	0.000	3	0
Lawn and Garden Equipment	Shredders	G2	15	С	NHH	2	0.009	0.000	0.000	10	4
Lawn and Garden Equipment	Shredders	G2	15	R	NHH	0	0.002	0.000	0.000	368	1
Lawn and Garden Equipment	Shredders	G4	5	С	NHH	3	0.015	0.000	0.000	27	10
Lawn and Garden Equipment	Shredders	G4	5	R	NHH	1	0.004	0.000	0.000	1,017	3
Lawn and Garden Equipment	Snowblowers	G2	15	С	НН	0	0.002	0.000	0.000	16	2
Lawn and Garden Equipment	Snowblowers	G2	15	R	НН	0	0.001	0.000	0.000	147	1
Lawn and Garden Equipment	Snowblowers	G2	25	С	НН	0	0.000	0.000	0.000	0	0
Lawn and Garden Equipment	Snowblowers	G2	25	R	НН	0	0.000	0.000	0.000	0	0
Lawn and Garden Equipment	Snowblowers	G4	5	С	NHH	3	0.014	0.000	0.000	176	21
Lawn and Garden Equipment	Snowblowers	G4	5	R	NHH	1	0.005	0.000	0.000	1,589	8
Lawn and Garden Equipment	Snowblowers	G4	15	С	NHH	5	0.024	0.000	0.000	134	16
Lawn and Garden Equipment	Snowblowers	G4	15	R	NHH	2	0.009	0.000	0.000	1,202	6
Lawn and Garden Equipment	Snowblowers	G4	25	С	NHH	0	0.000	0.000	0.000	0	0
Lawn and Garden Equipment	Snowblowers	G4	25	R	NHH	0	0.000	0.000	0.000	3	0
Lawn and Garden Equipment	Snowblowers	D	175	U	NHH	0	0.003	0.000	0.000	0	0
Lawn and Garden Equipment	Snowblowers	D	250	U	NHH	8	0.085	0.000	0.000	1	1
Lawn and Garden Equipment	Snowblowers	D	500	U	NHH	34	0.378	0.000	0.000	2	3
Lawn and Garden Equipment	Tillers	G4	5	С	NHH	3	0.017	0.000	0.000	144	22
Lawn and Garden Equipment	Tillers	G4	5	R	NHH	4	0.021	0.000	0.000	559	28
Lawn and Garden Equipment	Trimmers/Edgers/Brush Cutters	G2	2	С	НН	20		0.001	0.000	1,368	455
Lawn and Garden Equipment	Trimmers/Edgers/Brush Cutters	G2	2	R	НН	38		0.001	0.000	15,254	898
Lawn and Garden Equipment	Trimmers/Edgers/Brush Cutters	G4	5	С	NHH	3		0.000	0.000	253	94
Lawn and Garden Equipment	Trimmers/Edgers/Brush Cutters	G4	5	R	NHH	2	0.012	0.000	0.000	1,180	70
Lawn and Garden Equipment	Wood Splitters	G4	5	С	NHH	5	0.027	0.000	0.000	47	16
Lawn and Garden Equipment	Wood Splitters	G4	5	R	NHH	1		0.000	0.000	1,169	4
Light Commercial Equipment	Air Compressors	G4	5	С	NHH	10		0.000	0.000	29	45
Light Commercial Equipment	Air Compressors	G4	5	R	NHH	5		0.000	0.000	23	24
Light Commercial Equipment	Air Compressors	G4	15	С	NHH	9	0.042	0.000	0.000	15	23
Light Commercial Equipment	Air Compressors	G4	15	R	NHH	5	0.022	0.000	0.000	11	12
Light Commercial Equipment	Air Compressors	G4	25	С	NHH	3	0.014	0.000	0.000	2	3
Light Commercial Equipment	Air Compressors	G4	25	R	NHH	2	0.007	0.000	0.000	2	2
Light Commercial Equipment	Air Compressors	G4	50	U	NHH	10		0.000	0.000	3	4
Light Commercial Equipment	Air Compressors	G4	120	U	NHH	54		0.000	0.000	11	14
Light Commercial Equipment	Air Compressors	G4	175	U	NHH	7	0.060	0.000	0.000	1	1
Light Commercial Equipment	Air Compressors	D	15	U	NHH	0		0.000	0.000	0	1
Light Commercial Equipment	Air Compressors	D	25	U	NHH	1	0.013	0.000	0.000	1	2
Light Commercial Equipment	Air Compressors	D	50	U	NHH	17		0.000	0.000	7	17
Light Commercial Equipment	Air Compressors	D	120	U	NHH	237		0.000	0.000	50	111
Light Commercial Equipment	Air Compressors	D	175	U	NHH	17		0.000	0.000	20	4
Light Commercial Equipment	Air Compressors	D	250	U	NHH	35		0.000	0.000	2	6
Light Commercial Equipment	Air Compressors Air Compressors	D	500	U	NHH	81		0.000	0.000	3	8
Light Commercial Equipment	All Compressors	U	300	J	INIIII	01	0.054	0.000	0.000	3	O

		Engine		or		Fuel					
		Туре		Residential	Handheld or	Consumption	CO2 Exhaust	CH4 Exhaust	N2O Exhaust	Number of	Activity
Class of Equipment	Equipment	& Fuel	MaxHP	Application	Non-handheld	(gal/day)	(tons/day)	(tons/day)	(tons/day)	Equipment	(hr/day)
Light Commercial Equipment	Air Compressors	D	750	U	NHH	47	0.517	0.000	0.000	1	3
Light Commercial Equipment	Air Compressors	D	1000	U	NHH	2	0.017	0.000	0.000	0	0
Light Commercial Equipment	Gas Compressors	C4	50	U	NHH	20	0.135	0.000	0.000	0	6
Light Commercial Equipment	Gas Compressors	C4	120	U	NHH	115	0.758	0.001	0.000	1	12
Light Commercial Equipment	Gas Compressors	C4	175	U	NHH	29	0.197	0.000	0.000	0	2
Light Commercial Equipment	Gas Compressors	C4	250	U	NHH	31	0.203	0.000	0.000	0	2
Light Commercial Equipment	Gas Compressors	C4	500	U	NHH	43	0.286	0.000	0.000	0	1
Light Commercial Equipment	Generator Sets	G2	2	С	NHH	0	0.002	0.000	0.000	17	6
Light Commercial Equipment	Generator Sets	G2	2	R	NHH	0	0.001	0.000	0.000	13	3
Light Commercial Equipment	Generator Sets	G2	15	С	NHH	0	0.000	0.000	0.000	0	0
Light Commercial Equipment	Generator Sets	G2	15	R	NHH	0	0.000	0.000	0.000	0	0
Light Commercial Equipment	Generator Sets	G4	5	С	NHH	18	0.106	0.000	0.000	225	83
Light Commercial Equipment	Generator Sets	G4	5	R	NHH	10	0.056	0.000	0.000	176	44
Light Commercial Equipment	Generator Sets	G4	15	С	NHH	136	0.657	0.000	0.001	617	227
Light Commercial Equipment	Generator Sets	G4	15	R	NHH	72	0.347	0.000	0.000	485	120
Light Commercial Equipment	Generator Sets	G4	25	С	NHH	158	0.746	0.000	0.000	331	122
Light Commercial Equipment	Generator Sets	G4	25	R	NHH	84	0.394	0.000	0.000	260	64
Light Commercial Equipment	Generator Sets	G4	50	U	NHH	77	0.652	0.000	0.000	110	35
Light Commercial Equipment	Generator Sets	G4	120	U	NHH	35	0.323	0.000	0.000	21	7
Light Commercial Equipment	Generator Sets	G4	175	U	NHH	6	0.052	0.000	0.000	2	1
Light Commercial Equipment	Generator Sets	C4	120	U	NHH	3	0.021	0.000	0.000	2	0
Light Commercial Equipment	Generator Sets	C4	175	U	NHH	5	0.031	0.000	0.000	1	0
Light Commercial Equipment	Generator Sets	D	15	U	NHH	18	0.192	0.000	0.000	41	38
Light Commercial Equipment	Generator Sets	D	25	U	NHH	22	0.242	0.000	0.000	30	28
Light Commercial Equipment	Generator Sets	D	50	U	NHH	47	0.514	0.000	0.000	36	34
Light Commercial Equipment	Generator Sets	D	120	U	NHH	181	1.987	0.000	0.000	55	51
Light Commercial Equipment	Generator Sets	D	175	U	NHH	19	0.214	0.000	0.000	3	3
Light Commercial Equipment	Generator Sets	D	250	U	NHH	16	0.179	0.000	0.000	2	2
Light Commercial Equipment	Generator Sets	D	500	U	NHH	57	0.631	0.000	0.000	4	4
Light Commercial Equipment	Generator Sets	D	750	U	NHH	57	0.633	0.000	0.000	3	2
Light Commercial Equipment	Generator Sets	D	9999	U	NHH	29	0.318	0.000	0.000	1	1
Light Commercial Equipment	Pressure Washers	G4	5	С	NHH	8	0.045	0.000	0.000	60	22
Light Commercial Equipment	Pressure Washers	G4	5	R	NHH	4	0.024	0.000	0.000	47	12
Light Commercial Equipment	Pressure Washers	G4	15	С	NHH	12	0.056	0.000	0.000	54	20
Light Commercial Equipment	Pressure Washers	G4	15	R	NHH	6	0.029	0.000	0.000	42	10
Light Commercial Equipment	Pressure Washers	G4	25	С	NHH	6	0.027	0.000	0.000	10	4
Light Commercial Equipment	Pressure Washers	G4	25	R	NHH	3	0.014	0.000	0.000	8	2
Light Commercial Equipment	Pressure Washers	G4	50	U	NHH	1	0.007	0.000	0.000	1	0
Light Commercial Equipment	Pressure Washers	D	15	U	NHH	0	0.002	0.000	0.000	2	1
Light Commercial Equipment	Pressure Washers	D	25	U	NHH	0	0.001	0.000	0.000	0	0
Light Commercial Equipment	Pressure Washers	D	50	U	NHH	0	0.002	0.000	0.000	1	0
Light Commercial Equipment	Pressure Washers	D	120	U	NHH	0	0.002	0.000	0.000	0	0
Light Commercial Equipment	Pumps	G2	2	С	NHH	2	0.016	0.000	0.000	68	48
Light Commercial Equipment	Pumps	G2	2	R	NHH	1	0.008	0.000	0.000	53	25
Light Commercial Equipment	Pumps	G2	15	С	NHH	7	0.034	0.000	0.000	18	13
Light Commercial Equipment	Pumps	G2	15	R	NHH	3	0.018	0.000	0.000	14	7

		Engine		or		Fuel					
		Туре		Residential	Handheld or	Consumption	CO2 Exhaust	CH4 Exhaust	N2O Exhaust	Number of	Activity
Class of Equipment	Equipment	& Fuel	MaxHP	Application	Non-handheld	(gal/day)	(tons/day)	(tons/day)	(tons/day)	Equipment	(hr/day)
Light Commercial Equipment	Pumps	G2	25	С	NHH	C	0.001	0.000	0.000	0	0
Light Commercial Equipment	Pumps	G2	25	R	NHH	C	0.000	0.000	0.000	0	0
Light Commercial Equipment	Pumps	G4	5	С	NHH	9	0.055	0.000	0.000	80	56
Light Commercial Equipment	Pumps	G4	5	R	NHH	5	0.029	0.000	0.000	63	30
Light Commercial Equipment	Pumps	G4	15	С	NHH	33	0.159	0.000	0.000	86	61
Light Commercial Equipment	Pumps	G4	15	R	NHH	18	0.084	0.000	0.000	68	32
Light Commercial Equipment	Pumps	G4	25	С	NHH	19	0.087	0.000	0.000	22	16
Light Commercial Equipment	Pumps	G4	25	R	NHH	10	0.046	0.000	0.000	17	8
Light Commercial Equipment	Pumps	G4	50	U	NHH	12	0.098	0.000	0.000	9	5
Light Commercial Equipment	Pumps	G4	120	U	NHH	40	0.370	0.000	0.000	11	7
Light Commercial Equipment	Pumps	G4	175	U	NHH	2	0.017	0.000	0.000	0	0
Light Commercial Equipment	Pumps	D	15	U	NHH	11	0.125	0.000	0.000	31	34
Light Commercial Equipment	Pumps	D	25	U	NHH	g	0.098	0.000	0.000	9	10
Light Commercial Equipment	Pumps	D	50	U	NHH	27	0.301	0.000	0.000	16	18
Light Commercial Equipment	Pumps	D	120	U	NHH	122	1.339	0.000	0.000	31	34
Light Commercial Equipment	Pumps	D	175	U	NHH	24	0.260	0.000	0.000	3	4
Light Commercial Equipment	Pumps	D	250	U	NHH	24	0.270	0.000	0.000	2	3
Light Commercial Equipment	Pumps	D	500	U	NHH	1	0.009	0.000	0.000	0	0
Light Commercial Equipment	Pumps	D	750	U	NHH	C	0.003	0.000	0.000	0	0
Light Commercial Equipment	Pumps	D	9999	U	NHH	12	0.131	0.000	0.000	0	0
Light Commercial Equipment	Welders	G4	15	С	NHH	18	0.085	0.000	0.000	56	32
Light Commercial Equipment	Welders	G4	25	С	NHH	102	0.475	0.000	0.000	203	116
Light Commercial Equipment	Welders	G4	50	U	NHH	24	0.198	0.000	0.000	18	10
Light Commercial Equipment	Welders	G4	120	U	NHH	34	0.310	0.000	0.000	18	10
Light Commercial Equipment	Welders	G4	175	U	NHH	4	0.039	0.000	0.000	1	1
Light Commercial Equipment	Welders	D	15	U	NHH	7	0.075	0.000	0.000	14	24
Light Commercial Equipment	Welders	D	25	U	NHH	11	0.121	0.000	0.000	12	21
Light Commercial Equipment	Welders	D	50	U	NHH	78	0.853	0.000	0.000	37	66
Light Commercial Equipment	Welders	D	120	U	NHH	92	1.008	0.000	0.000	29	51
Light Commercial Equipment	Welders	D	175	U	NHH	1	0.012	0.000	0.000	0	0
Light Commercial Equipment	Welders	D	250	U	NHH	C	0.003	0.000	0.000	0	0
Light Commercial Equipment	Welders	D	500	U	NHH	1	0.012	0.000	0.000	0	0
Logging Equipment	Chainsaws	G2	15	U	НН	358	1.515	0.017	0.001	770	435
Logging Equipment	Fellers/Bunchers	D	120	U	NHH	1,427	15.666	0.001	0.000	98	342
Logging Equipment	Fellers/Bunchers	D	175	U	NHH	2,601	28.595	0.001	0.000	121	423
Logging Equipment	Fellers/Bunchers	D	250	U	NHH	2,273	25.137	0.001	0.000	74	258
Logging Equipment	Fellers/Bunchers	D	500	U	NHH	1,003	11.092	0.000	0.000	22	76
Logging Equipment	Fellers/Bunchers	D	750	U	NHH	152	1.681	0.000	0.000	2	6
Logging Equipment	Shredders	G4	15	U	NHH	505	2.429	0.002	0.002	1,208	802
Logging Equipment	Shredders	D	175	U	NHH	C	0.002	0.000	0.000	0	0
Logging Equipment	Skidders	D	120	U	NHH	766	8.410	0.000	0.000	45	178
Logging Equipment	Skidders	D	175	U	NHH	1,811	19.911	0.001	0.000	72	284
Logging Equipment	Skidders	D	250	U	NHH	996	11.009	0.000	0.000	26	105
Logging Equipment	Skidders	D	500	U	NHH	67	0.737	0.000	0.000	1	6
Military Tactical Support Equip	A/C unit	D	120	U	NHH	C	0.000	0.000	0.000	0	0
Military Tactical Support Equip	A/C unit	D	250	U	NHH	C	0.000	0.000	0.000	0	0

		Engine		or		Fuel						
		Туре		Residential	Handheld or	Consumption	C	O2 Exhaust	CH4 Exhaust	N2O Exhaust	Number of	Activity
Class of Equipment	Equipment	& Fuel	MaxHP	Application	Non-handheld	(gal/day)	((tons/day)	(tons/day)	(tons/day)	Equipment	(hr/day)
Military Tactical Support Equip	A/C unit	D	500	U	NHH		0	0.000	0.000	0.000	0	0
Military Tactical Support Equip	Aircraft Support	D	120	U	NHH		0	0.000	0.000	0.000	0	0
Military Tactical Support Equip	Aircraft Support	D	175	U	NHH		0	0.000	0.000	0.000	0	0
Military Tactical Support Equip	Cart	D	120	U	NHH		0	0.000	0.000	0.000	0	0
Military Tactical Support Equip	Cart	D	175	U	NHH		0	0.000	0.000	0.000	0	0
Military Tactical Support Equip	Cart	D	250	U	NHH		0	0.000	0.000	0.000	0	0
Military Tactical Support Equip	Communications	D	50	U	NHH		0	0.000	0.000	0.000	0	0
Military Tactical Support Equip	Communications	D	120	U	NHH		0	0.000	0.000	0.000	0	0
Military Tactical Support Equip	Compressor (Military)	D	50	U	NHH		0	0.000	0.000	0.000	0	0
Military Tactical Support Equip	Compressor (Military)	D	120	U	NHH		0	0.000	0.000	0.000	0	0
Military Tactical Support Equip	Compressor (Military)	D	175	U	NHH		0	0.000	0.000	0.000	0	0
Military Tactical Support Equip	Compressor (Military)	D	250	U	NHH		0	0.000	0.000	0.000	0	0
Military Tactical Support Equip	Compressor (Military)	D	500	U	NHH		0	0.000	0.000	0.000	0	0
Military Tactical Support Equip	Crane	D	120	U	NHH		0	0.000	0.000	0.000	0	0
Military Tactical Support Equip	Crane	D	175	U	NHH		0	0.000	0.000	0.000	0	0
Military Tactical Support Equip	Crane	D	250	U	NHH		0	0.000	0.000	0.000	0	0
Military Tactical Support Equip	Deicer	D	120	U	NHH		0	0.000	0.000	0.000	0	0
Military Tactical Support Equip	Generator (Military)	D	50	U	NHH		0	0.000	0.000	0.000	0	0
Military Tactical Support Equip	Generator (Military)	D	120	U	NHH		0	0.000	0.000	0.000	0	0
Military Tactical Support Equip	Generator (Military)	D	175	U	NHH		0	0.000	0.000	0.000	0	0
Military Tactical Support Equip	Generator (Military)	D	250	U	NHH		0	0.000	0.000	0.000	0	0
Military Tactical Support Equip	Generator (Military)	D	500	U	NHH		0	0.000	0.000	0.000	0	0
Military Tactical Support Equip	Generator (Military)	D	750	U	NHH		0	0.000	0.000	0.000	0	0
Military Tactical Support Equip	Hydraulic unit	D	120	U	NHH		0	0.000	0.000	0.000	0	0
Military Tactical Support Equip	Lift (Military)	D	120	U	NHH		0	0.000	0.000	0.000	0	0
Military Tactical Support Equip	Light	D	50	U	NHH		0	0.000	0.000	0.000	0	0
Military Tactical Support Equip	Other tactical support equipment	D	50	U	NHH		0	0.000	0.000	0.000	0	0
Military Tactical Support Equip	Other tactical support equipment	D	120	U	NHH		0	0.000	0.000	0.000	0	0
Military Tactical Support Equip	Other tactical support equipment	D	175	U	NHH		0	0.000	0.000	0.000	0	0
Military Tactical Support Equip	Other tactical support equipment	D	250	U	NHH		0	0.000	0.000	0.000	0	0
Military Tactical Support Equip	Other tactical support equipment	D	500	U	NHH		0	0.000	0.000	0.000	0	0
Military Tactical Support Equip	Other tactical support equipment	D	750	U	NHH		0	0.000	0.000	0.000	0	0
Military Tactical Support Equip	Pressure Washers	D	175	U	NHH		0	0.000	0.000	0.000	0	0
Military Tactical Support Equip	Pump (Military)	D	50	U	NHH		0	0.000	0.000	0.000	0	0
Military Tactical Support Equip	Pump (Military)	D	120	U	NHH		0	0.000	0.000	0.000	0	0
Military Tactical Support Equip	Start Cart	D	120	U	NHH		0	0.000	0.000	0.000	0	0
Military Tactical Support Equip	Start Cart	D	500	U	NHH		0	0.000	0.000	0.000	0	0
Military Tactical Support Equip	Test Stand	D	120	U	NHH		0	0.000	0.000	0.000	0	0
Military Tactical Support Equip	Test Stand	D	175	U	NHH		0	0.000	0.000	0.000	0	0
Military Tactical Support Equip	Test Stand	D	250	U	NHH		0	0.000	0.000	0.000	0	0
Military Tactical Support Equip	Test Stand	D	500	U	NHH		0	0.000	0.000	0.000	0	0
Military Tactical Support Equip	Welder	D	50	U	NHH		0	0.000	0.000	0.000	0	0
Military Tactical Support Equip	Welder	D	120	U	NHH		0	0.000	0.000	0.000	0	0
Oil Drilling	Compressors (Workover)	D	25	U	NHH		0	0.000	0.000	0.000	0	0
Oil Drilling	Compressors (Workover)	D	120	U	NHH		0	0.000	0.000	0.000	0	0
Oil Drilling	Compressors (Workover)	D	175	U	NHH		0	0.000	0.000	0.000	0	0



		Engine		or		Fuel						1
		Туре		Residential	Handheld or	Consumption					Number of	Activity
Class of Equipment	Equipment	& Fuel	MaxHP	Application	Non-handheld	(gal/day)		(tons/day)	(tons/day)	(tons/day)	Equipment	(hr/day)
Oil Drilling	Compressors (Workover)	D	250	U	NHH		0	0.000	0.000	0.000	0	0
Oil Drilling	Compressors (Workover)	D	500	U	NHH		0	0.000	0.000	0.000	0	0
Oil Drilling	Compressors (Workover)	D	750	U	NHH		0	0.000	0.000	0.000	0	0
Oil Drilling	Compressors (Workover)	D	1000	U	NHH		0	0.000	0.000	0.000	0	0
Oil Drilling	Drill Rig	D	120	U	NHH		0	0.000	0.000	0.000	0	_
Oil Drilling	Drill Rig	D	175	U	NHH		0	0.000	0.000	0.000	0	0
Oil Drilling	Drill Rig	D	250	U	NHH		0	0.000	0.000	0.000	0	0
Oil Drilling	Drill Rig	D	500	U	NHH		0	0.000	0.000	0.000	0	0
Oil Drilling	Drill Rig	D	750	U	NHH		0	0.000	0.000	0.000	0	0
Oil Drilling	Drill Rig	D	1000	U	NHH		0	0.000	0.000	0.000	0	0
Oil Drilling	Drill Rig (Mobile)	D	50	U	NHH		0	0.000	0.000	0.000	0	0
Oil Drilling	Drill Rig (Mobile)	D	120	U	NHH		0	0.000	0.000	0.000	0	0
Oil Drilling	Drill Rig (Mobile)	D	175	U	NHH		0	0.000	0.000	0.000	0	0
Oil Drilling	Drill Rig (Mobile)	D	250	U	NHH		0	0.000	0.000	0.000	0	0
Oil Drilling	Drill Rig (Mobile)	D	500	U	NHH		0	0.000	0.000	0.000	0	0
Oil Drilling	Drill Rig (Mobile)	D	750	U	NHH		0	0.000	0.000	0.000	0	0
Oil Drilling	Drill Rig (Mobile)	D	1000	U	NHH		0	0.000	0.000	0.000	0	0
Oil Drilling	Generator (Drilling)	D	50	U	NHH		0	0.000	0.000	0.000	0	0
Oil Drilling	Generator (Drilling)	D	120	U	NHH		0	0.000	0.000	0.000	0	0
Oil Drilling	Generator (Drilling)	D	175	U	NHH		0	0.000	0.000	0.000	0	0
Oil Drilling	Generator (Drilling)	D	250	U	NHH		0	0.000	0.000	0.000	0	0
Oil Drilling	Generator (Drilling)	D	500	U	NHH		0	0.000	0.000	0.000	0	0
Oil Drilling	Generator (Drilling)	D	750	U	NHH		0	0.000	0.000	0.000	0	0
Oil Drilling	Generator (Workover)	D	120	U	NHH		0	0.000	0.000	0.000	0	0
Oil Drilling	Generator (Workover)	D	175	U	NHH		0	0.000	0.000	0.000	0	0
Oil Drilling	Generator (Workover)	D	250	U	NHH		0	0.000	0.000	0.000	0	0
Oil Drilling	Generator (Workover)	D	500	U	NHH		0	0.000	0.000	0.000	0	0
Oil Drilling	Generator (Workover)	D	750	U	NHH		0	0.000	0.000	0.000	0	
Oil Drilling	Generator (Workover)	D	9999	U	NHH		0	0.000	0.000	0.000	0	
Oil Drilling	Lift (Drilling)	D	120	U	NHH		0	0.000	0.000	0.000	0	0
Oil Drilling	Lift (Drilling)	D	175	U	NHH		0	0.000	0.000	0.000	0	
Oil Drilling	Lift (Drilling)	D	250	U	NHH		0	0.000	0.000	0.000	0	0
Oil Drilling	Lift (Drilling)	D	500	U	NHH		0	0.000	0.000	0.000	0	_
Oil Drilling	Lift (Drilling)	D	750	U	NHH		0	0.000	0.000	0.000	0	0
Oil Drilling	Other Workover Equipment	D	120	U	NHH		0	0.000	0.000	0.000	0	0
Oil Drilling	Other Workover Equipment	D	175	U	NHH		0	0.000	0.000	0.000	0	
Oil Drilling	Other Workover Equipment	D	250	U	NHH		0	0.000	0.000	0.000	0	0
Oil Drilling	Other Workover Equipment Other Workover Equipment	D	750	U	NHH		0	0.000	0.000	0.000	0	0
Oil Drilling	Other Workover Equipment Other Workover Equipment	D	1000	U	NHH		0	0.000	0.000	0.000	0	0
Oil Drilling	Pressure Washers	D	250	U	NHH		0	0.000	0.000	0.000	0	0
Oil Drilling Oil Drilling	Pump (Drilling)	D	120	U	NHH		0	0.000	0.000	0.000	0	
Oil Drilling Oil Drilling	Pump (Drilling)	D	175	U	NHH		0	0.000	0.000	0.000	0	0
Oil Drilling Oil Drilling	Pump (Drilling) Pump (Drilling)	D	250	U	NHH		0	0.000	0.000	0.000		
_		D	500 500	_	NHH		•	0.000	0.000	0.000	0	
Oil Drilling	Pump (Drilling)	_		U			0				0	0
Oil Drilling	Pump (Drilling)	D	750	U	NHH		0	0.000	0.000	0.000	0	
Oil Drilling	Pump (Drilling)	D	9999	U	NHH		0	0.000	0.000	0.000	0	0

				Commercial							
		Engine		or		Fuel					A
		Type		Residential	Handheld or	Consumption	CO2 Exhaust			Number of	Activity
Class of Equipment	Equipment	& Fuel	MaxHP	Application	Non-handheld	(gal/day)	(tons/day)	(tons/day)	(tons/day)	Equipment	(hr/day)
Oil Drilling	Pump (Workover)	D	120	U	NHH	C		0.000	0.000	0	0
Oil Drilling	Pump (Workover)	D	175	U	NHH	C	0.000	0.000	0.000	0	0
Oil Drilling	Pump (Workover)	D	250	U	NHH	C	0.000	0.000	0.000	0	0
Oil Drilling	Pump (Workover)	D	500	U	NHH	(0.000	0.000	0.000	0	0
Oil Drilling	Pump (Workover)	D	9999	U	NHH	(0.000	0.000	0.000	0	0
Oil Drilling	Snubbing	D	120	U	NHH	(0.000	0.000	0.000	0	0
Oil Drilling	Swivel	D	120	U	NHH	C	0.000	0.000	0.000	0	0
Oil Drilling	Swivel	D	175	U	NHH	C	0.000	0.000	0.000	0	0
Oil Drilling	Swivel	D	250	U	NHH	C	0.000	0.000	0.000	0	0
Oil Drilling	Swivel	D	500	U	NHH	C	0.000	0.000	0.000	0	0
Oil Drilling	Workover Rig (Mobile)	D	50	U	NHH	C	0.000	0.000	0.000	0	0
Oil Drilling	Workover Rig (Mobile)	D	120	U	NHH	(0.000	0.000	0.000	0	0
Oil Drilling	Workover Rig (Mobile)	D	175	U	NHH	(0.000	0.000	0.000	0	0
Oil Drilling	Workover Rig (Mobile)	D	250	U	NHH	(0.000	0.000	0.000	0	0
Oil Drilling	Workover Rig (Mobile)	D	500	U	NHH	C	0.000	0.000	0.000	0	0
Oil Drilling	Workover Rig (Mobile)	D	750	U	NHH	C	0.000	0.000	0.000	0	0
Oil Drilling	Workover Rig (Mobile)	D	1000	U	NHH	C	0.000	0.000	0.000	0	0
Other Portable Equipment	Misc Portable Equipment	D	120	U	NHH	C	0.000	0.000	0.000	0	0
Other Portable Equipment	Misc Portable Equipment	D	175	U	NHH	C	0.000	0.000	0.000	0	0
Other Portable Equipment	Misc Portable Equipment	D	250	U	NHH	C	0.000	0.000	0.000	0	0
Other Portable Equipment	Misc Portable Equipment	D	500	U	NHH	C	0.000	0.000	0.000	0	0
Other Portable Equipment	Misc Portable Equipment	D	750	U	NHH	C		0.000	0.000	0	0
Other Portable Equipment	Misc Portable Equipment	D	1000	U	NHH	(0.000	0.000	0	0
Pleasure Craft	Personal Water Craft	G2	9999	U	NHH	21,836		0.147	0.040	87,172	5,872
Pleasure Craft	Sailboat Auxiliary Inboard Engine	G4	15	Ü	NHH	1		0.000	0.000	92	3
Pleasure Craft	Sailboat Auxiliary Inboard Engine	D	50	U	NHH	(0.000	0.000	1	0
Pleasure Craft	Sailboat Auxiliary Outboard Engin	G2	15	IJ	NHH	(0.000	0.000	60	2
Pleasure Craft	Sailboat Auxiliary Outboard Engin	G2	25	IJ	NHH	(0.000	0.000	32	1
Pleasure Craft	Sailboat Auxiliary Outboard Engin	G2	50	U	NHH	1		0.000	0.000	30	1
Pleasure Craft	Vessels w/Inboard Engines	G4	250	U	NHH	12,352		0.018	0.015	8,919	2,266
Pleasure Craft	Vessels w/Inboard Engines Vessels w/Inboard Engines	D	250	U	NHH	12,332		0.000	0.000	3	2,200
Pleasure Craft	Vessels w/Inboard Jet Engines	G4	500	11	NHH	1,776		0.002	0.002	1,380	275
Pleasure Craft	Vessels w/Outboard Engines	G2	2	IJ	NHH	1,776		0.002	0.002	124	16
Pleasure Craft	Vessels w/Outboard Engines Vessels w/Outboard Engines	G2	15	U	NHH	110		0.000	0.001	6,882	903
Pleasure Craft	Vessels w/Outboard Engines Vessels w/Outboard Engines	G2	25	11	NHH	94		0.002	0.001	1,870	245
Pleasure Craft	Vessels w/Outboard Engines Vessels w/Outboard Engines	G2	50	U	NHH	277		0.001	0.001	1,826	239
Pleasure Craft	Vessels w/Outboard Engines Vessels w/Outboard Engines	G2 G2	120	U	NHH	513		0.002	0.001	1,606	211
Pleasure Craft	Vessels w/Outboard Engines Vessels w/Outboard Engines	G2 G2		IJ	NHH			0.004		741	
Pleasure Craft			175 250	IJ	NHH	425		0.003	0.001		97 28
	Vessels w/Outboard Engines	G2		U		158			0.000	213	28
Pleasure Craft	Vessels w/Outboard Engines	G2	500	U	NHH	46		0.000	0.000	43	0
Pleasure Craft	Vessels w/Outboard Engines	G4	50	U	NHH	115		0.000	0.000	637	84
Pleasure Craft	Vessels w/Sterndrive Engines	G4	250	U	NHH	14,515		0.020	0.020	18,149	3,620
Railyard Operations	Compressor (Railyard)	D	120	U	NHH	(0.000	0.000	0	Ü
Railyard Operations	Crane (Rail-CHE)	D	120	U 	NHH	(0.000	0.000	0	0
Railyard Operations	Crane (Rail-CHE)	D	175	U	NHH	(0.000	0.000	0	0
Railyard Operations	Generator (Railyard)	D	175	U	NHH	(0.000	0.000	0.000	0	0

Engine or Fuel Type Residential Handheld or Consumption CO2 Exhaust CH4 Exhaust N2O Exhaust Number Class of Equipment Equipment Equipment & Fuel Railyard Operations Generator (Railyard) D 9999 U NHH 0 0 0.002 0.000 0.000 Railyard Operations Materials Handling (Rail-CHE) D 120 U NHH 0 0 0.000 0.000 0.000 Recreational Equipment All Terrain Vehicles (ATVs) Active G2 15 U NHH 119 0.397 0.007 0.000	t (hr/day) 0 0 0 0 47 3,136 51 2,042 26 2,687 91 2,559 17 35,607
Class of Equipment Equipment & Fuel MaxHP Application Non-handheld (gal/day) (tons/day) (tons/day) (tons/day) Equipment Railyard Operations Generator (Railyard) D 9999 U NHH 0 0.0002 0.000 0.000 Railyard Operations Materials Handling (Rail-CHE) D 120 U NHH 0 0.000 0.000 0.000	t (hr/day) 0 0 0 0 47 3,136 51 2,042 26 2,687 91 2,559 17 35,607
Railyard Operations Generator (Railyard) D 9999 U NHH 0 0.002 0.000 0.000 Railyard Operations Materials Handling (Rail-CHE) D 120 U NHH 0 0.000 0.000 0.000	0 0 0 0 47 3,136 51 2,042 26 2,687 91 2,559 17 35,607
Railyard Operations Materials Handling (Rail-CHE) D 120 U NHH 0 0.000 0.000 0.000	0 0 47 3,136 51 2,042 26 2,687 91 2,559 17 35,607
	47 3,136 51 2,042 26 2,687 91 2,559 17 35,607
Recreational Equipment All Terrain Vehicles (ATVs) Active G2 15 U NHH 119 0.397 0.007 0.000	51 2,042 26 2,687 91 2,559 17 35,607
	26 2,687 91 2,559 17 35,607
Recreational Equipment All Terrain Vehicles (ATVs) Active G2 25 U NHH 77 0.259 0.005 0.000	91 2,559 17 35,607
Recreational Equipment All Terrain Vehicles (ATVs) Active G2 50 U NHH 102 0.340 0.006 0.000	17 35,607
Recreational Equipment All Terrain Vehicles (ATVs) Active G4 15 U NHH 48 0.324 0.000 0.001	
Recreational Equipment All Terrain Vehicles (ATVs) Active G4 25 U NHH 673 4.510 0.003 0.014 9,	
Recreational Equipment All Terrain Vehicles (ATVs) Active G4 50 U NHH 30 0.204 0.000 0.001	34 1,607
Recreational Equipment All Terrain Vehicles (ATVs) Inactive G2 15 U NHH 0 0.000 0.000 0.000	57 952
Recreational Equipment All Terrain Vehicles (ATVs) Inactive G2 25 U NHH 0 0.000 0.000 0.000	67 620
Recreational Equipment All Terrain Vehicles (ATVs) Inactive G2 50 U NHH 0 0.000 0.000 0.000	20 816
Recreational Equipment All Terrain Vehicles (ATVs) Inactive G4 15 U NHH 0 0.000 0.000 0.000	10 777
Recreational Equipment All Terrain Vehicles (ATVs) Inactive G4 25 U NHH 0 0.000 0.000 0.000 2,	20 10,809
Recreational Equipment All Terrain Vehicles (ATVs) Inactive G4 50 U NHH 0 0.000 0.000 0.000	32 488
Recreational Equipment Golf Carts G2 15 U NHH 562 2.924 0.002 0.003	94 1,492
Recreational Equipment Golf Carts G4 15 U NHH 474 2.288 0.001 0.002	86 1,168
Recreational Equipment Minibikes G4 5 U NHH 15 0.008 0.001 0.000	72 65
Recreational Equipment Off-Road Motorcycles Active G2 15 U NHH 81 0.272 0.005 0.000	80 2,148
Recreational Equipment Off-Road Motorcycles Active G2 25 U NHH 70 0.234 0.004 0.000	99 1,849
	65 15,049
Recreational Equipment Off-Road Motorcycles Active G2 120 U NHH 273 0.912 0.017 0.000 1,	44 7,199
	32 4,189
	26 6,759
	02 7,041
	32 861
	00 741
	28 6,028
	79 2,884
	53 1,678
	31 2,707
	62 2,821
	53 24
	20 113
	09 206
Recreational Equipment Snowmobiles Inactive G2 25 U NHH 0 0.000 0.000 0.000	53 8
	51 39
	56 72
	25 205
Recreational Equipment Specialty Vehicles Carts G4 5 U NHH 2 0.009 0.000 0.000	35 6
	72 86
	59 47
Transport Refrigeration Units Transport Refrigeration Units G4 15 U NHH 104 0.505 0.000 0.000	86 178
	42 974
Transport Refrigeration Units Transport Refrigeration Units D 25 U NHH 141 1.545 0.000 0.000	80 227
	95 12,043
	,

		Engine		or		Fuel					1
		Туре		Residential	Handheld or	Consumption	CO2 Exhaust	CH4 Exhaust	N2O Exhaust	Number of	Activity
Class of Equipment	Equipment	& Fuel	MaxHP	Application	Non-handheld	(gal/day)	(tons/day)	(tons/day)	(tons/day)	Equipment	(hr/day)
Agricultural Equipment	2-Wheel Tractors	G4	5	U	NHH	1	0.005	0.000	0.000	9	4
Agricultural Equipment	2-Wheel Tractors	G4	15	U	NHH	5	0.022	0.000	0.000	10	9
Agricultural Equipment	2-Wheel Tractors	G4	25	U	NHH	0	0.001	0.000	0.000	0	0
Agricultural Equipment	Agricultural Mowers	G4	15	U	NHH	2	0.008	0.000	0.000	9	5
Agricultural Equipment	Agricultural Mowers	G4	25	U	NHH	3	0.015	0.000	0.000	8	4
Agricultural Equipment	Agricultural Mowers	D	120	U	NHH	1	0.008	0.000	0.000	0	0
Agricultural Equipment	Agricultural Tractors	G4	120	U	NHH	25	0.218	0.000	0.000	3	5
Agricultural Equipment	Agricultural Tractors	G4	175	U	NHH	5	0.044	0.000	0.000	0	1
Agricultural Equipment	Agricultural Tractors	D	15	U	NHH	74	0.807	0.000	0.000	105	153
Agricultural Equipment	Agricultural Tractors	D	25	U	NHH	174	1.907	0.000	0.000	130	189
Agricultural Equipment	Agricultural Tractors	D	50	U	NHH	617	6.731	0.001	0.000	302	394
Agricultural Equipment	Agricultural Tractors	D	120	U	NHH	1,511	16.567	0.001	0.000	349	455
Agricultural Equipment	Agricultural Tractors	D	175	U	NHH	1,453	15.963	0.001	0.000	197	256
Agricultural Equipment	Agricultural Tractors	D	250	U	NHH	1,333	14.740	0.001	0.000	127	166
Agricultural Equipment	Agricultural Tractors	D	500	U	NHH	433	4.788	0.000	0.000	25	33
Agricultural Equipment	Balers	G4	50	U	NHH	4	0.038	0.000	0.000	12	2
Agricultural Equipment	Balers	G4	120	U	NHH	4	0.035	0.000	0.000	6	1
Agricultural Equipment	Balers	D	50	U	NHH	0	0.000	0.000	0.000	0	0
Agricultural Equipment	Balers	D	120	U	NHH	6	0.070	0.000	0.000	10	3
Agricultural Equipment	Combines	G4	120	U	NHH	2	0.019	0.000	0.000	1	0
Agricultural Equipment	Combines	G4	175	U	NHH	2	0.016	0.000	0.000	0	0
Agricultural Equipment	Combines	G4	250	U	NHH	0	0.003	0.000	0.000	0	0
Agricultural Equipment	Combines	D	120	U	NHH	13	0.144	0.000	0.000	7	3
Agricultural Equipment	Combines	D	175	U	NHH	25	0.280	0.000	0.000	11	5
Agricultural Equipment	Combines	D	250	U	NHH	38	0.422	0.000	0.000	12	5
Agricultural Equipment	Combines	D	500	U	NHH	2	0.023	0.000	0.000	0	0
Agricultural Equipment	Hydro Power Units	G4	5	U	NHH	0	0.001	0.000	0.000	2	1
Agricultural Equipment	Hydro Power Units	G4	15	U	NHH	2	0.011	0.000	0.000	4	5
Agricultural Equipment	Hydro Power Units	G4	25	U	NHH	2	0.009	0.000	0.000	2	2
Agricultural Equipment	Hydro Power Units	G4	50	U	NHH	0	0.003	0.000	0.000	0	0
Agricultural Equipment	Hydro Power Units	G4	120	U	NHH	0	0.001	0.000	0.000	0	0
Agricultural Equipment	Hydro Power Units	D	15	U	NHH	0	0.003	0.000	0.000	0	1
Agricultural Equipment	Hydro Power Units	D	25	U	NHH	1	0.016	0.000	0.000	1	3
Agricultural Equipment	Hydro Power Units	D	50	U	NHH	3	0.031	0.000	0.000	1	3
Agricultural Equipment	Hydro Power Units	D	120	U	NHH	1	0.006	0.000	0.000	0	0
Agricultural Equipment	Other Agricultural Equipment	G4	5	U	NHH	0	0.001	0.000	0.000	1	1
Agricultural Equipment	Other Agricultural Equipment	G4	15	U	NHH	0	0.001	0.000	0.000	1	1
Agricultural Equipment	Other Agricultural Equipment	G4	25	U	NHH	0	0.001	0.000	0.000	0	0
Agricultural Equipment	Other Agricultural Equipment	G4	50	U	NHH	0	0.002	0.000	0.000	0	0
Agricultural Equipment	Other Agricultural Equipment	G4	120	U	NHH	3	0.023	0.000	0.000	2	1
Agricultural Equipment	Other Agricultural Equipment	G4	175	U	NHH	1	0.005	0.000	0.000	0	0
Agricultural Equipment	Other Agricultural Equipment	G4	250	U	NHH	0	0.003	0.000	0.000	0	0
Agricultural Equipment	Other Agricultural Equipment	D	15	U	NHH	1	0.007	0.000	0.000	1	2
Agricultural Equipment	Other Agricultural Equipment	D	25	U	NHH	3	0.035	0.000	0.000	4	5
Agricultural Equipment	Other Agricultural Equipment	D	50	U	NHH	4	0.048	0.000	0.000	4	4
Agricultural Equipment	Other Agricultural Equipment	D	120	U	NHH	30	0.325	0.000	0.000	12	13



		Engine		or		Fuel					
		Туре		Residential	Handheld or	Consumption	CO2 Exhaust	CH4 Exhaust	N2O Exhaust	Number of	Activity
Class of Equipment	Equipment	& Fuel	MaxHP	Application	Non-handheld	(gal/day)	(tons/day)	(tons/day)	(tons/day)	Equipment	(hr/day)
Agricultural Equipment	Other Agricultural Equipment	D	175	U	NHH		4 0.049	0.000	0.000	1	1
Agricultural Equipment	Other Agricultural Equipment	D	250	U	NHH		6 0.071	0.000	0.000	1	1
Agricultural Equipment	Other Agricultural Equipment	D	500	U	NHH		2 0.025	0.000	0.000	0	0
Agricultural Equipment	Sprayers	G4	5	U	NHH		2 0.009	0.000	0.000	35	9
Agricultural Equipment	Sprayers	G4	15	U	NHH		1 0.005	0.000	0.000	11	3
Agricultural Equipment	Sprayers	G4	25	U	NHH		7 0.030	0.000	0.000	28	8
Agricultural Equipment	Sprayers	G4	50	U	NHH		1 0.007	0.000	0.000	2	1
Agricultural Equipment	Sprayers	G4	120	U	NHH		3 0.025	0.000	0.000	4	1
Agricultural Equipment	Sprayers	G4	175	U	NHH		1 0.011	0.000	0.000	1	0
Agricultural Equipment	Sprayers	D	25	U	NHH		0.004	0.000	0.000	2	1
Agricultural Equipment	Sprayers	D	50	U	NHH		0.001	0.000	0.000	0	0
Agricultural Equipment	Sprayers	D	120	U	NHH		3 0.033	0.000	0.000	5	1
Agricultural Equipment	Sprayers	D	175	U	NHH		2 0.023	0.000	0.000	2	0
Agricultural Equipment	Sprayers	D	250	U	NHH		2 0.024	0.000	0.000	1	0
Agricultural Equipment	Sprayers	D	500	U	NHH		0.004	0.000	0.000	0	0
Agricultural Equipment	Swathers	G4	120	U	NHH	1	4 0.127	0.000	0.000	12	3
Agricultural Equipment	Swathers	G4	175	U	NHH	1	5 0.138	0.000	0.000	10	2
Agricultural Equipment	Swathers	D	120	U	NHH	3	9 0.431	0.000	0.000	53	16
Agricultural Equipment	Swathers	D	175	U	NHH		1 0.007	0.000	0.000	0	0
Agricultural Equipment	Tillers	G4	15	U	NHH	11	3 0.544	0.000	0.000	1,187	231
Agricultural Equipment	Tillers	D	15	U	NHH		0.000	0.000	0.000	0	0
Agricultural Equipment	Tillers	D	250	U	NHH		0.000	0.000	0.000	0	0
Agricultural Equipment	Tillers	D	500	U	NHH		0.002	0.000	0.000	0	0
Airport Ground Support Equipment	A/C Tug Narrow Body	G4	175	U	NHH		2 0.014	0.000	0.000	0	0
Airport Ground Support Equipment	A/C Tug Narrow Body	D	250	U	NHH		5 0.057	0.000	0.000	0	1
Airport Ground Support Equipment	A/C Tug Wide Body	G4	500	U	NHH		1 0.012	0.000	0.000	0	0
Airport Ground Support Equipment	A/C Tug Wide Body	D	500	U	NHH		3 0.032	0.000	0.000	0	0
Airport Ground Support Equipment	Air Conditioner	G4	175	U	NHH		0.000	0.000	0.000	0	0
Airport Ground Support Equipment	Air Conditioner	C4	175	U	NHH		0.000	0.000	0.000	0	0
Airport Ground Support Equipment	Air Conditioner	D	175	U	NHH		1 0.010	0.000	0.000	0	0
Airport Ground Support Equipment	Air Conditioner	D	250	U	NHH		0.001	0.000	0.000	0	0
Airport Ground Support Equipment	Air Conditioner	D	500	U	NHH		0.001	0.000	0.000	0	0
Airport Ground Support Equipment	Air Start Unit	G4	175	U	NHH		0.001	0.000	0.000	0	0
Airport Ground Support Equipment	Air Start Unit	D	175	U	NHH		0.000	0.000	0.000	0	0
Airport Ground Support Equipment	Air Start Unit	D	250	U	NHH		0.000	0.000	0.000	0	0
Airport Ground Support Equipment	Air Start Unit	D	500	U	NHH		3 0.036	0.000	0.000	0	0
Airport Ground Support Equipment	Air Start Unit	D	750	U	NHH		1 0.008	0.000	0.000	0	0
Airport Ground Support Equipment	Baggage Tug	G4	120	U	NHH	1		0.000	0.000	1	3
Airport Ground Support Equipment	Baggage Tug	C4	120	U	NHH		3 0.021	0.000	0.000	0	1
Airport Ground Support Equipment	Baggage Tug	D	120	U	NHH		6 0.070	0.000	0.000	1	3
Airport Ground Support Equipment	Belt Loader	G4	120	U	NHH		3 0.030	0.000	0.000	1	1
Airport Ground Support Equipment	Belt Loader	C4	120	U	NHH		0.002	0.000	0.000	0	0
Airport Ground Support Equipment	Belt Loader	D	120	U	NHH		2 0.016	0.000	0.000	0	1
Airport Ground Support Equipment	Bobtail	G4	120	U	NHH		2 0.020	0.000	0.000	0	
Airport Ground Support Equipment	Bobtail	C4	120	U	NHH		0.000	0.000	0.000	0	
Airport Ground Support Equipment	Bobtail	D	120	U	NHH		0.002	0.000	0.000	0	
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		Engine		or		Fuel					
		Туре		Residential	Handheld or	Consumption	CO2 Exhaust	CH4 Exhaust	N2O Exhaust	Number of	Activity
Class of Equipment	Equipment	& Fuel	MaxHP	Application	Non-handheld	(gal/day)	(tons/day)	(tons/day)	(tons/day)	Equipment	(hr/day)
Airport Ground Support Equipment	Cargo Loader	G4	120	U	NHH		0.008	0.000	0.000	0	0
Airport Ground Support Equipment	Cargo Loader	C4	120	U	NHH		0.002	0.000	0.000	0	0
Airport Ground Support Equipment	Cargo Loader	D	120	U	NHH		0.035	0.000	0.000	0	1
Airport Ground Support Equipment	Cargo Tractor	G4	120	U	NHH	1	7 0.140	0.000	0.000	1	3
Airport Ground Support Equipment	Cargo Tractor	C4	175	U	NHH		0.002	0.000	0.000	0	0
Airport Ground Support Equipment	Cargo Tractor	D	120	U	NHH		0.007	0.000	0.000	0	0
Airport Ground Support Equipment	Cart	G4	15	U	NHH		0.000	0.000	0.000	0	0
Airport Ground Support Equipment	Catering Truck	G4	250	U	NHH		3 0.023	0.000	0.000	0	0
Airport Ground Support Equipment	Catering Truck	C4	250	U	NHH		0.002	0.000	0.000	0	0
Airport Ground Support Equipment	Catering Truck	D	250	U	NHH		0.001	0.000	0.000	0	0
Airport Ground Support Equipment	Compressor (GSE)	D	120	U	NHH		0.000	0.000	0.000	0	0
Airport Ground Support Equipment	Compressor (GSE)	D	250	U	NHH		0.000	0.000	0.000	0	0
Airport Ground Support Equipment	Compressor (GSE)	D	500	U	NHH		0.002	0.000	0.000	0	0
Airport Ground Support Equipment	Compressor (GSE)	D	750	U	NHH		0.008	0.000	0.000	0	0
Airport Ground Support Equipment	Deicer	G4	120	U	NHH		0.000	0.000	0.000	0	0
Airport Ground Support Equipment	Forklift	G4	50	U	NHH		0.003	0.000	0.000	0	0
Airport Ground Support Equipment	Forklift	C4	50	U	NHH		0.007	0.000	0.000	0	1
Airport Ground Support Equipment	Forklift	D	175	U	NHH		0.004	0.000	0.000	0	0
Airport Ground Support Equipment	Fuel Truck	G4	175	U	NHH		0.000	0.000	0.000	0	0
Airport Ground Support Equipment	Fuel Truck	C4	175	U	NHH		0.000	0.000	0.000	0	0
Airport Ground Support Equipment	Fuel Truck	D	250	U	NHH		0.002	0.000	0.000	0	0
Airport Ground Support Equipment	Generator	G4	120	U	NHH		0.001	0.000	0.000	0	0
Airport Ground Support Equipment	Generator	D	120	U	NHH		0.004	0.000	0.000	0	0
Airport Ground Support Equipment	Generator	D	175	U	NHH		0.044	0.000	0.000	0	1
Airport Ground Support Equipment	Generator	D	250	U	NHH		0.066	0.000	0.000	0	1
Airport Ground Support Equipment	Generator	D	500	U	NHH		0.011	0.000	0.000	0	0
Airport Ground Support Equipment	Generator	D	750	U	NHH		0.024	0.000	0.000	0	0
Airport Ground Support Equipment	Ground Power Unit	G4	175	U	NHH		2 0.021	0.000	0.000	0	0
Airport Ground Support Equipment	Ground Power Unit	D	175	U	NHH		0.100	0.000	0.000	0	1
Airport Ground Support Equipment	Hydrant truck	G4	175	U	NHH		3 0.023	0.000	0.000	0	0
Airport Ground Support Equipment	Hydrant Truck	D	175	U	NHH		0.003	0.000	0.000	0	0
Airport Ground Support Equipment	Lav Cart	G4	15	U	NHH		0.000	0.000	0.000	0	0
Airport Ground Support Equipment	Lav Truck	G4	175	U	NHH		0.011	0.000	0.000	0	0
Airport Ground Support Equipment	Lav Truck	C4	175	U	NHH		0.000	0.000	0.000	0	0
Airport Ground Support Equipment	Lav Truck	D	175	U	NHH		0.001	0.000	0.000	0	0
Airport Ground Support Equipment	Lift	G4	120	U	NHH		0.010	0.000	0.000	0	0
Airport Ground Support Equipment	Lift	C4	120	U	NHH		0.000	0.000	0.000	0	0
Airport Ground Support Equipment	Lift	D	120	U	NHH		0.006	0.000	0.000	0	0
Airport Ground Support Equipment	Maint. Truck	G4	175	U	NHH		1 0.011	0.000	0.000	0	0
Airport Ground Support Equipment	Other	C4	50	U	NHH		0.002	0.000	0.000	0	0
Airport Ground Support Equipment	Other GSE	G4	50	U	NHH		0.003	0.000	0.000	0	0
Airport Ground Support Equipment	Other GSE	D	175	U	NHH		1 0.016	0.000	0.000	0	0
Airport Ground Support Equipment	Passenger Stand	G4	175	Ü	NHH		0.003	0.000	0.000	0	0
Airport Ground Support Equipment	Passenger Stand	C4	175	Ü	NHH		0.000	0.000	0.000	0	0
Airport Ground Support Equipment	Passenger Stand	D	120	Ü	NHH		0.000	0.000	0.000	0	0
Airport Ground Support Equipment	Service Truck	G4	250	Ü	NHH		3 0.031	0.000	0.000	0	
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		Engine		or		Fuel					
		Туре		Residential	Handheld or	Consumption	CO2 Exhaust	CH4 Exhaust	N2O Exhaust	Number of	Activity
Class of Equipment	Equipment	& Fuel	MaxHP	Application	Non-handheld	(gal/day)	(tons/day)	(tons/day)	(tons/day)	Equipment	(hr/day)
Airport Ground Support Equipment	Service Truck	C4	250	U	NHH		1 0.004	0.000	0.000	0	0
Airport Ground Support Equipment	Service Truck	D	175	U	NHH		0.002	0.000	0.000	0	0
Airport Ground Support Equipment	Sweeper	G4	120	U	NHH		0.000	0.000	0.000	0	0
Airport Ground Support Equipment	Sweeper	C4	50	U	NHH		0.000	0.000	0.000	0	0
Airport Ground Support Equipment	Sweeper	D	120	U	NHH		0.000	0.000	0.000	0	0
Airport Ground Support Equipment	Water Truck	G4	175	U	NHH		0.001	0.000	0.000	0	0
Construction and Mining Equipment	Asphalt Pavers	G4	15	U	NHH		0 0.002	0.000	0.000	1	1
Construction and Mining Equipment	Asphalt Pavers	G4	25	U	NHH		1 0.007	0.000	0.000	1	1
Construction and Mining Equipment	Asphalt Pavers	G4	50	U	NHH		1 0.009	0.000	0.000	0	0
Construction and Mining Equipment	Asphalt Pavers	G4	120	U	NHH		1 0.009	0.000	0.000	0	0
Construction and Mining Equipment	Bore/Drill Rigs	G4	15	U	NHH		0.000	0.000	0.000	0	0
Construction and Mining Equipment	Bore/Drill Rigs	G4	25	U	NHH		1 0.003	0.000	0.000	1	0
Construction and Mining Equipment	Bore/Drill Rigs	G4	50	U	NHH		0.001	0.000	0.000	0	0
Construction and Mining Equipment	Bore/Drill Rigs	G4	120	U	NHH		1 0.011	0.000	0.000	1	0
Construction and Mining Equipment	Bore/Drill Rigs	G4	175	U	NHH		0.004	0.000	0.000	0	0
Construction and Mining Equipment	Bore/Drill Rigs	D	15	U	NHH		0.001	0.000	0.000	0	0
Construction and Mining Equipment	Bore/Drill Rigs	D	25	U	NHH		0.005	0.000	0.000	0	1
Construction and Mining Equipment	Bore/Drill Rigs	D	50	U	NHH		4 0.042	0.000	0.000	1	3
Construction and Mining Equipment	Bore/Drill Rigs	D	120	U	NHH	2	9 0.317	0.000	0.000	4	8
Construction and Mining Equipment	Bore/Drill Rigs	D	175	U	NHH	1	2 0.134	0.000	0.000	1	2
Construction and Mining Equipment	Bore/Drill Rigs	D	250	U	NHH	1	4 0.154	0.000	0.000	1	2
Construction and Mining Equipment	Bore/Drill Rigs	D	500	U	NHH	5	1 0.566	0.000	0.000	2	4
Construction and Mining Equipment	Bore/Drill Rigs	D	750	U	NHH	5	7 0.633	0.000	0.000	1	2
Construction and Mining Equipment	Bore/Drill Rigs	D	1000	U	NHH	14	5 1.600	0.000	0.000	2	3
Construction and Mining Equipment	Cement and Mortar Mixers	G4	5	U	NHH		5 0.029	0.000	0.000	81	20
Construction and Mining Equipment	Cement and Mortar Mixers	G4	15	U	NHH	1	6 0.078	0.000	0.000	138	35
Construction and Mining Equipment	Cement and Mortar Mixers	G4	25	U	NHH		0.001	0.000	0.000	1	0
Construction and Mining Equipment	Cement and Mortar Mixers	D	15	U	NHH		1 0.012	0.000	0.000	5	4
Construction and Mining Equipment	Cement and Mortar Mixers	D	25	U	NHH		0.003	0.000	0.000	0	0
Construction and Mining Equipment	Concrete/Industrial Saws	G4	5	U	NHH		0.002	0.000	0.000	4	2
Construction and Mining Equipment	Concrete/Industrial Saws	G4	15	U	NHH	1	2 0.057	0.000	0.000	20	17
Construction and Mining Equipment	Concrete/Industrial Saws	G4	25	U	NHH		7 0.034	0.000	0.000	6	5
Construction and Mining Equipment	Concrete/Industrial Saws	G4	50	U	NHH		2 0.021	0.000	0.000	1	1
Construction and Mining Equipment	Concrete/Industrial Saws	G4	120	U	NHH		2 0.022	0.000	0.000	0	1
Construction and Mining Equipment	Concrete/Industrial Saws	D	25	U	NHH		0.000	0.000	0.000	0	0
Construction and Mining Equipment	Concrete/Industrial Saws	D	50	U	NHH		1 0.007	0.000	0.000	0	0
Construction and Mining Equipment	Concrete/Industrial Saws	D	120	U	NHH		3 0.032	0.000	0.000	1	1
Construction and Mining Equipment	Concrete/Industrial Saws	D	175	U	NHH		0.002	0.000	0.000	0	0
Construction and Mining Equipment	Cranes	G4	50	U	NHH		0.003	0.000	0.000	0	0
Construction and Mining Equipment	Cranes	G4	120	U	NHH		1 0.011	0.000	0.000	0	0
Construction and Mining Equipment	Cranes	G4	175	U	NHH		0.001	0.000	0.000	0	0
Construction and Mining Equipment	Cranes	D	50	U	NHH		1 0.012	0.000	0.000	0	1
Construction and Mining Equipment	Cranes	D	120	U	NHH	2	7 0.291	0.000	0.000	3	12
Construction and Mining Equipment	Cranes	D	175	U	NHH	4	3 0.466	0.000	0.000	3	12
Construction and Mining Equipment	Cranes	D	250	U	NHH	11	4 1.262	0.000	0.000	6	23
Construction and Mining Equipment	Cranes	D	500	U	NHH	6	7 0.743	0.000	0.000	2	8



		Engine		or		Fuel					
		Туре		Residential	Handheld or	Consumption	CO2 Exhaust	CH4 Exhaust	N2O Exhaust	Number of	Activity
Class of Equipment	Equipment	& Fuel	MaxHP	Application	Non-handheld	(gal/day)	(tons/day)	(tons/day)	(tons/day)	Equipment	(hr/day)
Construction and Mining Equipment	Cranes	D	750	U	NHH	90	0.996	0.000	0.000	2	7
Construction and Mining Equipment	Cranes	D	9999	U	NHH	363	4.005	0.000	0.000	2	8
Construction and Mining Equipment	Crawler Tractors	D	50	U	NHH	0	0.004	0.000	0.000	0	0
Construction and Mining Equipment	Crawler Tractors	D	120	U	NHH	604	6.603	0.001	0.000	71	201
Construction and Mining Equipment	Crawler Tractors	D	175	U	NHH	375	4.115	0.000	0.000	24	68
Construction and Mining Equipment	Crawler Tractors	D	250	U	NHH	439	4.848	0.000	0.000	21	58
Construction and Mining Equipment	Crawler Tractors	D	500	U	NHH	470	5.184	0.000	0.000	14	40
Construction and Mining Equipment	Crawler Tractors	D	750	U	NHH	46	0.509	0.000	0.000	1	2
Construction and Mining Equipment	Crawler Tractors	D	1000	U	NHH	65	0.720	0.000	0.000	1	2
Construction and Mining Equipment	Crushing/Proc. Equipment	G4	15	U	NHH	0	0.001	0.000	0.000	0	0
Construction and Mining Equipment	Crushing/Proc. Equipment	G4	25	U	NHH	0	0.001	0.000	0.000	0	0
Construction and Mining Equipment	Crushing/Proc. Equipment	G4	120	U	NHH	1	0.009	0.000	0.000	0	0
Construction and Mining Equipment	Crushing/Proc. Equipment	D	50	U	NHH	8	0.082	0.000	0.000	1	4
Construction and Mining Equipment	Crushing/Proc. Equipment	D	120	U	NHH	40	0.436	0.000	0.000	4	10
Construction and Mining Equipment	Crushing/Proc. Equipment	D	175	U	NHH	34	0.371	0.000	0.000	2	4
Construction and Mining Equipment	Crushing/Proc. Equipment	D	250	U	NHH	5	0.054	0.000	0.000	0	0
Construction and Mining Equipment	Crushing/Proc. Equipment	D	500	U	NHH	42	0.465	0.000	0.000	1	2
Construction and Mining Equipment	Crushing/Proc. Equipment	D	750	U	NHH	3	0.037	0.000	0.000	0	0
Construction and Mining Equipment	Crushing/Proc. Equipment	D	9999	U	NHH	7	0.082	0.000	0.000	0	0
Construction and Mining Equipment	Dumpers/Tenders	G4	5	U	NHH	0	0.001	0.000	0.000	4	2
Construction and Mining Equipment	Dumpers/Tenders	G4	15	U	NHH	1	0.006	0.000	0.000	9	4
Construction and Mining Equipment	Dumpers/Tenders	G4	25	U	NHH	1	0.002	0.000	0.000	2	1
Construction and Mining Equipment	Dumpers/Tenders	G4	120	U	NHH	0	0.001	0.000	0.000	0	0
Construction and Mining Equipment	Dumpers/Tenders	D	25	U	NHH	0	0.001	0.000	0.000	0	0
Construction and Mining Equipment	Excavators	D	25	U	NHH	1	0.010	0.000	0.000	0	1
Construction and Mining Equipment	Excavators	D	50	U	NHH	55	0.600	0.000	0.000	12	48
Construction and Mining Equipment	Excavators	D	120	U	NHH	438	4.793	0.000	0.000	34	130
Construction and Mining Equipment	Excavators	D	175	U	NHH	1,284	14.094	0.001	0.000	65	251
Construction and Mining Equipment	Excavators	D	250	U	NHH	734	8.105	0.000	0.000	26	102
Construction and Mining Equipment	Excavators	D	500	U	NHH	780	8.612	0.000	0.000	19	74
Construction and Mining Equipment	Excavators	D	750	U	NHH	31	0.339	0.000	0.000	0	2
Construction and Mining Equipment	Graders	D	50	U	NHH	0	0.004	0.000	0.000	0	0
Construction and Mining Equipment	Graders	D	120	U	NHH	74	0.807	0.000	0.000	8	22
Construction and Mining Equipment	Graders	D	175	U	NHH	416	4.559	0.000	0.000	28	74
Construction and Mining Equipment	Graders	D	250	U	NHH	356	3.929	0.000	0.000	18	46
Construction and Mining Equipment	Graders	D	500	U	NHH	13	0.148	0.000	0.000	0	1
Construction and Mining Equipment	Graders	D	750	U	NHH	2	0.018	0.000	0.000	0	0
Construction and Mining Equipment	Off-Highway Tractors	D	120	U	NHH	0	0.001	0.000	0.000	0	0
Construction and Mining Equipment	Off-Highway Tractors	D	175	U	NHH	197	2.154	0.000	0.000	11	33
Construction and Mining Equipment	Off-Highway Tractors	D	250	U	NHH	185	2.036	0.000	0.000	10	31
Construction and Mining Equipment	Off-Highway Tractors	D	750	U	NHH	379	4.171	0.000	0.000	5	15
Construction and Mining Equipment	Off-Highway Tractors	D	1000	U	NHH	57	0.631	0.000	0.000	1	2
Construction and Mining Equipment	Off-Highway Trucks	D	175	U	NHH	18	0.196	0.000	0.000	1	3
Construction and Mining Equipment	Off-Highway Trucks	D	250	U	NHH	174	1.926	0.000	0.000	4	23
Construction and Mining Equipment	Off-Highway Trucks	D	500	U	NHH	401	4.434	0.000	0.000	6	33
Construction and Mining Equipment	Off-Highway Trucks	D	750	U	NHH	656	7.249	0.000	0.000	6	33



				Commercial							
		Engine		or		Fuel					
		Type		Residential	Handheld or	Consumption	CO2 Exhaust		N2O Exhaust	Number of	Activity
Class of Equipment	Equipment	& Fuel	MaxHP	Application	Non-handheld	(gal/day)	(tons/day)	(tons/day)	(tons/day)	Equipment	(hr/day)
Construction and Mining Equipment	Off-Highway Trucks	D	1000	U	NHH	435	4.803	0.000	0.000	3	15
Construction and Mining Equipment	Other Construction Equipment	G4	175	U	NHH	2	0.023	0.000	0.000	0	0
Construction and Mining Equipment	Other Construction Equipment	D	15	U	NHH	3	0.028	0.000	0.000	3	6
Construction and Mining Equipment	Other Construction Equipment	D	25	U	NHH	1	0.006	0.000	0.000	0	1
Construction and Mining Equipment	Other Construction Equipment	D	50	U	NHH	2	0.020	0.000	0.000	1	1
Construction and Mining Equipment	Other Construction Equipment	D	120	U	NHH	9	0.098	0.000	0.000	1	2
Construction and Mining Equipment	Other Construction Equipment	D	175	U	NHH	16	0.178	0.000	0.000	2	3
Construction and Mining Equipment	Other Construction Equipment	D	500	U	NHH	89	0.984	0.000	0.000	4	8
Construction and Mining Equipment	Pavers	D	25	U	NHH	0	0.003	0.000	0.000	0	0
Construction and Mining Equipment	Pavers	D	50	U	NHH	23	0.247	0.000	0.000	8	18
Construction and Mining Equipment	Pavers	D	120	U	NHH	66	0.719	0.000	0.000	9	21
Construction and Mining Equipment	Pavers	D	175	U	NHH	76	0.829	0.000	0.000	6	13
Construction and Mining Equipment	Pavers	D	250	U	NHH	14	0.151	0.000	0.000	1	2
Construction and Mining Equipment	Pavers	D	500	U	NHH	17	0.186	0.000	0.000	1	2
Construction and Mining Equipment	Paving Equipment	G4	5	U	NHH	5	0.030	0.000	0.000	57	27
Construction and Mining Equipment	Paving Equipment	G4	15	U	NHH	31	0.148	0.000	0.000	97	53
Construction and Mining Equipment	Paving Equipment	G4	25	U	NHH	2	0.007	0.000	0.000	2	1
Construction and Mining Equipment	Paving Equipment	G4	50	U	NHH	1	0.011	0.000	0.000	1	1
Construction and Mining Equipment	Paving Equipment	G4	120	U	NHH	1	0.005	0.000	0.000	0	0
Construction and Mining Equipment	Paving Equipment	D	25	U	NHH	0	0.003	0.000	0.000	0	1
Construction and Mining Equipment	Paving Equipment	D	50	U	NHH	0	0.005	0.000	0.000	0	0
Construction and Mining Equipment	Paving Equipment	D	120	U	NHH	16	0.176	0.000	0.000	3	6
Construction and Mining Equipment	Paving Equipment	D	175	U	NHH	14	0.153	0.000	0.000	1	3
Construction and Mining Equipment	Paving Equipment	D	250	U	NHH	5	0.052	0.000	0.000	0	1
Construction and Mining Equipment	Plate Compactors	G2	15	U	NHH	0	0.001	0.000	0.000	2	1
Construction and Mining Equipment	Plate Compactors	G4	5	U	NHH	4	0.021	0.000	0.000	41	20
Construction and Mining Equipment	Plate Compactors	G4	15	U	NHH	11	0.051	0.000	0.000	43	24
Construction and Mining Equipment	Plate Compactors	D	15	U	NHH	1	0.010	0.000	0.000	3	5
Construction and Mining Equipment	Rollers	G4	5	U	NHH	0	0.002	0.000	0.000	5	1
Construction and Mining Equipment	Rollers	G4	15	U	NHH	3	0.017	0.000	0.000	7	6
Construction and Mining Equipment	Rollers	G4	25	U	NHH	5	0.024	0.000	0.000	5	4
Construction and Mining Equipment	Rollers	G4	50	U	NHH	1	0.011	0.000	0.000	0	1
Construction and Mining Equipment	Rollers	G4	120	U	NHH	5	0.041	0.000	0.000	1	1
Construction and Mining Equipment	Rollers	D	15	U	NHH	3	0.032	0.000	0.000	5	10
Construction and Mining Equipment	Rollers	D	25	U	NHH	3	0.029	0.000	0.000	2	4
Construction and Mining Equipment	Rollers	D	50	U	NHH	16	0.174	0.000	0.000	7	13
Construction and Mining Equipment	Rollers	D	120	U	NHH	194	2.124	0.000	0.000	38	72
Construction and Mining Equipment	Rollers	D	175	U	NHH	143	1.566	0.000	0.000	15	29
Construction and Mining Equipment	Rollers	D	250	U	NHH	28	0.314	0.000	0.000	2	4
Construction and Mining Equipment	Rollers	D	500	U	NHH	29	0.316	0.000	0.000	2	3
Construction and Mining Equipment	Rough Terrain Forklifts	G4	50	U	NHH	0	0.002	0.000	0.000	0	0
Construction and Mining Equipment	Rough Terrain Forklifts	G4	120	U	NHH	5	0.047	0.000	0.000	1	1
Construction and Mining Equipment	Rough Terrain Forklifts	G4	175	U	NHH	0	0.003	0.000	0.000	0	0
Construction and Mining Equipment	Rough Terrain Forklifts	D	50	U	NHH	5	0.052	0.000	0.000	1	3
Construction and Mining Equipment	Rough Terrain Forklifts	D	120	U	NHH	417	4.565	0.000	0.000	47	146
Construction and Mining Equipment	Rough Terrain Forklifts	D	175	U	NHH	107	1.170	0.000	0.000	6	19
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		Engine		or		Fuel					
		Туре		Residential	Handheld or	Consumption	CO2 Exhaust	CH4 Exhaust	N2O Exhaust	Number of	Activity
Class of Equipment	Equipment	& Fuel	MaxHP	Application	Non-handheld	(gal/day)	(tons/day)	(tons/day)	(tons/day)	Equipment	(hr/day)
Construction and Mining Equipment	Rough Terrain Forklifts	D	250	U	NHH	8	0.089	0.000	0.000	0	1
Construction and Mining Equipment	Rough Terrain Forklifts	D	500	U	NHH	8	0.088	0.000	0.000	0	1
Construction and Mining Equipment	Rubber Tired Dozers	D	175	U	NHH	2	0.025	0.000	0.000	0	0
Construction and Mining Equipment	Rubber Tired Dozers	D	250	U	NHH	80	0.885	0.000	0.000	2	10
Construction and Mining Equipment	Rubber Tired Dozers	D	500	U	NHH	179	1.966	0.000	0.000	3	15
Construction and Mining Equipment	Rubber Tired Dozers	D	750	U	NHH	103	1.131	0.000	0.000	1	6
Construction and Mining Equipment	Rubber Tired Dozers	D	1000	U	NHH	10	0.113	0.000	0.000	0	0
Construction and Mining Equipment	Rubber Tired Loaders	G4	50	U	NHH	1	0.004	0.000	0.000	0	0
Construction and Mining Equipment	Rubber Tired Loaders	G4	120	U	NHH	6	0.049	0.000	0.000	1	1
Construction and Mining Equipment	Rubber Tired Loaders	D	25	U	NHH	0	0.003	0.000	0.000	0	0
Construction and Mining Equipment	Rubber Tired Loaders	D	50	U	NHH	9	0.100	0.000	0.000	2	6
Construction and Mining Equipment	Rubber Tired Loaders	D	120	U	NHH	471	5.152	0.000	0.000	66	175
Construction and Mining Equipment	Rubber Tired Loaders	D	175	U	NHH	478	5.240	0.000	0.000	37	99
Construction and Mining Equipment	Rubber Tired Loaders	D	250	U	NHH	661	7.303	0.000	0.000	37	98
Construction and Mining Equipment	Rubber Tired Loaders	D	500	U	NHH	438	4.835	0.000	0.000	15	41
Construction and Mining Equipment	Rubber Tired Loaders	D	750	U	NHH	68	0.752	0.000	0.000	1	3
Construction and Mining Equipment	Rubber Tired Loaders	D	1000	U	NHH	9	0.099	0.000	0.000	0	0
Construction and Mining Equipment	Scrapers	D	120	U	NHH	5	0.049	0.000	0.000	0	1
Construction and Mining Equipment	Scrapers	D	175	U	NHH	65	0.713	0.000	0.000	3	10
Construction and Mining Equipment	Scrapers	D	250	U	NHH	89	0.983	0.000	0.000	3	9
Construction and Mining Equipment	Scrapers	D	500	U	NHH	377	4.153	0.000	0.000	9	26
Construction and Mining Equipment	Scrapers	D	750	U	NHH	115	1.273	0.000	0.000	2	5
Construction and Mining Equipment	Signal Boards	G4	5	U	NHH	0	0.000	0.000	0.000	0	0
Construction and Mining Equipment	Signal Boards	G4	15	U	NHH	0	0.002	0.000	0.000	1	1
Construction and Mining Equipment	Signal Boards	D	15	U	NHH	14	0.159	0.000	0.000	25	51
Construction and Mining Equipment	Signal Boards	D	50	U	NHH	0	0.003	0.000	0.000	0	0
Construction and Mining Equipment	Signal Boards	D	120	U	NHH	11	0.120	0.000	0.000	2	3
Construction and Mining Equipment	Signal Boards	D	175	U	NHH	13	0.143	0.000	0.000	1	2
Construction and Mining Equipment	Signal Boards	D	250	U	NHH	5	0.050	0.000	0.000	0	0
Construction and Mining Equipment	Skid Steer Loaders	G4	15	U	NHH	0	0.001	0.000	0.000	0	0
Construction and Mining Equipment	Skid Steer Loaders	G4	25	U	NHH	28		0.000	0.000	29	25
Construction and Mining Equipment	Skid Steer Loaders	G4	50	U	NHH	7	0.059	0.000	0.000	4	4
Construction and Mining Equipment	Skid Steer Loaders	G4	120	U	NHH	9	0.088	0.000	0.000	3	2
Construction and Mining Equipment	Skid Steer Loaders	D	25	U	NHH	24		0.000	0.000	17	39
Construction and Mining Equipment	Skid Steer Loaders	D	50	U	NHH	420		0.000	0.000	155	
Construction and Mining Equipment	Skid Steer Loaders	D	120	U	NHH	368		0.000	0.000	81	189
Construction and Mining Equipment	Surfacing Equipment	G4	5	U	NHH	1		0.000	0.000	10	
Construction and Mining Equipment	Surfacing Equipment	G4	15	U	NHH	17		0.000	0.000	31	
Construction and Mining Equipment	Surfacing Equipment	G4	25	U	NHH	1	0.003	0.000	0.000	0	1
Construction and Mining Equipment	Surfacing Equipment	D	50	U	NHH	0		0.000	0.000	0	0
Construction and Mining Equipment	Surfacing Equipment	D	120	U	NHH	0	0.001	0.000	0.000	0	0
Construction and Mining Equipment	Surfacing Equipment	D	175	U	NHH	0	0.001	0.000	0.000	0	0
Construction and Mining Equipment	Surfacing Equipment	D	250	Ü	NHH	0	0.004	0.000	0.000	0	
Construction and Mining Equipment	Surfacing Equipment	D	500	Ü	NHH	6	0.061	0.000	0.000	0	1
Construction and Mining Equipment	Surfacing Equipment	D	750	Ü	NHH	6		0.000	0.000	0	0
Construction and Mining Equipment	Tampers/Rammers	G2	15	U	NHH	2		0.000	0.000	24	
	1/			-		_		2.230	2.2.2		



		Engine		or		Fuel					
		Туре		Residential	Handheld or	Consumption	CO2 Exhaust	CH4 Exhaust	N2O Exhaust	Number of	Activity
Class of Equipment	Equipment	& Fuel	MaxHP	Application	Non-handheld	(gal/day)	(tons/day)	(tons/day)	(tons/day)	Equipment	(hr/day)
Construction and Mining Equipment	Tampers/Rammers	G4	15	U	NHH	0	0.001	0.000	0.000	1	1
Construction and Mining Equipment	Tractors/Loaders/Backhoes	G4	120	U	NHH	4	0.035	0.000	0.000	1	1
Construction and Mining Equipment	Tractors/Loaders/Backhoes	D	25	U	NHH	5	0.051	0.000	0.000	3	6
Construction and Mining Equipment	Tractors/Loaders/Backhoes	D	50	U	NHH	55	0.597	0.000	0.000	15	39
Construction and Mining Equipment	Tractors/Loaders/Backhoes	D	120	U	NHH	1,242	13.616	0.001	0.000	200	527
Construction and Mining Equipment	Tractors/Loaders/Backhoes	D	175	U	NHH	181	1.992	0.000	0.000	15	39
Construction and Mining Equipment	Tractors/Loaders/Backhoes	D	250	U	NHH	99	1.091	0.000	0.000	5	13
Construction and Mining Equipment	Tractors/Loaders/Backhoes	D	500	U	NHH	320	3.536	0.000	0.000	8	21
Construction and Mining Equipment	Tractors/Loaders/Backhoes	D	750	U	NHH	358	3.959	0.000	0.000	6	15
Construction and Mining Equipment	Trenchers	G4	15	U	NHH	7	0.032	0.000	0.000	9	10
Construction and Mining Equipment	Trenchers	G4	25	U	NHH	11	0.052	0.000	0.000	7	8
Construction and Mining Equipment	Trenchers	G4	50	U	NHH	7	0.055	0.000	0.000	3	3
Construction and Mining Equipment	Trenchers	G4	120	U	NHH	4	0.040	0.000	0.000	1	1
Construction and Mining Equipment	Trenchers	D	15	U	NHH	0	0.005	0.000	0.000	1	1
Construction and Mining Equipment	Trenchers	D	25	U	NHH	2	0.020	0.000	0.000	1	1
Construction and Mining Equipment	Trenchers	D	50	U	NHH	70	0.756	0.000	0.000	27	46
Construction and Mining Equipment	Trenchers	D	120	U	NHH	185	2.020	0.000	0.000	36	62
Construction and Mining Equipment	Trenchers	D	175	U	NHH	45	0.490	0.000	0.000	4	7
Construction and Mining Equipment	Trenchers	D	250	U	NHH	6	0.068	0.000	0.000	0	1
Construction and Mining Equipment	Trenchers	D	500	U	NHH	11	0.121	0.000	0.000	0	1
Construction and Mining Equipment	Trenchers	D	750	U	NHH	3	0.029	0.000	0.000	0	0
Dredging	Compressor (Dredging)	D	50	U	NHH	0	0.000	0.000		0	0
Dredging	Compressor (Dredging)	D	120	U	NHH	0	0.000	0.000	0.000	0	0
Dredging	Compressor (Dredging)	D	175	U	NHH	0	0.000	0.000	0.000	0	0
Dredging	Compressor (Dredging)	D	250	U	NHH	0	0.000	0.000	0.000	0	0
Dredging	Compressor (Dredging)	D	500	U	NHH	0	0.000	0.000	0.000	0	0
Dredging	Compressor (Dredging)	D	1000	U	NHH	0	0.000	0.000	0.000	0	0
Dredging	Crane (Dredging)	D	750	U	NHH	0	0.000	0.000	0.000	0	
Dredging	Deck/door engine	D	250	U	NHH	0		0.000	0.000	0	
Dredging	Dredger	D	175	U	NHH	0	0.000			0	0
Dredging	Dredger	D	250	U	NHH	0	0.000	0.000		0	
Dredging	Dredger	D	750	U	NHH	0	0.000	0.000		0	
Dredging	Dredger	D	9999	U	NHH	0	0.000			0	
Dredging	Generator (Dredging)	D	50	U	NHH	0	0.000			0	
Dredging	Generator (Dredging)	D	120	U	NHH	0	0.000			0	
Dredging	Generator (Dredging)	D	175	U	NHH	0	0.000			0	
Dredging	Generator (Dredging)	D	250	U	NHH	0	0.000	0.000		0	
Dredging	Generator (Dredging)	D	500	U	NHH	0	0.000			0	
Dredging	Generator (Dredging)	D	750	U	NHH	0	0.000	0.000		0	
Dredging	Generator (Dredging)	D	9999	U	NHH	0	0.000			0	0
Dredging	Hoist/swing/winch	D	5955 50	U	NHH	0	0.000			0	
Dredging	Hoist/swing/winch	D	120	U	NHH	0	0.000			0	
Dredging	Hoist/swing/winch	D	120 175	U	NHH	0	0.000			0	
Dredging	Hoist/swing/winch	D	250	U	NHH	0	0.000			0	
	_	D	500	U	NHH	_	0.000				
Dredging Dredging	Hoist/swing/winch	_				0				0	
Dredging	Hoist/swing/winch	D	750	U	NHH	0	0.000	0.000	0.000	0	0



		Engine		or		Fuel					
		Туре		Residential	Handheld or	Consumption	CO2 Exhaust	CH4 Exhaust	N2O Exhaust	Number of	Activity
Class of Equipment	Equipment	& Fuel	MaxHP	Application	Non-handheld	(gal/day)	(tons/day)	(tons/day)	(tons/day)	Equipment	(hr/day)
Dredging	Hoist/swing/winch	D	9999	U	NHH		0.000	0.000	0.000	0	0
Dredging	Other (Dredging)	D	120	U	NHH		0.000	0.000	0.000	0	0
Dredging	Other (Dredging)	D	175	U	NHH		0.000	0.000	0.000	0	0
Dredging	Other (Dredging)	D	250	U	NHH		0.000	0.000	0.000	0	0
Dredging	Other (Dredging)	D	500	U	NHH		0.000	0.000	0.000	0	0
Dredging	Pump (Dredging)	D	120	U	NHH		0.000	0.000	0.000	0	0
Dredging	Pump (Dredging)	D	175	U	NHH		0.000	0.000	0.000	0	0
Dredging	Pump (Dredging)	D	250	U	NHH		0.000	0.000	0.000	0	0
Dredging	Pump (Dredging)	D	500	U	NHH		0.000	0.000	0.000	0	0
Dredging	Pump (Dredging)	D	750	U	NHH		0.000	0.000	0.000	0	0
Dredging	Pump (Dredging)	D	9999	U	NHH		0.000	0.000	0.000	0	0
Entertainment Equipment	Compressor (Entertainment)	D	120	U	NHH		0.000	0.000	0.000	0	0
Entertainment Equipment	Generator (Entertainment)	D	50	U	NHH		0.000	0.000	0.000	0	0
Entertainment Equipment	Generator (Entertainment)	D	120	U	NHH		2 0.024	0.000	0.000	1	1
Entertainment Equipment	Generator (Entertainment)	D	175	U	NHH		3 0.033	0.000	0.000	0	0
Entertainment Equipment	Generator (Entertainment)	D	250	U	NHH		6 0.068	0.000	0.000	1	1
Entertainment Equipment	Generator (Entertainment)	D	500	U	NHH	1	.3 0.148	0.000	0.000	1	1
Entertainment Equipment	Generator (Entertainment)	D	750	U	NHH		5 0.051	0.000	0.000	0	0
Entertainment Equipment	Generator (Entertainment)	D	9999	U	NHH		1 0.013	0.000	0.000	0	0
Industrial Equipment	Aerial Lifts	G4	15	U	NHH		0.000	0.000	0.000	0	0
Industrial Equipment	Aerial Lifts	G4	25	U	NHH		2 0.009	0.000	0.000	2	2
Industrial Equipment	Aerial Lifts	G4	50	U	NHH		4 0.035	0.000	0.000	3	3
Industrial Equipment	Aerial Lifts	G4	120	U	NHH		8 0.070	0.000	0.000	3	3
Industrial Equipment	Aerial Lifts	C4	15	U	NHH		0.000	0.000	0.000	0	0
Industrial Equipment	Aerial Lifts	C4	25	U	NHH		3 0.017	0.000	0.000	2	3
Industrial Equipment	Aerial Lifts	D	15	U	NHH		1 0.006	0.000	0.000	1	1
Industrial Equipment	Aerial Lifts	D	25	U	NHH		1 0.012	0.000	0.000	2	2
Industrial Equipment	Aerial Lifts	D	50	U	NHH		7 0.078	0.000	0.000	8	8
Industrial Equipment	Aerial Lifts	D	120	U	NHH	1	2 0.134	0.000	0.000	7	7
Industrial Equipment	Aerial Lifts	D	500	U	NHH		9 0.096	0.000	0.000	1	1
Industrial Equipment	Aerial Lifts	D	750	U	NHH		1 0.014	0.000	0.000	0	0
Industrial Equipment	Forklifts	G4	25	U	NHH		0.000	0.000	0.000	0	0
Industrial Equipment	Forklifts	G4	50	U	NHH	7	0.471	0.000	0.000	9	44
Industrial Equipment	Forklifts	G4	120	U	NHH	32	7 2.788	0.000	0.001	32	155
Industrial Equipment	Forklifts	G4	175	U	NHH	2	3 0.207	0.000	0.000	1	6
Industrial Equipment	Forklifts	C4	25	U	NHH		0.000	0.000	0.000	0	0
Industrial Equipment	Forklifts	C4	50	U	NHH	10	0.743	0.001	0.000	16	81
Industrial Equipment	Forklifts	C4	120	U	NHH	67	9 4.454	0.004	0.000	58	285
Industrial Equipment	Forklifts	C4	175	U	NHH	5	0.340	0.000	0.000	2	10
Industrial Equipment	Forklifts	D	50	U	NHH		8 0.083	0.000	0.000	2	11
Industrial Equipment	Forklifts	D	120	U	NHH	2	5 0.276	0.000	0.000	4	18
Industrial Equipment	Forklifts	D	175	U	NHH	4	5 0.498	0.000	0.000	4	18
Industrial Equipment	Forklifts	D	250	U	NHH	6	0.680	0.000	0.000	4	18
Industrial Equipment	Forklifts	D	500	U	NHH	3	0.419	0.000	0.000	2	8
Industrial Equipment	Other General Industrial Equipmen	G2	15	U	NHH		0.001	0.000	0.000	0	0
Industrial Equipment	Other General Industrial Equipmen	G4	15	U	NHH		1 0.006	0.000	0.000	3	3



				Commercial								
		Engine		or		Fuel						A
		Type		Residential	Handheld or	Consumption	CO2 Exhaust		N2O Exhaust	Number of	Activity	E
Class of Equipment	Equipment	& Fuel	MaxHP	Application	Non-handheld	(gal/day)	(tons/day)	(tons/day)	(tons/day)	Equipment	(hr/day)	
Industrial Equipment	Other General Industrial Equipmen	G4	25	U	NHH	1	0.005	0.000	0.000	1	1	
Industrial Equipment	Other General Industrial Equipmen	G4	50	U	NHH	3	0.024	0.000	0.000	1	2	
Industrial Equipment	Other General Industrial Equipmen	G4	120	U	NHH	2	0.020	0.000	0.000	0	1	
Industrial Equipment	Other General Industrial Equipmen	G4	175	U	NHH	C	0.004	0.000	0.000	0	0	
Industrial Equipment	Other General Industrial Equipmen	D	15	U	NHH	1	0.005	0.000	0.000	0	2	
Industrial Equipment	Other General Industrial Equipmen	D	25	U	NHH	2	0.018	0.000	0.000	1	2	
Industrial Equipment	Other General Industrial Equipmen	D	50	U	NHH	3	0.031	0.000	0.000	1	3	
Industrial Equipment	Other General Industrial Equipmen	D	120	U	NHH	32	0.354	0.000	0.000	3	11	
Industrial Equipment	Other General Industrial Equipmen	D	175	U	NHH	50	0.549	0.000	0.000	3	11	
Industrial Equipment	Other General Industrial Equipmen	D	250	U	NHH	70	0.773	0.000	0.000	3	11	
Industrial Equipment	Other General Industrial Equipmen	D	500	U	NHH	137	1.510	0.000	0.000	3	11	
Industrial Equipment	Other General Industrial Equipmen	D	750	U	NHH	56	0.622	0.000	0.000	1	3	
Industrial Equipment	Other General Industrial Equipmen	D	1000	U	NHH	44	0.484	0.000	0.000	0	2	
Industrial Equipment	Other Material Handling Equipment	G4	50	U	NHH	C	0.000	0.000	0.000	0	0	
Industrial Equipment	Other Material Handling Equipment	G4	120	U	NHH	2	0.014	0.000	0.000	1	1	
Industrial Equipment	Other Material Handling Equipment	D	50	U	NHH	C	0.001	0.000	0.000	0	0	
Industrial Equipment	Other Material Handling Equipment	D	120	U	NHH	1	0.014	0.000	0.000	0	0	
Industrial Equipment	Other Material Handling Equipment	D	175	U	NHH	3	0.030	0.000	0.000	0	0	
Industrial Equipment	Other Material Handling Equipment	D	250	U	NHH	8	0.084	0.000	0.000	0	1	
Industrial Equipment	Other Material Handling Equipment	D	500	U	NHH	2	0.021	0.000	0.000	0	0	
Industrial Equipment	Other Material Handling Equipment	D	9999	U	NHH	2	0.024	0.000	0.000	0	0	
Industrial Equipment	Sweepers/Scrubbers	G4	15	U	NHH	1	0.003	0.000	0.000	1	1	
Industrial Equipment	Sweepers/Scrubbers	G4	25	U	NHH	1	0.007	0.000	0.000	1	1	
Industrial Equipment	Sweepers/Scrubbers	G4	50	U	NHH	g	0.076	0.000	0.000	3	4	
Industrial Equipment	Sweepers/Scrubbers	G4	120	U	NHH	13	0.122	0.000	0.000	2	3	
Industrial Equipment	Sweepers/Scrubbers	G4	175	U	NHH	C	0.001	0.000	0.000	0	0	
Industrial Equipment	Sweepers/Scrubbers	D	15	U	NHH	C	0.002	0.000	0.000	0	0	
Industrial Equipment	Sweepers/Scrubbers	D	25	U	NHH	C	0.003	0.000	0.000	0	0	
Industrial Equipment	Sweepers/Scrubbers	D	50	U	NHH	16	0.172	0.000	0.000	3	11	
Industrial Equipment	Sweepers/Scrubbers	D	120	U	NHH	62	0.678	0.000	0.000	5	18	
Industrial Equipment	Sweepers/Scrubbers	D	175	U	NHH	53	0.578	0.000	0.000	2	8	
Industrial Equipment	Sweepers/Scrubbers	D	250	U	NHH	10	0.108	0.000	0.000	0	1	
Lawn and Garden Equipment	Chainsaws	G2	2	С	HH	17	0.069	0.001	0.000	356	282	
Lawn and Garden Equipment	Chainsaws	G2	2	R	НН	3	0.013	0.000	0.000	4,002	54	
Lawn and Garden Equipment	Chainsaws	G2	15	С	HH	29	0.117	0.001	0.000	251	199	
Lawn and Garden Equipment	Chainsaws	G2	15	R	НН	4	0.022	0.000	0.000	2,819	38	
Lawn and Garden Equipment	Chainsaws Preempt	G2	15	С	НН	36	0.146	0.002	0.000	312	247	
Lawn and Garden Equipment	Chainsaws Preempt	G2	15	R	HH	6	0.028	0.000	0.000	3,509	47	
Lawn and Garden Equipment	Chippers/Stump Grinders	G4	15	С	NHH	2	0.008	0.000	0.000	1	2	
Lawn and Garden Equipment	Chippers/Stump Grinders	G4	15	R	NHH	C	0.000	0.000	0.000	1	0	
Lawn and Garden Equipment	Chippers/Stump Grinders	G4	25	С	NHH	16	0.073	0.000	0.000	3	11	
Lawn and Garden Equipment	Chippers/Stump Grinders	G4	25	R	NHH	C	0.002	0.000	0.000	6	0	
Lawn and Garden Equipment	Chippers/Stump Grinders	D	25	U	NHH	C	0.001	0.000	0.000	0	0	
Lawn and Garden Equipment	Chippers/Stump Grinders	D	120	U	NHH	5	0.060	0.000	0.000	1	2	
Lawn and Garden Equipment	Chippers/Stump Grinders	D	175	U	NHH	1	0.007	0.000	0.000	0	0	
Lawn and Garden Equipment	Chippers/Stump Grinders	D	250	U	NHH	C	0.003	0.000	0.000	0	0	



		Engine		or		Fuel					
		Type		Residential	Handheld or	Consumption	CO2 Exhaust	CH4 Exhaust	N2O Exhaust	Number of	Activity
Class of Equipment	Equipment	& Fuel	MaxHP	Application	Non-handheld	(gal/day)	(tons/day)	(tons/day)	(tons/day)	Equipment	(hr/day)
Lawn and Garden Equipment	Chippers/Stump Grinders	D	500	U	NHH	;	0.029	0.000	0.000	0	0
Lawn and Garden Equipment	Chippers/Stump Grinders	D	750	U	NHH	•	7 0.079	0.000	0.000	0	0
Lawn and Garden Equipment	Chippers/Stump Grinders	D	1000	U	NHH	19	0.215	0.000	0.000	0	1
Lawn and Garden Equipment	Commercial Turf Equipment	G2	15	С	NHH	•	0.022	0.000	0.000	5	10
Lawn and Garden Equipment	Commercial Turf Equipment	G2	25	С	NHH	•	0.023	0.000	0.000	2	5
Lawn and Garden Equipment	Commercial Turf Equipment	G4	15	С	NHH	49	0.238	0.000	0.000	42	92
Lawn and Garden Equipment	Commercial Turf Equipment	G4	25	С	NHH	4:	0.203	0.000	0.000	21	45
Lawn and Garden Equipment	Commercial Turf Equipment	G4	50	U	NHH	28	0.202	0.000	0.000	8	17
Lawn and Garden Equipment	Commercial Turf Equipment	G4	120	U	NHH	(0.002	0.000	0.000	0	0
Lawn and Garden Equipment	Commercial Turf Equipment	D	15	U	NHH	:	0.034	0.000	0.000	2	7
Lawn and Garden Equipment	Commercial Turf Equipment	D	25	U	NHH	88	0.965	0.000	0.000	46	133
Lawn and Garden Equipment	Front Mowers	G4	15	С	NHH	13	0.057	0.000	0.000	30	22
Lawn and Garden Equipment	Front Mowers	G4	15	R	NHH	3:	0.191	0.000	0.000	954	74
Lawn and Garden Equipment	Front Mowers	G4	25	С	NHH	1:	0.058	0.000	0.000	23	17
Lawn and Garden Equipment	Front Mowers	G4	25	R	NHH	4	0.195	0.000	0.000	748	58
Lawn and Garden Equipment	Lawn & Garden Tractors	G4	15	С	NHH	2	0.130	0.000	0.000	118	42
Lawn and Garden Equipment	Lawn & Garden Tractors	G4	15	R	NHH	20	0.096	0.000	0.000	767	31
Lawn and Garden Equipment	Lawn & Garden Tractors	G4	25	С	NHH	1	0.079	0.000	0.000	47	16
Lawn and Garden Equipment	Lawn & Garden Tractors	G4	25	R	NHH	1	0.058	0.000	0.000	302	12
Lawn and Garden Equipment	Lawn & Garden Tractors	G4	50	U	NHH	(0.002	0.000	0.000	1	0
Lawn and Garden Equipment	Lawn & Garden Tractors	D	15	U	NHH	6	0.666	0.000	0.000	96	144
Lawn and Garden Equipment	Lawn & Garden Tractors	D	25	U	NHH	7:		0.000	0.000	75	112
Lawn and Garden Equipment	Lawn Mowers	G2	15	С	NHH	14	0.085	0.000	0.000	199	124
Lawn and Garden Equipment	Lawn Mowers	G2	15	R	NHH	:	0.043	0.000	0.000	1,492	63
Lawn and Garden Equipment	Lawn Mowers	G4	5	С	NHH	89	0.502	0.001	0.001	1,176	
Lawn and Garden Equipment	Lawn Mowers	G4	5	R	NHH	10	0.540	0.000	0.001	18,645	792
Lawn and Garden Equipment	Leaf Blowers/Vacuums	G2	2	С	НН	50	0.221	0.002	0.000	1,732	932
Lawn and Garden Equipment	Leaf Blowers/Vacuums	G2	2	R	НН	:		0.000	0.000	4,465	59
Lawn and Garden Equipment	Leaf Blowers/Vacuums	G4	5	С	NHH		0.003	0.000	0.000	55	
Lawn and Garden Equipment	Leaf Blowers/Vacuums	G4	5	R	NHH			0.000	0.000	47	1
Lawn and Garden Equipment	Leaf Blowers/Vacuums	D	15	U	NHH			0.000	0.000	0	0
Lawn and Garden Equipment	Leaf Blowers/Vacuums	D	120	U	NHH			0.000	0.000	0	0
Lawn and Garden Equipment	Leaf Blowers/Vacuums	D	250	U	NHH			0.000	0.000	0	0
Lawn and Garden Equipment	Other Lawn & Garden Equipment	G2	2	C	НН			0.000	0.000	2	0
Lawn and Garden Equipment	Other Lawn & Garden Equipment	G2	2	R	НН			0.000	0.000	60	1
Lawn and Garden Equipment	Other Lawn & Garden Equipment	G2	15	C	НН	(0.000	0.000	1	0
Lawn and Garden Equipment	Other Lawn & Garden Equipment	G2	15	R	НН	(0.000	0.000	26	0
Lawn and Garden Equipment	Other Lawn & Garden Equipment	G4	5	C	NHH		0.008	0.000	0.000	37	7
Lawn and Garden Equipment	Other Lawn & Garden Equipment	G4	5	R	NHH			0.000	0.000	1,125	13
Lawn and Garden Equipment	Other Lawn & Garden Equipment	G4	15	 C	NHH		0.013 L 0.007	0.000	0.000	16	
Lawn and Garden Equipment	Other Lawn & Garden Equipment	G4	15	R	NHH		3 0.013	0.000	0.000	500	6
Lawn and Garden Equipment	Other Lawn & Garden Equipment	G4	25	 	NHH			0.000	0.000	0	0
Lawn and Garden Equipment	Other Lawn & Garden Equipment Other Lawn & Garden Equipment	G4	25	R	NHH			0.000	0.000	11	_
Lawn and Garden Equipment	Other Lawn & Garden Equipment	G4	50	Ü	NHH			0.000	0.000	0	
Lawn and Garden Equipment	Other Lawn & Garden Equipment Other Lawn & Garden Equipment	G4 G4	120	U	NHH			0.000	0.000	0	
Lawn and Garden Equipment	Other Lawn & Garden Equipment Other Lawn & Garden Equipment	D	15	U	NHH		0.001		0.000	0	
Lawn and Garden Equipment	other Lawn & Garden Equipment	U	13	J	INIIII	,	, 0.000	0.000	0.000	U	U



		Engine		or		Fuel					ı
		Туре		Residential	Handheld or	Consumption	CO2 Exhaust	CH4 Exhaust	N2O Exhaust	Number of	Activity
Class of Equipment	Equipment	& Fuel	MaxHP	Application	Non-handheld	(gal/day)	(tons/day)	(tons/day)	(tons/day)	Equipment	(hr/day)
Lawn and Garden Equipment	Other Lawn & Garden Equipment	D	25	U	NHH	0	0.000	0.000	0.000	0	0
Lawn and Garden Equipment	Rear Engine Riding Mowers	G4	15	С	NHH	159	0.775	0.000	0.001	644	479
Lawn and Garden Equipment	Rear Engine Riding Mowers	G4	15	R	NHH	14	0.071	0.000	0.000	565	44
Lawn and Garden Equipment	Rear Engine Riding Mowers	G4	25	С	NHH	1	0.007	0.000	0.000	3	2
Lawn and Garden Equipment	Rear Engine Riding Mowers	G4	25	R	NHH	0	0.001	0.000	0.000	3	0
Lawn and Garden Equipment	Shredders	G2	15	С	NHH	1	0.007	0.000	0.000	9	3
Lawn and Garden Equipment	Shredders	G2	15	R	NHH	0	0.002	0.000	0.000	312	1
Lawn and Garden Equipment	Shredders	G4	5	С	NHH	2	0.013	0.000	0.000	23	9
Lawn and Garden Equipment	Shredders	G4	5	R	NHH	1	0.003	0.000	0.000	862	2
Lawn and Garden Equipment	Snowblowers	G2	15	С	HH	0	0.002	0.000	0.000	14	2
Lawn and Garden Equipment	Snowblowers	G2	15	R	HH	0	0.001	0.000	0.000	125	1
Lawn and Garden Equipment	Snowblowers	G2	25	С	HH	0	0.000	0.000	0.000	0	0
Lawn and Garden Equipment	Snowblowers	G2	25	R	HH	0	0.000	0.000	0.000	0	0
Lawn and Garden Equipment	Snowblowers	G4	5	С	NHH	2	0.012	0.000	0.000	150	18
Lawn and Garden Equipment	Snowblowers	G4	5	R	NHH	1	0.004	0.000	0.000	1,346	7
Lawn and Garden Equipment	Snowblowers	G4	15	С	NHH	4	0.020	0.000	0.000	113	13
Lawn and Garden Equipment	Snowblowers	G4	15	R	NHH	2	0.008	0.000	0.000	1,019	5
Lawn and Garden Equipment	Snowblowers	G4	25	С	NHH	0	0.000	0.000	0.000	0	0
Lawn and Garden Equipment	Snowblowers	G4	25	R	NHH	0	0.000	0.000	0.000	3	0
Lawn and Garden Equipment	Snowblowers	D	175	U	NHH	0	0.003	0.000	0.000	0	0
Lawn and Garden Equipment	Snowblowers	D	250	U	NHH	7	0.072	0.000	0.000	1	1
Lawn and Garden Equipment	Snowblowers	D	500	U	NHH	29	0.320	0.000	0.000	2	2
Lawn and Garden Equipment	Tillers	G4	5	С	NHH	3	0.014	0.000	0.000	122	19
Lawn and Garden Equipment	Tillers	G4	5	R	NHH	3	0.018	0.000	0.000	474	23
Lawn and Garden Equipment	Trimmers/Edgers/Brush Cutters	G2	2	С	НН	17	0.082	0.001	0.000	1,160	386
Lawn and Garden Equipment	Trimmers/Edgers/Brush Cutters	G2	2	R	НН	32	0.162	0.001	0.000	12,928	761
Lawn and Garden Equipment	Trimmers/Edgers/Brush Cutters	G4	5	С	NHH	2	0.014	0.000	0.000	215	80
Lawn and Garden Equipment	Trimmers/Edgers/Brush Cutters	G4	5	R	NHH	2	0.010	0.000	0.000	1,000	59
Lawn and Garden Equipment	Wood Splitters	G4	5	С	NHH	4	0.023	0.000	0.000	40	14
Lawn and Garden Equipment	Wood Splitters	G4	5	R	NHH	1	0.005	0.000	0.000	991	3
Light Commercial Equipment	Air Compressors	G4	5	С	NHH	9	0.051	0.000	0.000	25	39
Light Commercial Equipment	Air Compressors	G4	5	R	NHH	5	0.027	0.000	0.000	20	20
Light Commercial Equipment	Air Compressors	G4	15	С	NHH	8	0.036	0.000	0.000	13	20
Light Commercial Equipment	Air Compressors	G4	15	R	NHH	4	0.019	0.000	0.000	10	10
Light Commercial Equipment	Air Compressors	G4	25	С	NHH	3	0.012	0.000	0.000	2	3
Light Commercial Equipment	Air Compressors	G4	25	R	NHH	1	0.006	0.000	0.000	1	1
Light Commercial Equipment	Air Compressors	G4	50	U	NHH	9	0.065	0.000	0.000	3	4
Light Commercial Equipment	Air Compressors	G4	120	U	NHH	47	0.418	0.000	0.000	9	12
Light Commercial Equipment	Air Compressors	G4	175	U	NHH	6	0.052	0.000	0.000	1	1
Light Commercial Equipment	Air Compressors	D	15	U	NHH	0	0.003	0.000	0.000	0	1
Light Commercial Equipment	Air Compressors	D	25	U	NHH	1	0.012	0.000	0.000	1	2
Light Commercial Equipment	Air Compressors	D	50	U	NHH	15	0.163	0.000	0.000	7	15
Light Commercial Equipment	Air Compressors	D	120	U	NHH	209	2.292	0.000	0.000	44	98
Light Commercial Equipment	Air Compressors	D	175	U	NHH	15	0.164	0.000	0.000	2	4
Light Commercial Equipment	Air Compressors	D	250	U	NHH	31	0.341	0.000	0.000	2	5
Light Commercial Equipment	Air Compressors	D	500	U	NHH	71	0.786	0.000	0.000	3	7
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		Engine		or		Fuel					
		Туре		Residential	Handheld or	Consumption	CO2 Exhaust	CH4 Exhaust	N2O Exhaust	Number of	Activity
Class of Equipment	Equipment	& Fuel	MaxHP	Application	Non-handheld	(gal/day)	(tons/day)	(tons/day)	(tons/day)	Equipment	(hr/day)
Light Commercial Equipment	Air Compressors	D	750	U	NHH	41	0.454	0.000	0.000	1	3
Light Commercial Equipment	Air Compressors	D	1000	U	NHH	1	0.015	0.000	0.000	0	0
Light Commercial Equipment	Gas Compressors	C4	50	U	NHH	17	0.117	0.000	0.000	0	5
Light Commercial Equipment	Gas Compressors	C4	120	U	NHH	100	0.657	0.000	0.000	0	10
Light Commercial Equipment	Gas Compressors	C4	175	U	NHH	26	0.171	0.000	0.000	0	2
Light Commercial Equipment	Gas Compressors	C4	250	U	NHH	27	0.176	0.000	0.000	0	1
Light Commercial Equipment	Gas Compressors	C4	500	U	NHH	37	0.248	0.000	0.000	0	1
Light Commercial Equipment	Generator Sets	G2	2	С	NHH	0	0.002	0.000	0.000	15	5
Light Commercial Equipment	Generator Sets	G2	2	R	NHH	0	0.001	0.000	0.000	12	3
Light Commercial Equipment	Generator Sets	G2	15	С	NHH	0	0.000	0.000	0.000	0	0
Light Commercial Equipment	Generator Sets	G2	15	R	NHH	0	0.000	0.000	0.000	0	0
Light Commercial Equipment	Generator Sets	G4	5	С	NHH	16	0.092	0.000	0.000	195	72
Light Commercial Equipment	Generator Sets	G4	5	R	NHH	9	0.049	0.000	0.000	153	38
Light Commercial Equipment	Generator Sets	G4	15	С	NHH	118	0.570	0.000	0.000	535	197
Light Commercial Equipment	Generator Sets	G4	15	R	NHH	63	0.301	0.000	0.000	421	104
Light Commercial Equipment	Generator Sets	G4	25	С	NHH	137	0.647	0.000	0.000	288	106
Light Commercial Equipment	Generator Sets	G4	25	R	NHH	73	0.342	0.000	0.000	226	56
Light Commercial Equipment	Generator Sets	G4	50	U	NHH	67	0.566	0.000	0.000	96	30
Light Commercial Equipment	Generator Sets	G4	120	U	NHH	30	0.280	0.000	0.000	18	6
Light Commercial Equipment	Generator Sets	G4	175	U	NHH	5	0.045	0.000	0.000	2	1
Light Commercial Equipment	Generator Sets	C4	120	U	NHH	3	0.018	0.000	0.000	1	0
Light Commercial Equipment	Generator Sets	C4	175	U	NHH	4	0.027	0.000	0.000	1	0
Light Commercial Equipment	Generator Sets	D	15	U	NHH	15	0.169	0.000	0.000	36	33
Light Commercial Equipment	Generator Sets	D	25	U	NHH	19	0.213	0.000	0.000	26	24
Light Commercial Equipment	Generator Sets	D	50	U	NHH	41	0.452	0.000	0.000	32	30
Light Commercial Equipment	Generator Sets	D	120	U	NHH	159	1.748	0.000	0.000	49	45
Light Commercial Equipment	Generator Sets	D	175	U	NHH	17	0.188	0.000	0.000	3	3
Light Commercial Equipment	Generator Sets	D	250	U	NHH	14	0.157	0.000	0.000	2	1
Light Commercial Equipment	Generator Sets	D	500	U	NHH	50	0.555	0.000	0.000	4	3
Light Commercial Equipment	Generator Sets	D	750	U	NHH	50	0.556	0.000	0.000	2	2
Light Commercial Equipment	Generator Sets	D	9999	U	NHH	25	0.279	0.000	0.000	1	1
Light Commercial Equipment	Pressure Washers	G4	5	С	NHH	7	0.039	0.000	0.000	52	19
Light Commercial Equipment	Pressure Washers	G4	5	R	NHH	4	0.020	0.000	0.000	41	10
Light Commercial Equipment	Pressure Washers	G4	15	С	NHH	10	0.048	0.000	0.000	47	17
Light Commercial Equipment	Pressure Washers	G4	15	R	NHH	5	0.026	0.000	0.000	37	9
Light Commercial Equipment	Pressure Washers	G4	25	С	NHH	5	0.023	0.000	0.000	9	3
Light Commercial Equipment	Pressure Washers	G4	25	R	NHH	3	0.012	0.000	0.000	7	2
Light Commercial Equipment	Pressure Washers	G4	50	U	NHH	1	0.006	0.000	0.000	1	0
Light Commercial Equipment	Pressure Washers	D	15	U	NHH	0	0.002	0.000	0.000	2	1
Light Commercial Equipment	Pressure Washers	D	25	U	NHH	0	0.001	0.000	0.000	0	0
Light Commercial Equipment	Pressure Washers	D	50	U	NHH	0	0.002	0.000	0.000	1	0
Light Commercial Equipment	Pressure Washers	D	120	U	NHH	0	0.002	0.000	0.000	0	0
Light Commercial Equipment	Pumps	G2	2	С	NHH	2	0.014	0.000	0.000	59	42
Light Commercial Equipment	Pumps	G2	2	R	NHH	1	0.007	0.000	0.000	46	
Light Commercial Equipment	Pumps	G2	15	С	NHH	6	0.029	0.000	0.000	16	
Light Commercial Equipment	Pumps	G2	15	R	NHH	3	0.016	0.000	0.000	12	
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		Engine		or		Fuel					
		Туре		Residential	Handheld or	Consumption	CO2 Exhaust	CH4 Exhaust	N2O Exhaust	Number of	Activity
Class of Equipment	Equipment	& Fuel	MaxHP	Application	Non-handheld	(gal/day)	(tons/day)	(tons/day)	(tons/day)	Equipment	(hr/day)
Light Commercial Equipment	Pumps	G2	25	С	NHH	0	0.001	0.000	0.000	0	0
Light Commercial Equipment	Pumps	G2	25	R	NHH	0	0.000	0.000	0.000	0	0
Light Commercial Equipment	Pumps	G4	5	С	NHH	8	0.048	0.000	0.000	69	49
Light Commercial Equipment	Pumps	G4	5	R	NHH	4	0.025	0.000	0.000	54	26
Light Commercial Equipment	Pumps	G4	15	С	NHH	29	0.138	0.000	0.000	75	53
Light Commercial Equipment	Pumps	G4	15	R	NHH	15	0.073	0.000	0.000	59	28
Light Commercial Equipment	Pumps	G4	25	С	NHH	16	0.075	0.000	0.000	19	14
Light Commercial Equipment	Pumps	G4	25	R	NHH	9	0.040	0.000	0.000	15	7
Light Commercial Equipment	Pumps	G4	50	U	NHH	10	0.085	0.000	0.000	8	5
Light Commercial Equipment	Pumps	G4	120	U	NHH	35	0.321	0.000	0.000	10	6
Light Commercial Equipment	Pumps	G4	175	U	NHH	2	0.015	0.000	0.000	0	0
Light Commercial Equipment	Pumps	D	15	U	NHH	10	0.110	0.000	0.000	27	30
Light Commercial Equipment	Pumps	D	25	U	NHH	8	0.086	0.000	0.000	8	9
Light Commercial Equipment	Pumps	D	50	U	NHH	24	0.264	0.000	0.000	14	15
Light Commercial Equipment	Pumps	D	120	U	NHH	107	1.177	0.000	0.000	27	30
Light Commercial Equipment	Pumps	D	175	U	NHH	21	0.229	0.000	0.000	3	3
Light Commercial Equipment	Pumps	D	250	U	NHH	21	0.237	0.000	0.000	2	2
Light Commercial Equipment	Pumps	D	500	U	NHH	1	0.008	0.000	0.000	0	0
Light Commercial Equipment	Pumps	D	750	U	NHH	0	0.002	0.000	0.000	0	0
Light Commercial Equipment	Pumps	D	9999	U	NHH	10	0.115	0.000	0.000	0	0
Light Commercial Equipment	Welders	G4	15	С	NHH	15	0.074	0.000	0.000	49	28
Light Commercial Equipment	Welders	G4	25	С	NHH	89	0.412	0.000	0.000	177	100
Light Commercial Equipment	Welders	G4	50	U	NHH	21	0.171	0.000	0.000	15	9
Light Commercial Equipment	Welders	G4	120	U	NHH	29	0.269	0.000	0.000	16	9
Light Commercial Equipment	Welders	G4	175	U	NHH	4	0.034	0.000	0.000	1	1
Light Commercial Equipment	Welders	D	15	U	NHH	6	0.066	0.000	0.000	12	21
Light Commercial Equipment	Welders	D	25	U	NHH	10	0.106	0.000	0.000	11	19
Light Commercial Equipment	Welders	D	50	U	NHH	69	0.750	0.000	0.000	33	58
Light Commercial Equipment	Welders	D	120	U	NHH	81	0.887	0.000	0.000	26	45
Light Commercial Equipment	Welders	D	175	U	NHH	1	0.011	0.000	0.000	0	0
Light Commercial Equipment	Welders	D	250	U	NHH	0	0.003	0.000	0.000	0	0
Light Commercial Equipment	Welders	D	500	U	NHH	1	0.010	0.000	0.000	0	0
Logging Equipment	Chainsaws	G2	15	U	НН	358	1.515	0.017	0.001	770	435
Logging Equipment	Fellers/Bunchers	D	120	U	NHH	1,428	15.666	0.001	0.000	98	342
Logging Equipment	Fellers/Bunchers	D	175	U	NHH	2,603	28.595	0.001	0.000	121	423
Logging Equipment	Fellers/Bunchers	D	250	U	NHH	2,274	25.137	0.001	0.000	74	258
Logging Equipment	Fellers/Bunchers	D	500	U	NHH	1,003	11.092	0.000	0.000	22	76
Logging Equipment	Fellers/Bunchers	D	750	U	NHH	152	1.681	0.000	0.000	2	6
Logging Equipment	Shredders	G4	15	U	NHH	505	2.429	0.002	0.002	1,208	802
Logging Equipment	Shredders	D	175	U	NHH	0	0.002	0.000	0.000	0	0
Logging Equipment	Skidders	D	120	U	NHH	767	8.410		0.000	45	178
Logging Equipment	Skidders	D	175	U	NHH	1,812	19.911	0.001	0.000	72	284
Logging Equipment	Skidders	D	250	U	NHH	996		0.000	0.000	26	105
Logging Equipment	Skidders	D	500	U	NHH	67	0.737	0.000	0.000	1	6
Military Tactical Support Equip	A/C unit	D	120	U	NHH	0	0.000	0.000	0.000	0	0
Military Tactical Support Equip	A/C unit	D	250	U	NHH	0			0.000	0	0



		Engine		or		Fuel						
		Туре		Residential	Handheld or	Consumption	C	O2 Exhaust	CH4 Exhaust	N2O Exhaust	Number of	Activity
Class of Equipment	Equipment	& Fuel	MaxHP	Application	Non-handheld	(gal/day)	(tons/day)	(tons/day)	(tons/day)	Equipment	(hr/day)
Military Tactical Support Equip	A/C unit	D	500	U	NHH		0	0.000	0.000	0.000	0	0
Military Tactical Support Equip	Aircraft Support	D	120	U	NHH		0	0.000	0.000	0.000	0	0
Military Tactical Support Equip	Aircraft Support	D	175	U	NHH		0	0.000	0.000	0.000	0	0
Military Tactical Support Equip	Cart	D	120	U	NHH		0	0.000	0.000	0.000	0	0
Military Tactical Support Equip	Cart	D	175	U	NHH		0	0.000	0.000	0.000	0	0
Military Tactical Support Equip	Cart	D	250	U	NHH		0	0.000	0.000	0.000	0	0
Military Tactical Support Equip	Communications	D	50	U	NHH		0	0.000	0.000	0.000	0	0
Military Tactical Support Equip	Communications	D	120	U	NHH		0	0.000	0.000	0.000	0	0
Military Tactical Support Equip	Compressor (Military)	D	50	U	NHH		0	0.000	0.000	0.000	0	0
Military Tactical Support Equip	Compressor (Military)	D	120	U	NHH		0	0.000	0.000	0.000	0	0
Military Tactical Support Equip	Compressor (Military)	D	175	U	NHH		0	0.000	0.000	0.000	0	0
Military Tactical Support Equip	Compressor (Military)	D	250	U	NHH		0	0.000	0.000	0.000	0	0
Military Tactical Support Equip	Compressor (Military)	D	500	U	NHH		0	0.000	0.000	0.000	0	0
Military Tactical Support Equip	Crane	D	120	U	NHH		0	0.000	0.000	0.000	0	0
Military Tactical Support Equip	Crane	D	175	U	NHH		0	0.000	0.000	0.000	0	0
Military Tactical Support Equip	Crane	D	250	U	NHH		0	0.000	0.000	0.000	0	0
Military Tactical Support Equip	Deicer	D	120	U	NHH		0	0.000	0.000	0.000	0	0
Military Tactical Support Equip	Generator (Military)	D	50	U	NHH		0	0.000	0.000	0.000	0	0
Military Tactical Support Equip	Generator (Military)	D	120	U	NHH		0	0.000	0.000	0.000	0	0
Military Tactical Support Equip	Generator (Military)	D	175	U	NHH		0	0.000	0.000	0.000	0	0
Military Tactical Support Equip	Generator (Military)	D	250	U	NHH		0	0.000	0.000	0.000	0	0
Military Tactical Support Equip	Generator (Military)	D	500	U	NHH		0	0.000	0.000	0.000	0	0
Military Tactical Support Equip	Generator (Military)	D	750	U	NHH		0	0.000	0.000	0.000	0	0
Military Tactical Support Equip	Hydraulic unit	D	120	U	NHH		0	0.000	0.000	0.000	0	0
Military Tactical Support Equip	Lift (Military)	D	120	U	NHH		0	0.000	0.000	0.000	0	0
Military Tactical Support Equip	Light	D	50	U	NHH		0	0.000	0.000	0.000	0	0
Military Tactical Support Equip	Other tactical support equipment	D	50	U	NHH		0	0.000	0.000	0.000	0	0
Military Tactical Support Equip	Other tactical support equipment	D	120	U	NHH		0	0.000	0.000	0.000	0	0
Military Tactical Support Equip	Other tactical support equipment	D	175	U	NHH		0	0.000	0.000	0.000	0	0
Military Tactical Support Equip	Other tactical support equipment	D	250	U	NHH		0	0.000	0.000	0.000	0	0
Military Tactical Support Equip	Other tactical support equipment	D	500	U	NHH		0	0.000	0.000	0.000	0	0
Military Tactical Support Equip	Other tactical support equipment	D	750	U	NHH		0	0.000	0.000	0.000	0	0
Military Tactical Support Equip	Pressure Washers	D	175	U	NHH		0	0.000	0.000	0.000	0	0
Military Tactical Support Equip	Pump (Military)	D	50	U	NHH		0	0.000	0.000	0.000	0	0
Military Tactical Support Equip	Pump (Military)	D	120	U	NHH		0	0.000	0.000	0.000	0	0
Military Tactical Support Equip	Start Cart	D	120	U	NHH		0	0.000	0.000	0.000	0	0
Military Tactical Support Equip	Start Cart	D	500	U	NHH		0	0.000	0.000	0.000	0	0
Military Tactical Support Equip	Test Stand	D	120	U	NHH		0	0.000	0.000	0.000	0	0
Military Tactical Support Equip	Test Stand	D	175	U	NHH		0	0.000	0.000	0.000	0	0
Military Tactical Support Equip	Test Stand	D	250	U	NHH		0	0.000	0.000	0.000	0	0
Military Tactical Support Equip	Test Stand	D	500	U	NHH		0	0.000	0.000	0.000	0	0
Military Tactical Support Equip	Welder	D	50	U	NHH		0	0.000	0.000	0.000	0	0
Military Tactical Support Equip	Welder	D	120	U	NHH		0	0.000	0.000	0.000	0	
Oil Drilling	Compressors (Workover)	D	25	U	NHH		0	0.000	0.000	0.000	0	0
Oil Drilling	Compressors (Workover)	D	120	U	NHH		0	0.000	0.000	0.000	0	0
Oil Drilling	Compressors (Workover)	D	175	U	NHH		0	0.000	0.000	0.000	0	0



		Engine		or		Fuel						
		Туре		Residential	Handheld or	Consumption	C	O2 Exhaust	CH4 Exhaust	N2O Exhaust	Number of	Activity
Class of Equipment	Equipment	& Fuel	MaxHP	Application	Non-handheld	(gal/day)		(tons/day)	(tons/day)	(tons/day)	Equipment	(hr/day)
Oil Drilling	Compressors (Workover)	D	250	U	NHH		0	0.000	0.000	0.000	0	0
Oil Drilling	Compressors (Workover)	D	500	U	NHH		0	0.000	0.000	0.000	0	0
Oil Drilling	Compressors (Workover)	D	750	U	NHH		0	0.000	0.000	0.000	0	0
Oil Drilling	Compressors (Workover)	D	1000	U	NHH		0	0.000	0.000	0.000	0	0
Oil Drilling	Drill Rig	D	120	U	NHH		0	0.000	0.000	0.000	0	0
Oil Drilling	Drill Rig	D	175	U	NHH		0	0.000	0.000	0.000	0	0
Oil Drilling	Drill Rig	D	250	U	NHH		0	0.000	0.000	0.000	0	0
Oil Drilling	Drill Rig	D	500	U	NHH		0	0.000	0.000	0.000	0	0
Oil Drilling	Drill Rig	D	750	U	NHH		0	0.000	0.000	0.000	0	0
Oil Drilling	Drill Rig	D	1000	U	NHH		0	0.000	0.000	0.000	0	0
Oil Drilling	Drill Rig (Mobile)	D	50	U	NHH		0	0.000	0.000	0.000	0	0
Oil Drilling	Drill Rig (Mobile)	D	120	U	NHH		0	0.000	0.000	0.000	0	0
Oil Drilling	Drill Rig (Mobile)	D	175	U	NHH		0	0.000	0.000	0.000	0	0
Oil Drilling	Drill Rig (Mobile)	D	250	U	NHH		0	0.000	0.000	0.000	0	0
Oil Drilling	Drill Rig (Mobile)	D	500	U	NHH		0	0.000	0.000	0.000	0	0
Oil Drilling	Drill Rig (Mobile)	D	750	U	NHH		0	0.000	0.000	0.000	0	0
Oil Drilling	Drill Rig (Mobile)	D	1000	U	NHH		0	0.000	0.000	0.000	0	0
Oil Drilling	Generator (Drilling)	D	50	U	NHH		0	0.000	0.000	0.000	0	0
Oil Drilling	Generator (Drilling)	D	120	U	NHH		0	0.000	0.000	0.000	0	0
Oil Drilling	Generator (Drilling)	D	175	U	NHH		0	0.000	0.000	0.000	0	0
Oil Drilling	Generator (Drilling)	D	250	U	NHH		0	0.000	0.000	0.000	0	0
Oil Drilling	Generator (Drilling)	D	500	U	NHH		0	0.000	0.000	0.000	0	0
Oil Drilling	Generator (Drilling)	D	750	U	NHH		0	0.000	0.000	0.000	0	0
Oil Drilling	Generator (Workover)	D	120	U	NHH		0	0.000	0.000	0.000	0	0
Oil Drilling	Generator (Workover)	D	175	U	NHH		0	0.000	0.000	0.000	0	0
Oil Drilling	Generator (Workover)	D	250	U	NHH		0	0.000	0.000	0.000	0	0
Oil Drilling	Generator (Workover)	D	500	U	NHH		0	0.000	0.000	0.000	0	0
Oil Drilling	Generator (Workover)	D	750	U	NHH		0	0.000	0.000	0.000	0	0
Oil Drilling	Generator (Workover)	D	9999	U	NHH		0	0.000	0.000	0.000	0	0
Oil Drilling	Lift (Drilling)	D	120	U	NHH		0	0.000	0.000	0.000	0	0
Oil Drilling	Lift (Drilling)	D	175	U	NHH		0	0.000	0.000	0.000	0	0
Oil Drilling	Lift (Drilling)	D	250	U	NHH		0	0.000	0.000	0.000	0	0
Oil Drilling	Lift (Drilling)	D	500	U	NHH		0	0.000	0.000	0.000	0	0
Oil Drilling	Lift (Drilling)	D	750	U	NHH		0	0.000	0.000	0.000	0	0
Oil Drilling	Other Workover Equipment	D	120	U	NHH		0	0.000	0.000	0.000	0	0
Oil Drilling	Other Workover Equipment	D	175	U	NHH		0	0.000	0.000	0.000	0	0
Oil Drilling	Other Workover Equipment	D	250	U	NHH		0	0.000	0.000	0.000	0	0
Oil Drilling	Other Workover Equipment	D	750	U	NHH		0	0.000	0.000	0.000	0	0
Oil Drilling	Other Workover Equipment	D	1000	U	NHH		0	0.000	0.000	0.000	0	0
Oil Drilling	Pressure Washers	D	250	U	NHH		0	0.000	0.000	0.000	0	0
Oil Drilling	Pump (Drilling)	D	120	U	NHH		0	0.000	0.000	0.000	0	0
Oil Drilling	Pump (Drilling)	D	175	U	NHH		0	0.000	0.000	0.000	0	0
Oil Drilling	Pump (Drilling)	D	250	U	NHH		0	0.000	0.000	0.000	0	0
Oil Drilling	Pump (Drilling)	D	500	U	NHH		0	0.000	0.000	0.000	0	0
Oil Drilling	Pump (Drilling)	D	750	U	NHH		0	0.000	0.000	0.000	0	0
Oil Drilling	Pump (Drilling)	D	9999	U	NHH		0	0.000	0.000	0.000	0	0



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		Engine		or		Fuel						A
		Type		Residential	Handheld or	Consumption			N2O Exhaust	Number of	Activity	E
Class of Equipment	Equipment	& Fuel	MaxHP	Application	Non-handheld	(gal/day)	(tons/day)	(tons/day)	(tons/day)	Equipment	(hr/day)	
Oil Drilling	Pump (Workover)	D	120	U	NHH	(0.000	0.000	0	0)
Oil Drilling	Pump (Workover)	D	175	U	NHH	(0.000	0.000	0.000	0	0)
Oil Drilling	Pump (Workover)	D	250	U	NHH	(0.000	0.000	0.000	0	0)
Oil Drilling	Pump (Workover)	D	500	U	NHH	(0.000	0.000	0	0)
Oil Drilling	Pump (Workover)	D	9999	U	NHH	(0.000	0.000	0.000	0	0)
Oil Drilling	Snubbing	D	120	U	NHH	(0.000	0.000	0	0)
Oil Drilling	Swivel	D	120	U	NHH	(0.000	0.000	0.000	0	0)
Oil Drilling	Swivel	D	175	U	NHH	(0.000	0.000	0	0)
Oil Drilling	Swivel	D	250	U	NHH	(0.000	0.000	0	0)
Oil Drilling	Swivel	D	500	U	NHH	(0.000	0.000	0.000	0	0)
Oil Drilling	Workover Rig (Mobile)	D	50	U	NHH	(0.000	0.000	0	0)
Oil Drilling	Workover Rig (Mobile)	D	120	U	NHH	(0.000	0.000	0.000	0	0)
Oil Drilling	Workover Rig (Mobile)	D	175	U	NHH	(0.000	0.000	0.000	0	0)
Oil Drilling	Workover Rig (Mobile)	D	250	U	NHH	(0.000	0.000	0.000	0	0)
Oil Drilling	Workover Rig (Mobile)	D	500	U	NHH	(0.000	0.000	0.000	0	0)
Oil Drilling	Workover Rig (Mobile)	D	750	U	NHH	(0.000	0.000	0.000	0	0)
Oil Drilling	Workover Rig (Mobile)	D	1000	U	NHH	(0.000	0.000	0.000	0	0)
Other Portable Equipment	Misc Portable Equipment	D	120	U	NHH	(0.000	0.000	0.000	0	0)
Other Portable Equipment	Misc Portable Equipment	D	175	U	NHH	(0.000	0.000	0.000	0	0)
Other Portable Equipment	Misc Portable Equipment	D	250	U	NHH	(0.000	0.000	0.000	0	0)
Other Portable Equipment	Misc Portable Equipment	D	500	U	NHH	(0.000	0.000	0.000	0	0)
Other Portable Equipment	Misc Portable Equipment	D	750	U	NHH	(0.000	0.000	0.000	0	0)
Other Portable Equipment	Misc Portable Equipment	D	1000	U	NHH	(0.000	0.000	0.000	0	0)
Pleasure Craft	Personal Water Craft	G2	9999	U	NHH	5,115	44.874	0.042	0.009	20,109	1,367	,
Pleasure Craft	Sailboat Auxiliary Inboard Engine	G4	15	U	NHH	1	0.009	0.000	0.000	120	3	\$
Pleasure Craft	Sailboat Auxiliary Inboard Engine	D	50	U	NHH	(0.000	0.000	0.000	1	0)
Pleasure Craft	Sailboat Auxiliary Outboard Engin	G2	15	U	NHH	(0.002	0.000	0.000	79	2	<u> </u>
Pleasure Craft	Sailboat Auxiliary Outboard Engin	G2	25	U	NHH	(0.003	0.000	0.000	42	1	_
Pleasure Craft	Sailboat Auxiliary Outboard Engin	G2	50	U	NHH	1	0.010	0.000	0.000	39	1	L
Pleasure Craft	Vessels w/Inboard Engines	G4	250	U	NHH	6,750	52.194	0.012	0.009	4,849	1,232	-
Pleasure Craft	Vessels w/Inboard Engines	D	250	U	NHH	2	0.024	0.000	0.000	2	0)
Pleasure Craft	Vessels w/Inboard Jet Engines	G4	500	U	NHH	1,532	11.836	0.003	0.002	1,179	235	,
Pleasure Craft	Vessels w/Outboard Engines	G2	2	U	NHH	1	0.005	0.000	0.000	135	18	}
Pleasure Craft	Vessels w/Outboard Engines	G2	15	U	NHH	157	0.888	0.006	0.001	7,446	977	,
Pleasure Craft	Vessels w/Outboard Engines	G2	25	U	NHH	128	0.804	0.004	0.001	2,023	265	,
Pleasure Craft	Vessels w/Outboard Engines	G2	50	U	NHH	337	2.649	0.006	0.001	1,975	259)
Pleasure Craft	Vessels w/Outboard Engines	G2	120	U	NHH	622	4.917	0.010	0.001	1,737	228	}
Pleasure Craft	Vessels w/Outboard Engines	G2	175	U	NHH	519	4.053	0.008	0.001	802	105	;
Pleasure Craft	Vessels w/Outboard Engines	G2	250	U	NHH	191	1.529	0.003	0.000	230	30)
Pleasure Craft	Vessels w/Outboard Engines	G2	500	U	NHH	56	0.431	0.001	0.000	46	6	j
Pleasure Craft	Vessels w/Outboard Engines	G4	50	U	NHH	124	0.845	0.000	0.000	693	91	L
Pleasure Craft	Vessels w/Sterndrive Engines	G4	250	U	NHH	9,183	71.115	0.016	0.015	11,373	2,269)
Railyard Operations	Compressor (Railyard)	D	120	U	NHH	(0.000	0.000	0.000	0	0)
Railyard Operations	Crane (Rail-CHE)	D	120	U	NHH	(0.000	0.000	0.000	0	0)
Railyard Operations	Crane (Rail-CHE)	D	175	U	NHH	(0.001	0.000	0.000	0	0)
Railyard Operations	Generator (Railyard)	D	175	U	NHH	(0.000	0.000	0.000	0	0)



				Commercial							
		Engine		or		Fuel	_	_	_		
		Type		Residential	Handheld or	Consumption	CO2 Exhaust			Number of	Activity
Class of Equipment	Equipment	& Fuel	MaxHP	Application	Non-handheld	(gal/day)	(tons/day)	(tons/day)	(tons/day)	Equipment	(hr/day)
Railyard Operations	Generator (Railyard)	D	9999	U	NHH	0	0.002	0.000	0.000	0	0
Railyard Operations	Materials Handling (Rail-CHE)	D	120	U	NHH	0	0.000	0.000	0.000	0	0
Recreational Equipment	All Terrain Vehicles (ATVs) Active	G2	15	U	NHH	57	0.192	0.004	0.000	409	1,515
Recreational Equipment	All Terrain Vehicles (ATVs) Active	G2	25	U	NHH	37	0.125	0.002	0.000	266	986
Recreational Equipment	All Terrain Vehicles (ATVs) Active	G2	50	U	NHH	49	0.164	0.003	0.000	351	1,298
Recreational Equipment	All Terrain Vehicles (ATVs) Active	G4	15	U	NHH	23	0.157	0.000	0.000	334	1,236
Recreational Equipment	All Terrain Vehicles (ATVs) Active	G4	25	U	NHH	325	2.178	0.001	0.007	4,645	17,197
Recreational Equipment	All Terrain Vehicles (ATVs) Active	G4	50	U	NHH	15	0.098	0.000	0.000	210	776
Recreational Equipment	All Terrain Vehicles (ATVs) Inactive	G2	15	U	NHH	0	0.000	0.000	0.000	124	460
Recreational Equipment	All Terrain Vehicles (ATVs) Inactive	G2	25	U	NHH	0	0.000	0.000	0.000	81	299
Recreational Equipment	All Terrain Vehicles (ATVs) Inactive	G2	50	U	NHH	0	0.000	0.000	0.000	106	394
Recreational Equipment	All Terrain Vehicles (ATVs) Inactive	G4	15	U	NHH	0	0.000	0.000	0.000	101	375
Recreational Equipment	All Terrain Vehicles (ATVs) Inactive	G4	25	U	NHH	0	0.000	0.000	0.000	1,410	5,221
Recreational Equipment	All Terrain Vehicles (ATVs) Inactive	G4	50	U	NHH	0	0.000	0.000	0.000	64	236
Recreational Equipment	Golf Carts	G2	15	U	NHH	562	2.924	0.002	0.003	494	1,492
Recreational Equipment	Golf Carts	G4	15	U	NHH	474	2.288	0.001	0.002	386	1,168
Recreational Equipment	Minibikes	G4	5	U	NHH	15	0.008	0.001	0.000	172	65
Recreational Equipment	Off-Road Motorcycles Active	G2	15	U	NHH	40	0.132	0.002	0.000	282	1,046
Recreational Equipment	Off-Road Motorcycles Active	G2	25	U	NHH	34	0.114	0.002	0.000	243	900
Recreational Equipment	Off-Road Motorcycles Active	G2	50	U	NHH	278	0.928	0.017	0.000	1,979	7,326
Recreational Equipment	Off-Road Motorcycles Active	G2	120	U	NHH	133	0.444	0.008	0.000	947	3,504
Recreational Equipment	Off-Road Motorcycles Active	G4	15	U	NHH	38	0.258	0.000	0.001	551	2,039
Recreational Equipment	Off-Road Motorcycles Active	G4	25	U	NHH	62	0.417	0.000	0.001	889	3,290
Recreational Equipment	Off-Road Motorcycles Active	G4	50	U	NHH	64	0.434	0.000	0.001	926	3,428
Recreational Equipment	Off-Road Motorcycles Inactive	G2	15	U	NHH	0	0.000	0.000	0.000	113	419
Recreational Equipment	Off-Road Motorcycles Inactive	G2 G2	25	U	NHH	0	0.000	0.000	0.000	97	360
Recreational Equipment	Off-Road Motorcycles Inactive	G2 G2	50	U	NHH	0	0.000	0.000	0.000	793	2,935
Recreational Equipment	Off-Road Motorcycles Inactive	G2	120	U	NHH	0	0.000	0.000	0.000	379	1,404
, ,	•				NHH	0	0.000	0.000	0.000	221	817
Recreational Equipment	Off-Road Motorcycles Inactive	G4	15 25	U	NHH	_					
Recreational Equipment	Off-Road Motorcycles Inactive	G4	25 50	U		0	0.000	0.000	0.000	356	1,318
Recreational Equipment	Off-Road Motorcycles Inactive	G4	50 25	U	NHH	0	0.000	0.000	0.000	371	1,373
Recreational Equipment	Snowmobiles Active	G2	25	U	NHH	7	0.029	0.000	0.000	56	9
Recreational Equipment	Snowmobiles Active	G2	50	U	NHH	59	0.256	0.002	0.000	266	42
Recreational Equipment	Snowmobiles Active	G2	120	U	NHH	183	0.796	0.006	0.000	483	76
Recreational Equipment	Snowmobiles Inactive	G2	25	U	NHH	0	0.000	0.000	0.000	20	3
Recreational Equipment	Snowmobiles Inactive	G2	50	U	NHH	0	0.000	0.000	0.000	92	15
Recreational Equipment	Snowmobiles Inactive	G2	120	U	NHH	0	0.000	0.000	0.000	168	26
Recreational Equipment	Specialty Vehicles Carts	G2	15	U	NHH	75	0.393	0.000	0.000	1,125	205
Recreational Equipment	Specialty Vehicles Carts	G4	5	U	NHH	2	0.009	0.000	0.000	35	6
Recreational Equipment	Specialty Vehicles Carts	G4	15	U	NHH	34	0.165	0.000	0.000	472	86
Recreational Equipment	Specialty Vehicles Carts	G4	25	U	NHH	52	0.246	0.000	0.000	259	47
Transport Refrigeration Units	Transport Refrigeration Units	G4	15	U	NHH	90	0.438	0.000	0.000	75	154
Transport Refrigeration Units	Transport Refrigeration Units	D	15	U	NHH	146	1.595	0.000	0.000	140	398
Transport Refrigeration Units	Transport Refrigeration Units	D	25	U	NHH	77	0.849	0.000	0.000	44	125
Transport Refrigeration Units	Transport Refrigeration Units	D	50	U	NHH	5,174	56.576	0.004	0.000	1,087	4,369



Farm Equipment Greenhouse Gas Inventory, 2008 Base Year Agriculture Sector



120 Farm Equipment.xlsx

	<u>CO2</u>	<u>CH4</u>	<u>N2O</u>	<u>units</u>	<u>source</u>
Avg. daily emissions from Ag equipment in Shasta County	66	0	0	tons/day	wksht: Equip class processed
time conversion	365	365	365	days/year	6.0 Unit Conversions.xlsx
mass conversion	1.1023	1.1023	1.1023	ton/MT	6.0 Unit Conversions.xlsx
Avg. daily emissions from Ag equipment in Shasta County	21,751	3.74	0.26	MT/year	conversion calculation
global warming potential	1	21	310	unitless	6.0 Unit Conversions.xlsx
	<u>value</u>	<u>units</u>	<u>source</u>		
Total CO2-e emissions from Ag equipment in Shasta County	21,910	MT/year	calculation		

<u>Notes</u>

¹ It is assumed that all agricultural equipment is operated in unincorporated areas of the county.



		Engine		Commercial or	Handheld or	Fuel						
		Туре		Residential	Non-	Consumption	CO2 Exhaust	CH4 Exhaust	N2O Exhaust	Number of	Activity	Avg daily use
Class of Equipment	Equipment	& Fuel	MaxHP	Application	handheld	(gal/day)	(tons/day)	(tons/day)	(tons/day)	Equipment	(hr/day)	(hr/day/Equip Item)
Agricultural Equipment	2-Wheel Tractors	G4	5	U	NHH	1	0.004	0.000	0.000	8	4	0.44
Agricultural Equipment	2-Wheel Tractors	G4	15	U	NHH	4	0.020	0.000	0.000	9	9	0.91
Agricultural Equipment	2-Wheel Tractors	G4	25	U	NHH	0	0.001	0.000	0.000	0	0	0.91
Agricultural Equipment	Agricultural Mowers	G4	15	U	NHH	2	0.008	0.000	0.000	8	4	0.49
Agricultural Equipment	Agricultural Mowers	G4	25	U	NHH	3	0.014	0.000	0.000	7	3	0.49
Agricultural Equipment	Agricultural Mowers	D	120	U	NHH	1	0.008	0.000	0.000	0	0	1.00
Agricultural Equipment	Agricultural Tractors	G4	120	U	NHH	25	0.218	0.000	0.000	3	5	1.51
Agricultural Equipment	Agricultural Tractors	G4	175	U	NHH	5	0.044	0.000	0.000	0	1	1.51
Agricultural Equipment	Agricultural Tractors	D	15	U	NHH	75	0.817	0.000	0.000	106	155	1.46
Agricultural Equipment	Agricultural Tractors	D	25	U	NHH	176	1.930	0.000	0.000	131	191	1.46
Agricultural Equipment	Agricultural Tractors	D	50	U	NHH	636	6.812	0.003	0.000	306	398	1.30
Agricultural Equipment	Agricultural Tractors	D	120	U	NHH	1,539	16.767	0.003	0.000	353	461	1.30
Agricultural Equipment	Agricultural Tractors	D	175	U	NHH	1,476	16.155	0.002	0.000	199	259	1.30
Agricultural Equipment	Agricultural Tractors	D	250	U	NHH	1,355	14.918	0.001	0.000	129	168	1.30
Agricultural Equipment	Agricultural Tractors	D	500	U	NHH	440	4.846	0.000	0.000	26	33	1.30
Agricultural Equipment	Balers	G4	50	U	NHH	5	0.038	0.000	0.000	12	2	0.19
Agricultural Equipment	Balers	G4	120	U	NHH	4	0.035	0.000	0.000	6	1	0.19
Agricultural Equipment	Balers	D	50	U	NHH	0	0.000	0.000	0.000	0	0	0.26
Agricultural Equipment	Balers	D	120	U	NHH	6	0.071	0.000	0.000	10	3	0.26
Agricultural Equipment	Combines	G4	120	U	NHH	2	0.019	0.000	0.000	1	0	0.34
Agricultural Equipment	Combines	G4	175	U	NHH	2	0.016	0.000	0.000	0	0	0.34
Agricultural Equipment	Combines	G4	250	U	NHH	0	0.003	0.000	0.000	0	0	0.34
Agricultural Equipment	Combines	D	120	U	NHH	13	0.145	0.000	0.000	7	3	0.41
Agricultural Equipment	Combines	D	175	U	NHH	26	0.284	0.000	0.000	11	5	0.41
Agricultural Equipment	Combines	D	250	U	NHH	39	0.427	0.000	0.000	12	5	0.41
Agricultural Equipment	Combines	D	500	U	NHH	2	0.023	0.000	0.000	0	0	0.41
Agricultural Equipment	Hydro Power Units	G4	5	U	NHH	0	0.001	0.000	0.000	2	1	0.48
Agricultural Equipment	Hydro Power Units	G4	15	U	NHH	2	0.010	0.000	0.000	4	5	1.27
Agricultural Equipment	Hydro Power Units	G4	25	U	NHH	2	0.008	0.000	0.000	1	2	1.27
Agricultural Equipment	Hydro Power Units	G4	50	U	NHH	0	0.003	0.000	0.000	0	0	1.23
Agricultural Equipment	Hydro Power Units	G4	120	U	NHH	0	0.001	0.000	0.000	0	0	1.23
Agricultural Equipment	Hydro Power Units	D	15	U	NHH	0	0.003	0.000	0.000	0	1	2.23
Agricultural Equipment	Hydro Power Units	D	25	U	NHH	1	0.016	0.000	0.000	1	3	2.23
Agricultural Equipment	Hydro Power Units	D	50	U	NHH	3	0.032	0.000	0.000	1	3	2.17
Agricultural Equipment	Hydro Power Units	D	120	U	NHH	1	0.006	0.000	0.000	0	0	2.17
Agricultural Equipment	Other Agricultural Equipment	G4	5	U	NHH	0	0.001	0.000	0.000	1	1	0.40
Agricultural Equipment	Other Agricultural Equipment	G4	15	U	NHH	0	0.001	0.000	0.000	1	0	0.40
Agricultural Equipment	Other Agricultural Equipment	G4	25	U	NHH	0	0.001	0.000	0.000	0	0	0.40
Agricultural Equipment	Other Agricultural Equipment	G4	50	U	NHH	0	0.002	0.000	0.000	0	0	0.34
Agricultural Equipment	Other Agricultural Equipment	G4	120	U	NHH	3	0.023	0.000	0.000	2	1	0.34
Agricultural Equipment	Other Agricultural Equipment	G4	175	U	NHH	1	0.005	0.000	0.000	0	0	0.34
Agricultural Equipment	Other Agricultural Equipment	G4	250	U	NHH	0	0.003	0.000	0.000	0	0	0.34
Agricultural Equipment	Other Agricultural Equipment	D	15	U	NHH	1	0.007	0.000	0.000	1	2	1.22
Agricultural Equipment	Other Agricultural Equipment	D	25	U	NHH	3	0.036	0.000	0.000	4	5	1.22
Agricultural Equipment	Other Agricultural Equipment	D	50	U	NHH	5	0.049	0.000	0.000	4	4	1.05
Agricultural Equipment	Other Agricultural Equipment	D	120	U	NHH	30	0.329	0.000	0.000	12	13	1.05
Agricultural Equipment	Other Agricultural Equipment	D	175	U	NHH	5	0.050	0.000	0.000	1	1	1.05
Agricultural Equipment	Other Agricultural Equipment	D	250	U	NHH	7	0.072	0.000	0.000	1	1	1.05
Agricultural Equipment	Other Agricultural Equipment	D	500	U	NHH	2	0.025	0.000	0.000	0	0	1.05
Agricultural Equipment	Sprayers	G4	5	U	NHH	1	0.008	0.000	0.000	32	9	0.27
Agricultural Equipment	Sprayers	G4	15	U	NHH	1	0.004	0.000	0.000	10	3	0.27
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			Engine		Commercial or	Handheld or	Fuel						
			Туре		Residential	Non-	Consumption	CO2 Exhaust	CH4 Exhaust	N2O Exhaust	Number of	Activity	Avg daily use
Class of Equipment		Equipment	& Fuel	MaxHP	Application	handheld	(gal/day)	(tons/day)	(tons/day)	(tons/day)	Equipment	(hr/day)	(hr/day/Equip Item)
Agricultural Equipment	Sprayers		G4	25	U	NHH	7	0.028	0.000	0.000	26	7	0.27
Agricultural Equipment	Sprayers		G4	50	U	NHH	1	0.007	0.000	0.000	2	1	0.22
Agricultural Equipment	Sprayers		G4	120	U	NHH	3	0.025	0.000	0.000	4	1	0.22
Agricultural Equipment	Sprayers		G4	175	U	NHH	1	0.011	0.000	0.000	1	0	0.22
Agricultural Equipment	Sprayers		D	25	U	NHH	0	0.004	0.000	0.000	2	1	0.30
Agricultural Equipment	Sprayers		D	50	U	NHH	0	0.001	0.000	0.000	0	0	0.25
Agricultural Equipment	Sprayers		D	120	U	NHH	3	0.033	0.000	0.000	5	1	0.25
Agricultural Equipment	Sprayers		D	175	U	NHH	2	0.023	0.000	0.000	2	0	0.25
Agricultural Equipment	Sprayers		D	250	U	NHH	2	0.024	0.000	0.000	1	0	0.25
Agricultural Equipment	Sprayers		D	500	U	NHH	0	0.004	0.000	0.000	0	0	0.25
Agricultural Equipment	Swathers		G4	120	U	NHH	14	0.127	0.000	0.000	12	3	0.26
Agricultural Equipment	Swathers		G4	175	U	NHH	15	0.138	0.000	0.000	10	2	0.26
Agricultural Equipment	Swathers		D	120	U	NHH	40	0.436	0.000	0.000	54	16	0.30
Agricultural Equipment	Swathers		D	175	U	NHH	1	0.007	0.000	0.000	0	0	0.30
Agricultural Equipment	Tillers		G4	15	U	NHH	115	0.499	0.001	0.000	1,088	212	0.19
Agricultural Equipment	Tillers		D	15	U	NHH	0	0.000	0.000	0.000	0	0	0.72
Agricultural Equipment	Tillers		D	250	U	NHH	0	0.000	0.000	0.000	0	0	0.47
Agricultural Equipment	Tillers		D	500	U	NHH	0	0.002	0.000	0.000	0	0	0.47
Daily Total			NA	NA	NA	NA	6,111	66	0	0	2,637	2,011	NA

Notes

Non-shaded cells are from ARB's OFFROAD2007 model, which is Ref 03.

Grey-shaded cells are calculations using the output data from the OFFROAD model.



		Engine		Commercial or		Fuel					
		Туре		Residential	Handheld or	Consumption	CO2 Exhaust	CH4 Exhaust	N2O Exhaust	Number of	Activity
Class of Equipment	Equipment	& Fuel	MaxHP	Application	Non-handheld	(gal/day)	(tons/day)	(tons/day)	(tons/day)	Equipment	(hr/day)
Agricultural Equipment	2-Wheel Tractors	G4	5	U	NHH	1	0.004	0.000	0.000	8	4
Agricultural Equipment	2-Wheel Tractors	G4	15	U	NHH	4	0.020	0.000	0.000	9	9
Agricultural Equipment	2-Wheel Tractors	G4	25	U	NHH	0	0.001	0.000	0.000	0	0
Agricultural Equipment	Agricultural Mowers	G4	15	U	NHH	2	0.008	0.000	0.000	8	4
Agricultural Equipment	Agricultural Mowers	G4	25	U	NHH	3	0.014	0.000	0.000	7	3
Agricultural Equipment	Agricultural Mowers	D	120	U	NHH	1	0.008	0.000	0.000	0	0
Agricultural Equipment	Agricultural Tractors	G4	120	U	NHH	25	0.218	0.000	0.000	3	5
Agricultural Equipment	Agricultural Tractors	G4	175	U	NHH	5	0.044	0.000	0.000	0	1
Agricultural Equipment	Agricultural Tractors	D	15	U	NHH	75	0.817	0.000	0.000	106	155
Agricultural Equipment	Agricultural Tractors	D	25	U	NHH	176	1.930	0.000	0.000	131	191
Agricultural Equipment	Agricultural Tractors	D	50	U	NHH	636	6.812	0.003	0.000	306	398
Agricultural Equipment	Agricultural Tractors	D	120	U	NHH	1,539	16.767	0.003	0.000	353	461
Agricultural Equipment	Agricultural Tractors	D	175	U	NHH	1,476	16.155	0.002	0.000	199	259
Agricultural Equipment	Agricultural Tractors	D	250	U	NHH	1,355	14.918	0.001	0.000	129	168
Agricultural Equipment	Agricultural Tractors	D	500	U	NHH	440	4.846	0.000	0.000	26	33
Agricultural Equipment	Balers	G4	50	U	NHH	5	0.038	0.000	0.000	12	2
Agricultural Equipment	Balers	G4	120	U	NHH	4	0.035	0.000	0.000	6	1
Agricultural Equipment	Balers	D	50	U	NHH	0	0.000	0.000	0.000	0	0
Agricultural Equipment	Balers	D	120	U	NHH	6	0.071	0.000	0.000	10	3
Agricultural Equipment	Combines	G4	120	U	NHH	2	0.019	0.000	0.000	1	0
Agricultural Equipment	Combines	G4	175	U	NHH	2	0.016	0.000	0.000	0	0
Agricultural Equipment	Combines	G4	250	U	NHH	0	0.003	0.000	0.000	0	0
Agricultural Equipment	Combines	D	120	U	NHH	13	0.145	0.000	0.000	7	3
Agricultural Equipment	Combines	D	175	U	NHH	26	0.284	0.000	0.000	11	5
Agricultural Equipment	Combines	D	250	U	NHH	39	0.427	0.000	0.000	12	5
Agricultural Equipment	Combines	D	500	U	NHH	2	0.023	0.000	0.000	0	0
Agricultural Equipment	Hydro Power Units	G4	5	U	NHH	0	0.001	0.000	0.000	2	1
Agricultural Equipment	Hydro Power Units	G4	15	U	NHH	2	0.010	0.000	0.000	4	5
Agricultural Equipment	Hydro Power Units	G4	25	U	NHH	2	0.008	0.000	0.000	1	2
Agricultural Equipment	Hydro Power Units	G4	50	U	NHH	0	0.003	0.000	0.000	0	0
Agricultural Equipment	Hydro Power Units	G4	120	U	NHH	0	0.001	0.000	0.000	0	0
Agricultural Equipment	Hydro Power Units	D	15	U	NHH	0	0.003	0.000	0.000	0	1
Agricultural Equipment	Hydro Power Units	D	25	U	NHH	1	0.016	0.000	0.000	1	3
Agricultural Equipment	, Hydro Power Units	D	50	U	NHH	3	0.032	0.000	0.000	1	3
Agricultural Equipment	Hydro Power Units	D	120	U	NHH	1	0.006	0.000	0.000	0	0
Agricultural Equipment	Other Agricultural Equipment	G4	5	U	NHH	0	0.001	0.000	0.000	1	1
Agricultural Equipment	Other Agricultural Equipment	G4	15	U	NHH	0	0.001	0.000	0.000	1	0
Agricultural Equipment	Other Agricultural Equipment	G4	25	U	NHH	0	0.001	0.000	0.000	0	0
Agricultural Equipment	Other Agricultural Equipment	G4	50	U	NHH	0	0.002	0.000	0.000	0	0
Agricultural Equipment	Other Agricultural Equipment	G4	120	U	NHH	3	0.023	0.000	0.000	2	1
Agricultural Equipment	Other Agricultural Equipment	G4	175	U	NHH	1	0.005	0.000	0.000	0	0
Agricultural Equipment	Other Agricultural Equipment	G4	250	U	NHH	0	0.003	0.000	0.000	0	0
Agricultural Equipment	Other Agricultural Equipment	D	15	U	NHH	1	0.007	0.000	0.000	1	2
Agricultural Equipment	Other Agricultural Equipment	D	25	U	NHH	3	0.036	0.000	0.000	4	5
Agricultural Equipment	Other Agricultural Equipment	D	50	U	NHH	5	0.049	0.000	0.000	4	4
Agricultural Equipment	Other Agricultural Equipment	D	120	Ü	NHH	30	0.329	0.000	0.000	12	13
Agricultural Equipment	Other Agricultural Equipment	D	175	Ü	NHH	5	0.050	0.000	0.000	1	1
Agricultural Equipment	Other Agricultural Equipment	D	250	Ü	NHH	7	0.072	0.000	0.000	1	1
Agricultural Equipment	Other Agricultural Equipment	D	500	Ü	NHH	2	0.025	0.000	0.000	0	0
Agricultural Equipment	Sprayers	G4	5	Ü	NHH	1	0.008	0.000	0.000	32	9
Agricultural Equipment	Sprayers	G4	15	U	NHH	1	0.004	0.000	0.000	10	
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		Engine		Commercial or		Fuel					
		Туре		Residential	Handheld or	Consumption	CO2 Exhaust	CH4 Exhaust	N2O Exhaust	Number of	Activity
Class of Equipment	Equipment	& Fuel	MaxHP	Application	Non-handheld	(gal/day)	(tons/day)	(tons/day)	(tons/day)	Equipment	(hr/day)
Agricultural Equipment	Sprayers	G4	25	U	NHH	7	0.028	0.000	0.000	26	7
Agricultural Equipment	Sprayers	G4	50	U	NHH	1	0.007	0.000	0.000	2	1
Agricultural Equipment	Sprayers	G4	120	U	NHH	3	0.025	0.000	0.000	4	1
Agricultural Equipment	Sprayers	G4	175	U	NHH	1	0.011	0.000	0.000	1	0
Agricultural Equipment	Sprayers	D	25	U	NHH	0	0.004	0.000	0.000	2	1
Agricultural Equipment	Sprayers	D	50	U	NHH	0	0.001	0.000	0.000	0	0
Agricultural Equipment	Sprayers	D	120	U	NHH	3	0.033	0.000	0.000	5	1
Agricultural Equipment	Sprayers	D	175	U	NHH	2	0.023	0.000	0.000	2	0
Agricultural Equipment	Sprayers	D	250	U	NHH	2	0.024	0.000	0.000	1	0
Agricultural Equipment	Sprayers	D	500	U	NHH	0	0.004	0.000	0.000	0	0
Agricultural Equipment	Swathers	G4	120	U	NHH	14	0.127	0.000	0.000	12	3
Agricultural Equipment	Swathers	G4	175	U	NHH	15	0.138	0.000	0.000	10	2
Agricultural Equipment	Swathers	D	120	U	NHH	40	0.436	0.000	0.000	54	16
Agricultural Equipment	Swathers	D	175	U	NHH	1	0.007	0.000	0.000	0	0
Agricultural Equipment	Tillers	G4	15	U	NHH	115	0.499	0.001	0.000	1,088	212
Agricultural Equipment	Tillers	D	15	U	NHH	0	0.000	0.000	0.000	0	0
Agricultural Equipment	Tillers	D	250	U	NHH	0	0.000	0.000	0.000	0	0
Agricultural Equipment	Tillers	D	500	U	NHH	0	0.002	0.000	0.000	0	0
Airport Ground Support Equipment	A/C Tug Narrow Body	G4	175	U	NHH	1	0.012	0.000	0.000	0	0
Airport Ground Support Equipment	A/C Tug Narrow Body	D	250	U	NHH	4	0.047	0.000	0.000	0	1
Airport Ground Support Equipment	A/C Tug Wide Body	G4	500	U	NHH	1	0.010	0.000	0.000	0	0
Airport Ground Support Equipment	A/C Tug Wide Body	D	500	U	NHH	2	0.026	0.000	0.000	0	0
Airport Ground Support Equipment	Air Conditioner	G4	175	U	NHH	0	0.000	0.000	0.000	0	0
Airport Ground Support Equipment	Air Conditioner	C4	175	U	NHH	0	0.000	0.000	0.000	0	0
Airport Ground Support Equipment	Air Conditioner	D	175	U	NHH	1	0.008	0.000	0.000	0	0
Airport Ground Support Equipment	Air Conditioner	D	250	U	NHH	0	0.001	0.000	0.000	0	0
Airport Ground Support Equipment	Air Conditioner	D	500	U	NHH	0	0.001	0.000	0.000	0	0
Airport Ground Support Equipment	Air Start Unit	G4	175	U	NHH	0	0.001	0.000	0.000	0	0
Airport Ground Support Equipment	Air Start Unit	D	175	U	NHH	0	0.000	0.000	0.000	0	0
Airport Ground Support Equipment	Air Start Unit	D	250	U	NHH	0	0.000	0.000	0.000	0	0
Airport Ground Support Equipment	Air Start Unit	D	500	U	NHH	3	0.030	0.000	0.000	0	0
Airport Ground Support Equipment	Air Start Unit	D	750	U	NHH	1	0.006	0.000	0.000	0	0
Airport Ground Support Equipment	Baggage Tug	G4	120	U	NHH	12	0.103	0.000	0.000	1	2
Airport Ground Support Equipment	Baggage Tug	C4	120	U	NHH	3	0.017	0.000	0.000	0	0
Airport Ground Support Equipment	Baggage Tug	D	120	U	NHH	5	0.058	0.000	0.000	1	2
Airport Ground Support Equipment	Belt Loader	G4	120	U	NHH	3	0.025	0.000	0.000	0	1
Airport Ground Support Equipment	Belt Loader	C4	120	U	NHH	0	0.002	0.000	0.000	0	0
Airport Ground Support Equipment	Belt Loader	D	120	U	NHH	1	0.014	0.000	0.000	0	1
Airport Ground Support Equipment	Bobtail	G4	120	U	NHH	2	0.017	0.000	0.000	0	0
Airport Ground Support Equipment	Bobtail	C4	120	U	NHH	0	0.000	0.000	0.000	0	0
Airport Ground Support Equipment	Bobtail	D	120	U	NHH	0	0.002	0.000	0.000	0	0
Airport Ground Support Equipment	Cargo Loader	G4	120	U	NHH	1	0.007	0.000	0.000	0	0
Airport Ground Support Equipment	Cargo Loader	C4	120	U	NHH	0	0.001	0.000	0.000	0	0
Airport Ground Support Equipment	Cargo Loader	D	120	U	NHH	3	0.028	0.000	0.000	0	1
Airport Ground Support Equipment	Cargo Tractor	G4	120	Ü	NHH	14	0.115	0.000	0.000	1	3
Airport Ground Support Equipment	Cargo Tractor	C4	175	Ü	NHH	0	0.002	0.000	0.000	0	0
Airport Ground Support Equipment	Cargo Tractor	D	120	U	NHH	1	0.006	0.000	0.000	0	0
Airport Ground Support Equipment	Cart	G4	15	U	NHH	0	0.000	0.000	0.000	0	0
Airport Ground Support Equipment	Catering Truck	G4	250	U	NHH	2	0.019	0.000	0.000	0	0
Airport Ground Support Equipment	Catering Truck	C4	250	Ü	NHH	0	0.001	0.000	0.000	0	0
Airport Ground Support Equipment	Catering Truck	D	250	Ü	NHH	0		0.000	0.000	0	0
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		Engine		Commercial or		Fuel						
		Туре		Residential	Handheld or	Consumption		CO2 Exhaust	CH4 Exhaust	N2O Exhaust	Number of	Activity
Class of Equipment	Equipment	& Fuel	MaxHP	Application	Non-handheld	(gal/day)		(tons/day)	(tons/day)	(tons/day)	Equipment	(hr/day)
Airport Ground Support Equipment	Compressor (GSE)	D	120	U	NHH		0	0.000	0.000	0.000	0	0
Airport Ground Support Equipment	Compressor (GSE)	D	250	U	NHH		0	0.000	0.000	0.000	0	0
Airport Ground Support Equipment	Compressor (GSE)	D	500	U	NHH		0	0.001	0.000	0.000	0	0
Airport Ground Support Equipment	Compressor (GSE)	D	750	U	NHH		1	0.007	0.000	0.000	0	0
Airport Ground Support Equipment	Deicer	G4	120	U	NHH		0	0.000	0.000	0.000	0	0
Airport Ground Support Equipment	Forklift	G4	50	U	NHH		0	0.003	0.000	0.000	0	0
Airport Ground Support Equipment	Forklift	C4	50	U	NHH		1	0.006	0.000	0.000	0	1
Airport Ground Support Equipment	Forklift	D	175	U	NHH		0	0.003	0.000	0.000	0	0
Airport Ground Support Equipment	Fuel Truck	G4	175	U	NHH		0	0.000	0.000	0.000	0	0
Airport Ground Support Equipment	Fuel Truck	C4	175	U	NHH		0	0.000	0.000	0.000	0	0
Airport Ground Support Equipment	Fuel Truck	D	250	U	NHH		0	0.001	0.000	0.000	0	0
Airport Ground Support Equipment	Generator	G4	120	U	NHH		0	0.001	0.000	0.000	0	0
Airport Ground Support Equipment	Generator	D	120	U	NHH		0	0.004	0.000	0.000	0	0
Airport Ground Support Equipment	Generator	D	175	U	NHH		3	0.037	0.000	0.000	0	0
Airport Ground Support Equipment	Generator	D	250	Ü	NHH		5	0.055	0.000	0.000	0	0
Airport Ground Support Equipment	Generator	D	500	U	NHH		1	0.009	0.000	0.000	0	0
Airport Ground Support Equipment	Generator	D	750	Ü	NHH		2	0.020	0.000	0.000	0	0
Airport Ground Support Equipment	Ground Power Unit	G4	175	U	NHH		2	0.017	0.000	0.000	0	0
Airport Ground Support Equipment	Ground Power Unit	D	175	U	NHH		8	0.082	0.000	0.000	0	1
Airport Ground Support Equipment	Hydrant truck	G4	175	U	NHH		2	0.019	0.000	0.000	0	0
Airport Ground Support Equipment	Hydrant Truck	D.	175	U	NHH		0	0.003	0.000	0.000	0	0
Airport Ground Support Equipment	Lav Cart	G4	15	U	NHH		0	0.000	0.000	0.000	0	0
Airport Ground Support Equipment	Lav Truck	G4	175	U	NHH		1	0.009	0.000	0.000	0	0
Airport Ground Support Equipment	Lav Truck	C4	175	U	NHH		0	0.000	0.000	0.000	0	0
Airport Ground Support Equipment	Lav Truck	D	175	U	NHH		0	0.001	0.000	0.000	0	0
Airport Ground Support Equipment	Lift	G4	120	U	NHH		1	0.008	0.000	0.000	0	0
Airport Ground Support Equipment	Lift	C4	120	U	NHH		0	0.000	0.000	0.000	0	0
Airport Ground Support Equipment	Lift	D	120	U	NHH		0	0.005	0.000	0.000	0	0
Airport Ground Support Equipment	Maint. Truck	G4	175	U	NHH		1	0.009	0.000	0.000	0	0
Airport Ground Support Equipment	Other	C4	50	U	NHH		0	0.002	0.000	0.000	0	0
Airport Ground Support Equipment	Other GSE	G4	50	U	NHH		0	0.002	0.000	0.000	0	0
Airport Ground Support Equipment	Other GSE	D	175	U	NHH		1	0.013	0.000	0.000	0	0
Airport Ground Support Equipment	Passenger Stand	G4	175	U	NHH		0	0.003	0.000	0.000	0	0
Airport Ground Support Equipment	Passenger Stand	C4	175	U	NHH		0	0.000	0.000	0.000	0	0
Airport Ground Support Equipment	Passenger Stand	D	120	U	NHH		0	0.000	0.000	0.000	0	0
Airport Ground Support Equipment	Service Truck	G4	250	U	NHH		3	0.026	0.000	0.000	0	1
Airport Ground Support Equipment	Service Truck	C4	250	11	NHH		1	0.020	0.000	0.000	0	0
Airport Ground Support Equipment	Service Truck	D	175	U	NHH		0	0.004	0.000	0.000	0	0
Airport Ground Support Equipment	Sweeper	G4	120	11	NHH		0	0.000	0.000	0.000	0	0
Airport Ground Support Equipment	Sweeper	C4	50	U	NHH		0	0.000	0.000	0.000	0	0
Airport Ground Support Equipment	Sweeper	D	120	U	NHH		0	0.000	0.000	0.000	0	0
Airport Ground Support Equipment	Water Truck	G4	175	U	NHH		0	0.001	0.000	0.000	0	0
Construction and Mining Equipment	Asphalt Pavers	G4	175	U	NHH		0	0.001	0.000	0.000	0	1
Construction and Mining Equipment	Asphalt Pavers	G4	25	U	NHH		1	0.001	0.000	0.000	1	1
Construction and Mining Equipment	Asphalt Pavers	G4 G4	50	U	NHH		1	0.000	0.000	0.000	1	0
Construction and Mining Equipment	Asphalt Pavers	G4	120	U	NHH		1	0.009	0.000	0.000	0	0
			15	U	NHH		0	0.009	0.000	0.000	0	0
Construction and Mining Equipment	Bore/Drill Rigs	G4		U			1				0	•
Construction and Mining Equipment	Bore/Drill Rigs	G4	25 50	U	NHH NHH		0	0.003 0.001	0.000	0.000 0.000	1	0
Construction and Mining Equipment	Bore/Drill Rigs	G4	50 120	•			-		0.000		0	
Construction and Mining Equipment	Bore/Drill Rigs	G4	120 175	U	NHH		1	0.011	0.000	0.000	1	0
Construction and Mining Equipment	Bore/Drill Rigs	G4	175	U	NHH		0	0.004	0.000	0.000	0	0



		Engine		Commercial or		Fuel					
		Туре		Residential	Handheld or	Consumption	CO2 Exhaust	CH4 Exhaust	N2O Exhaust	Number of	Activity
Class of Equipment	Equipment	& Fuel	MaxHP	Application	Non-handheld	(gal/day)	(tons/day)	(tons/day)	(tons/day)	Equipment	(hr/day)
Construction and Mining Equipment	Bore/Drill Rigs	D	15	U	NHH	0	0.001	0.000	0.000	0	0
Construction and Mining Equipment	Bore/Drill Rigs	D	25	U	NHH	0	0.004	0.000	0.000	0	0
Construction and Mining Equipment	Bore/Drill Rigs	D	50	U	NHH	3	0.035	0.000	0.000	1	2
Construction and Mining Equipment	Bore/Drill Rigs	D	120	U	NHH	24	0.265	0.000	0.000	3	7
Construction and Mining Equipment	Bore/Drill Rigs	D	175	U	NHH	10	0.112	0.000	0.000	1	2
Construction and Mining Equipment	Bore/Drill Rigs	D	250	U	NHH	12	0.129	0.000	0.000	1	1
Construction and Mining Equipment	Bore/Drill Rigs	D	500	U	NHH	43	0.474	0.000	0.000	1	3
Construction and Mining Equipment	Bore/Drill Rigs	D	750	U	NHH	48	0.530	0.000	0.000	1	2
Construction and Mining Equipment	Bore/Drill Rigs	D	1000	U	NHH	122	1.342	0.000	0.000	1	3
Construction and Mining Equipment	Cement and Mortar Mixers	G4	5	U	NHH	5	0.026	0.000	0.000	75	19
Construction and Mining Equipment	Cement and Mortar Mixers	G4	15	U	NHH	17	0.072	0.000	0.000	127	32
Construction and Mining Equipment	Cement and Mortar Mixers	G4	25	U	NHH	0	0.001	0.000	0.000	1	0
Construction and Mining Equipment	Cement and Mortar Mixers	D	15	U	NHH	1	0.010	0.000	0.000	4	3
Construction and Mining Equipment	Cement and Mortar Mixers	D	25	U	NHH	0	0.002	0.000	0.000	0	0
Construction and Mining Equipment	Concrete/Industrial Saws	G4	5	U	NHH	0	0.002	0.000	0.000	4	1
Construction and Mining Equipment	Concrete/Industrial Saws	G4	15	U	NHH	11	0.052	0.000	0.000	19	16
Construction and Mining Equipment	Concrete/Industrial Saws	G4	25	U	NHH	7	0.031	0.000	0.000	6	5
Construction and Mining Equipment	Concrete/Industrial Saws	G4	50	U	NHH	2	0.021	0.000	0.000	1	1
Construction and Mining Equipment	Concrete/Industrial Saws	G4	120	U	NHH	2	0.022	0.000	0.000	0	1
Construction and Mining Equipment	Concrete/Industrial Saws	D	25	U	NHH	0	0.000	0.000	0.000	0	0
Construction and Mining Equipment	Concrete/Industrial Saws	D	50	U	NHH	1	0.006	0.000	0.000	0	0
Construction and Mining Equipment	Concrete/Industrial Saws	D	120	U	NHH	2	0.027	0.000	0.000	0	1
Construction and Mining Equipment	Concrete/Industrial Saws	D	175	U	NHH	0	0.002	0.000	0.000	0	0
Construction and Mining Equipment	Cranes	G4	50	U	NHH	0	0.003	0.000	0.000	0	0
Construction and Mining Equipment	Cranes	G4	120	U	NHH	1	0.011	0.000	0.000	0	0
Construction and Mining Equipment	Cranes	G4	175	U	NHH	0	0.001	0.000	0.000	0	0
Construction and Mining Equipment	Cranes	D	50	U	NHH	1	0.010	0.000	0.000	0	1
Construction and Mining Equipment	Cranes	D	120	U	NHH	22	0.242	0.000	0.000	3	10
Construction and Mining Equipment	Cranes	D	175	U	NHH	36	0.388	0.000	0.000	3	10
Construction and Mining Equipment	Cranes	D	250	U	NHH	96	1.050	0.000	0.000	5	19
Construction and Mining Equipment	Cranes	D	500	U	NHH	56	0.618	0.000	0.000	2	7
Construction and Mining Equipment	Cranes	D	750	U	NHH	76	0.829	0.000	0.000	2	5
Construction and Mining Equipment	Cranes	D	9999	U	NHH	304	3.332	0.000	0.000	2	7
Construction and Mining Equipment	Crawler Tractors	D	50	U	NHH	0	0.004	0.000	0.000	0	0
Construction and Mining Equipment	Crawler Tractors	D	120	U	NHH	514	5.582	0.001	0.000	59	170
Construction and Mining Equipment	Crawler Tractors	D	175	U	NHH	319	3.478	0.001	0.000	20	57
Construction and Mining Equipment	Crawler Tractors	D	250	U	NHH	373	4.098	0.001	0.000	17	49
Construction and Mining Equipment	Crawler Tractors	D	500	U	NHH	400	4.382	0.000	0.000	12	34
Construction and Mining Equipment	Crawler Tractors	D	750	U	NHH	39	0.430	0.000	0.000	1	2
Construction and Mining Equipment	Crawler Tractors	D	1000	U	NHH	56	0.608	0.000	0.000	1	2
Construction and Mining Equipment	Crushing/Proc. Equipment	G4	15	U	NHH	0	0.001	0.000	0.000	0	0
Construction and Mining Equipment	Crushing/Proc. Equipment	G4	25	U	NHH	0	0.001	0.000	0.000	0	0
Construction and Mining Equipment	Crushing/Proc. Equipment	G4	120	Ü	NHH	1	0.009	0.000	0.000	0	0
Construction and Mining Equipment	Crushing/Proc. Equipment	D	50	U	NHH	6	0.068	0.000	0.000	1	3
Construction and Mining Equipment	Crushing/Proc. Equipment	D	120	Ü	NHH	33	0.362	0.000	0.000	3	9
Construction and Mining Equipment	Crushing/Proc. Equipment	D	175	Ü	NHH	28	0.309	0.000	0.000	1	4
Construction and Mining Equipment	Crushing/Proc. Equipment	D	250	U	NHH	4	0.045	0.000	0.000	0	0
Construction and Mining Equipment	Crushing/Proc. Equipment	D	500	Ü	NHH	35	0.386	0.000	0.000	1	2
Construction and Mining Equipment	Crushing/Proc. Equipment	D	750	Ü	NHH	3	0.031	0.000	0.000	U	0
Construction and Mining Equipment	Crushing/Proc. Equipment	D	9999	Ü	NHH	6	0.068	0.000	0.000	0	0
Construction and Mining Equipment	Dumpers/Tenders	G4	5	U	NHH	0	0.001	0.000	0.000	4	2
231134 4341311 dila mining Equipment	Sampers, reliacis	5 7	J	J	(41111	U	3.001	3.000	0.000	-	_



										ENVIRON	IMENTAL
		Engine		Commercial or		Fuel					
		Туре		Residential	Handheld or	Consumption	CO2 Exhaust	CH4 Exhaust	N2O Exhaust	Number of	Activity
Class of Equipment	Equipment	& Fuel	MaxHP	Application	Non-handheld	(gal/day)	(tons/day)	(tons/day)	(tons/day)	Equipment	(hr/day)
Construction and Mining Equipment	Dumpers/Tenders	G4	15	U	NHH	1	0.006	0.000	0.000	8	3
Construction and Mining Equipment	Dumpers/Tenders	G4	25	Ü	NHH	1	0.002	0.000	0.000	2	1
Construction and Mining Equipment	Dumpers/Tenders	G4	120	Ü	NHH	0	0.001	0.000	0.000	0	0
Construction and Mining Equipment	Dumpers/Tenders	D	25	IJ	NHH	0	0.001	0.000	0.000	0	0
Construction and Mining Equipment	Excavators	D	25	IJ	NHH	1	0.009	0.000	0.000	0	1
Construction and Mining Equipment	Excavators	D	50	IJ	NHH	47	0.502	0.000	0.000	10	40
Construction and Mining Equipment	Excavators	D	120	IJ	NHH	369	4.011	0.001	0.000	28	109
Construction and Mining Equipment	Excavators	D	175	Ü	NHH	1,079		0.002	0.000	54	210
Construction and Mining Equipment	Excavators	D	250	U	NHH	616		0.001	0.000	22	86
Construction and Mining Equipment	Excavators	D	500	Ü	NHH	655		0.001	0.000	16	62
Construction and Mining Equipment	Excavators	D	750	Ü	NHH	26		0.000	0.000	0	1
Construction and Mining Equipment	Graders	D	50	U	NHH	0		0.000	0.000	0	0
Construction and Mining Equipment	Graders	D	120	U	NHH	62		0.000	0.000	7	18
Construction and Mining Equipment	Graders	D	175	U	NHH	350		0.001	0.000	24	62
Construction and Mining Equipment	Graders	D	250	U	NHH	300		0.000	0.000	15	38
Construction and Mining Equipment	Graders	D	500	Ü	NHH	11		0.000	0.000	0	1
Construction and Mining Equipment	Graders	ח	750	U	NHH	1		0.000	0.000	0	0
Construction and Mining Equipment	Off-Highway Tractors	D	120	U	NHH	0	0.013	0.000	0.000	0	0
Construction and Mining Equipment	Off-Highway Tractors	D	175	U	NHH	166		0.000	0.000	9	28
Construction and Mining Equipment	Off-Highway Tractors	D	250	U	NHH	156		0.000	0.000	9	26
Construction and Mining Equipment Construction and Mining Equipment	Off-Highway Tractors	D	750	U	NHH	321		0.000	0.000	1	12
Construction and Mining Equipment Construction and Mining Equipment	Off-Highway Tractors	D	1000	IJ	NHH	49		0.000	0.000	0	1
Construction and Mining Equipment Construction and Mining Equipment	Off-Highway Trucks	D	175	U	NHH	15		0.000	0.000	0	3
Construction and Mining Equipment Construction and Mining Equipment	Off-Highway Trucks	D	250	U	NHH	146		0.000	0.000	4	19
Construction and Mining Equipment	Off-Highway Trucks	D	500	U	NHH	337	3.707	0.000	0.000	5	27
	Off-Highway Trucks	D	750	U	NHH	551		0.000	0.000	5	27
Construction and Mining Equipment Construction and Mining Equipment	Off-Highway Trucks	D	1000	U	NHH	365		0.001	0.000		13
		G4		U			0.023		0.000	0	12
Construction and Mining Equipment	Other Construction Equipment Other Construction Equipment	_	175 15	U	NHH	3		0.000		0	U
Construction and Mining Equipment	• •	D D	15 25	U	NHH	2	0.023	0.000	0.000	0	5
Construction and Mining Equipment	Other Construction Equipment	_	25	•	NHH	0	0.005	0.000	0.000	0	1
Construction and Mining Equipment	Other Construction Equipment	D D	50 120	U U	NHH	2	0.017	0.000	0.000	1	1
Construction and Mining Equipment	Other Construction Equipment	5	120	•	NHH	8	0.082	0.000	0.000	_	2
Construction and Mining Equipment	Other Construction Equipment	D	175	U	NHH	14		0.000	0.000	1	3
Construction and Mining Equipment	Other Construction Equipment	D	500	U	NHH	75		0.000	0.000	3	6
Construction and Mining Equipment	Pavers	D	25	U	NHH	0		0.000	0.000	0	0
Construction and Mining Equipment	Pavers	D	50	U	NHH	20		0.000	0.000	6	15
Construction and Mining Equipment	Pavers	D	120	U	NHH	56		0.000	0.000	8	17
Construction and Mining Equipment	Pavers	D	175	U	NHH	64		0.000	0.000	5	11
Construction and Mining Equipment	Pavers	D	250	U	NHH	12		0.000	0.000	1	1
Construction and Mining Equipment	Pavers	D	500	U	NHH	14		0.000	0.000	1	1
Construction and Mining Equipment	Paving Equipment	G4	5	U	NHH	5		0.000	0.000	53	25
Construction and Mining Equipment	Paving Equipment	G4	15	U	NHH	29		0.000		89	49
Construction and Mining Equipment	Paving Equipment	G4	25	U	NHH	1	0.007	0.000		2	1
Construction and Mining Equipment	Paving Equipment	G4	50	U	NHH	1	0.011	0.000		1	1
Construction and Mining Equipment	Paving Equipment	G4	120	U	NHH	1	0.005	0.000		0	0
Construction and Mining Equipment	Paving Equipment	D	25	U	NHH	0	0.003	0.000		0	0
Construction and Mining Equipment	Paving Equipment	D	50	U	NHH	0	0.004	0.000	0.000	0	0
Construction and Mining Equipment	Paving Equipment	D	120	U	NHH	13		0.000	0.000	2	5
Construction and Mining Equipment	Paving Equipment	D	175	U	NHH	12		0.000	0.000	1	3
Construction and Mining Equipment	Paving Equipment	D	250	U	NHH	4	0.044	0.000	0.000	0	1
Construction and Mining Equipment	Plate Compactors	G2	15	U	NHH	0	0.001	0.000	0.000	2	1



		Engine		Commercial or		Fuel					
		Туре		Residential	Handheld or	Consumption	CO2 Exhaust	CH4 Exhaust	N2O Exhaust	Number of	Activity
Class of Equipment	Equipment	& Fuel	MaxHP	Application	Non-handheld	(gal/day)	(tons/day)	(tons/day)	(tons/day)	Equipment	(hr/day)
Construction and Mining Equipment	Plate Compactors	G4	5	U	NHH	3	0.019	0.000	0.000	38	19
Construction and Mining Equipment	Plate Compactors	G4	15	U	NHH	10	0.047	0.000	0.000	40	23
Construction and Mining Equipment	Plate Compactors	D	15	U	NHH	1	0.008	0.000	0.000	2	4
Construction and Mining Equipment	Rollers	G4	5	U	NHH	0	0.001	0.000	0.000	4	1
Construction and Mining Equipment	Rollers	G4	15	U	NHH	3	0.015	0.000	0.000	7	6
Construction and Mining Equipment	Rollers	G4	25	U	NHH	5	0.022	0.000	0.000	5	4
Construction and Mining Equipment	Rollers	G4	50	U	NHH	1	0.011	0.000	0.000	0	1
Construction and Mining Equipment	Rollers	G4	120	U	NHH	5	0.041	0.000	0.000	1	1
Construction and Mining Equipment	Rollers	D	15	U	NHH	2	0.027	0.000	0.000	4	9
Construction and Mining Equipment	Rollers	D	25	U	NHH	2	0.024	0.000	0.000	2	4
Construction and Mining Equipment	Rollers	D	50	U	NHH	14	0.145	0.000	0.000	6	11
Construction and Mining Equipment	Rollers	D	120	U	NHH	163	1.768	0.000	0.000	31	60
Construction and Mining Equipment	Rollers	D	175	U	NHH	119	1.304	0.000	0.000	13	24
Construction and Mining Equipment	Rollers	D	250	U	NHH	24	0.262	0.000	0.000	2	3
Construction and Mining Equipment	Rollers	D	500	U	NHH	24	0.263	0.000	0.000	1	2
Construction and Mining Equipment	Rough Terrain Forklifts	G4	50	U	NHH	0	0.002	0.000	0.000	0	0
Construction and Mining Equipment	Rough Terrain Forklifts	G4	120	U	NHH	5	0.047	0.000	0.000	1	1
Construction and Mining Equipment	Rough Terrain Forklifts	G4	175	U	NHH	0	0.003	0.000	0.000	0	0
Construction and Mining Equipment	Rough Terrain Forklifts	D	50	U	NHH	4	0.043	0.000	0.000	1	3
Construction and Mining Equipment	Rough Terrain Forklifts	D	120	U	NHH	350	3.809	0.001	0.000	39	122
Construction and Mining Equipment	Rough Terrain Forklifts	D	175	U	NHH	89	0.976	0.000	0.000	5	16
Construction and Mining Equipment	Rough Terrain Forklifts	D	250	U	NHH	7	0.074	0.000	0.000	0	1
Construction and Mining Equipment	Rough Terrain Forklifts	D	500	U	NHH	7	0.074	0.000	0.000	0	1
Construction and Mining Equipment	Rubber Tired Dozers	D	175	U	NHH	2	0.021	0.000	0.000	0	0
Construction and Mining Equipment	Rubber Tired Dozers	D	250	U	NHH	68	0.745	0.000	0.000	2	8
Construction and Mining Equipment	Rubber Tired Dozers	D	500	U	NHH	152	1.655	0.000	0.000	3	13
Construction and Mining Equipment	Rubber Tired Dozers	D	750	U	NHH	87	0.952	0.000	0.000	1	5
Construction and Mining Equipment	Rubber Tired Dozers	D	1000	U	NHH	9	0.096	0.000	0.000	0	0
Construction and Mining Equipment	Rubber Tired Loaders	G4	50	U	NHH	1	0.004	0.000	0.000	0	0
Construction and Mining Equipment	Rubber Tired Loaders	G4	120	U	NHH	6	0.049	0.000	0.000	1	1
Construction and Mining Equipment	Rubber Tired Loaders	D	25	U	NHH	0	0.002	0.000	0.000	0	0
Construction and Mining Equipment	Rubber Tired Loaders	D	50	U	NHH	8	0.084	0.000	0.000	2	5
Construction and Mining Equipment	Rubber Tired Loaders	D	120	U	NHH	396	4.302	0.001	0.000	55	146
Construction and Mining Equipment	Rubber Tired Loaders	D	175	U	NHH	400	4.376	0.001	0.000	31	82
Construction and Mining Equipment	Rubber Tired Loaders	D	250	U	NHH	554	6.098	0.001	0.000	31	82
Construction and Mining Equipment	Rubber Tired Loaders	D	500	U	NHH	367	4.037	0.000	0.000	13	34
Construction and Mining Equipment	Rubber Tired Loaders	D	750	U	NHH	57	0.628	0.000	0.000	1	3
Construction and Mining Equipment	Rubber Tired Loaders	D	1000	U	NHH	8	0.082	0.000	0.000	0	0
Construction and Mining Equipment	Scrapers	D	120	U	NHH	4	0.041	0.000	0.000	0	1
Construction and Mining Equipment	Scrapers	D	175	U	NHH	55	0.598	0.000	0.000	3	8
Construction and Mining Equipment	Scrapers	D	250	U	NHH	75	0.825	0.000	0.000	3	8
Construction and Mining Equipment	Scrapers	D	500	U	NHH	318	3.484	0.000	0.000	7	22
Construction and Mining Equipment	Scrapers	D	750	U	NHH	98	1.068	0.000	0.000	1	4
Construction and Mining Equipment	Signal Boards	G4	5	U	NHH	0	0.000	0.000	0.000	0	0
Construction and Mining Equipment	Signal Boards	G4	15	U	NHH	0	0.002	0.000	0.000	1	1
Construction and Mining Equipment	Signal Boards	D	15	U	NHH	12	0.132	0.000	0.000	21	43
Construction and Mining Equipment	Signal Boards	D	50	Ü	NHH	0	0.003	0.000	0.000	0	0
Construction and Mining Equipment	Signal Boards	D	120	U	NHH	9	0.099	0.000	0.000	2	2
Construction and Mining Equipment	Signal Boards	D	175	Ü	NHH	11	0.119	0.000	0.000	1	2
Construction and Mining Equipment	Signal Boards	D	250	U	NHH	4	0.041	0.000	0.000	0	0
Construction and Mining Equipment	Skid Steer Loaders	G4	15	Ü	NHH	0		0.000	0.000	0	0
O 11-11		-				_				-	-



		Engine		Commercial or		Fuel						
		Туре		Residential	Handheld or	Consumption	CO2 Exhaust	CH4 Exhaust	N2O Exhaust	Number of	Activity	
Class of Equipment	Equipment	& Fuel	MaxHP	Application	Non-handheld	(gal/day)	(tons/day)	(tons/day)	(tons/day)	Equipment	(hr/day)	
Construction and Mining Equipment	Skid Steer Loaders	G4	25	U	NHH	(g ai, day)	0.122	0.000	0.000	27	23	
Construction and Mining Equipment	Skid Steer Loaders	G4	50	U	NHH	7	0.059	0.000	0.000	1	25 /l	
Construction and Mining Equipment	Skid Steer Loaders	G4	120	U	NHH	10	0.033	0.000	0.000	3	2	
Construction and Mining Equipment	Skid Steer Loaders	D D	25	U	NHH	20	0.223	0.000	0.000	14	32	
Construction and Mining Equipment	Skid Steer Loaders	D	50	U	NHH	358	3.845	0.000	0.000	129	302	
Construction and Mining Equipment	Skid Steer Loaders	D	120	U	NHH	309	3.376	0.001	0.000	67	158	
Construction and Mining Equipment	Surfacing Equipment	G4	5	U	NHH	1	0.006	0.001	0.000	10	5	
Construction and Mining Equipment	Surfacing Equipment	G4	15	U	NHH	15	0.074	0.000	0.000	29	40	
Construction and Mining Equipment	Surfacing Equipment	G4	25	U	NHH	1	0.002	0.000	0.000	0	1	
Construction and Mining Equipment	Surfacing Equipment	04 D	50	U	NHH	0	0.002	0.000	0.000	0	0	
Construction and Mining Equipment	Surfacing Equipment	D	120	U	NHH	0	0.001	0.000	0.000	0	0	
Construction and Mining Equipment	Surfacing Equipment	D	175	U	NHH	0	0.001	0.000	0.000	0	0	
Construction and Mining Equipment	Surfacing Equipment	D	250	U	NHH	0	0.001	0.000	0.000	0	0	
Construction and Mining Equipment	Surfacing Equipment	D	500	U	NHH	5	0.051	0.000	0.000	0	0	
Construction and Mining Equipment	Surfacing Equipment	D	750	U	NHH	5	0.051	0.000	0.000	0	0	
Construction and Mining Equipment	Tampers/Rammers	G2	750 15	U	NHH	2	0.032	0.000	0.000	22	11	
Construction and Mining Equipment	Tampers/Rammers	G2 G4	15 15	U	NHH	0	0.012	0.000	0.000	1	1	
Construction and Mining Equipment	Tractors/Loaders/Backhoes	G4 G4	120	U	NHH	4	0.035	0.000	0.000	1	1	
Construction and Mining Equipment	Tractors/Loaders/Backhoes	D	25	U	NHH	4	0.043	0.000	0.000	2	5	
Construction and Mining Equipment	Tractors/Loaders/Backhoes	D	50	U	NHH	47	0.500	0.000	0.000	12	33	
Construction and Mining Equipment	Tractors/Loaders/Backhoes	D	120	U	NHH	1,046		0.000	0.000	166	441	
Construction and Mining Equipment	Tractors/Loaders/Backhoes	D	175	U	NHH	1,040	1.666	0.002	0.000	12	33	
	Tractors/Loaders/Backhoes	D	250	U	NHH	83	0.913	0.000	0.000	12	33 11	
Construction and Mining Equipment Construction and Mining Equipment	Tractors/Loaders/Backhoes	D	500	U	NHH	269	2.958	0.000	0.000	4	11 17	
Construction and Mining Equipment	Tractors/Loaders/Backhoes	D	750	U	NHH	301	3.312	0.000	0.000		13	
Construction and Mining Equipment Construction and Mining Equipment	Trenchers	G4		U	NHH	6	0.029	0.000	0.000	8	9	
Construction and Mining Equipment	Trenchers	G4 G4	15 25	U	NHH	10	0.029	0.000	0.000	6	9 7	
Construction and Mining Equipment	Trenchers	G4 G4	50	U	NHH	7	0.048	0.000	0.000	3	3	
Construction and Mining Equipment	Trenchers	G4 G4	120	U	NHH	5	0.040	0.000	0.000	3	1	
Construction and Mining Equipment	Trenchers	D G4	15	U	NHH	0	0.040	0.000	0.000	1	1	
Construction and Mining Equipment	Trenchers	D	25	U	NHH	1	0.016	0.000	0.000	1	1	
Construction and Mining Equipment	Trenchers	D	50	U	NHH	60	0.635	0.000	0.000	22	39	
Construction and Mining Equipment	Trenchers	D	120	U	NHH	156	1.697	0.000	0.000	30	52	
Construction and Mining Equipment	Trenchers	D	175	U	NHH		0.412	0.000	0.000	30	6	
Construction and Mining Equipment	Trenchers	D	250	U	NHH	38 5	0.412	0.000	0.000	3	1	
Construction and Mining Equipment	Trenchers	D	500	U	NHH	9	0.037	0.000	0.000	0	1	
Construction and Mining Equipment	Trenchers	D	750	U	NHH	2	0.102	0.000	0.000	0	0	
Dredging	Compressor (Dredging)	D	50	U	NHH	0	0.000	0.000	0.000	0	0	
Dredging	Compressor (Dredging)	D	120	U	NHH	0	0.000	0.000	0.000	0	0	
	Compressor (Dredging)	D	175	U	NHH	0	0.000	0.000	0.000	0	0	
Dredging Dredging	Compressor (Dredging) Compressor (Dredging)	D	250	U	NHH	0	0.000	0.000	0.000	0	0	
	Compressor (Dredging) Compressor (Dredging)	D	500	U	NHH	0	0.000	0.000	0.000	0	0	
Dredging Dredging	Compressor (Dredging) Compressor (Dredging)	D	1000	U	NHH	0	0.000	0.000	0.000	0	0	
		D	750	U	NHH	0	0.000	0.000	0.000	0	0	
Dredging Dredging	Crane (Dredging) Deck/door engine	ט	250	U	NHH	0	0.000	0.000	0.000	0	0	
	=	D	175	U	NHH	0	0.000	0.000	0.000	0	0	
Dredging Dredging	Dredger Dredger	D D	175 250	U	NHH	0	0.000	0.000	0.000	0	0	
Dredging Dredging	Dredger	_	250 750	U	NHH NHH	0				0	0	
Dredging Dredging	Dredger Dredger	D D	750 9999	U	NHH NHH	0	0.000	0.000 0.000	0.000	0	0	
Dredging	Dredger Generator (Dredging)	D D		U	NHH	•	0.000		0.000	0	•	
Dredging	Generator (Dredging)	D D	50 120	U	NHH NHH	0	0.000 0.000	0.000 0.000	0.000 0.000	0	0 0	
Dredging	Generator (Dredging)	U	120	U	іМПП	U	0.000	0.000	0.000	U	U	



		Engine		Commercial or		Fuel						
		Туре		Residential	Handheld or	Consumption		CO2 Exhaust	CH4 Exhaust	N2O Exhaust	Number of	Activity
Class of Equipment	Equipment	& Fuel	MaxHP	Application	Non-handheld	(gal/day)		(tons/day)	(tons/day)	(tons/day)	Equipment	(hr/day)
Dredging	Generator (Dredging)	D	175	U	NHH		0	0.000	0.000	0.000	0	0
Dredging	Generator (Dredging)	D	250	U	NHH		0	0.000	0.000	0.000	0	0
Dredging	Generator (Dredging)	D	500	U	NHH		0	0.000	0.000	0.000	0	0
Dredging	Generator (Dredging)	D	750	U	NHH		0	0.000	0.000	0.000	0	0
Dredging	Generator (Dredging)	D	9999	U	NHH		0	0.000	0.000	0.000	0	0
Dredging	Hoist/swing/winch	D	50	U	NHH		0	0.000	0.000	0.000	0	0
Dredging	Hoist/swing/winch	D	120	U	NHH		0	0.000	0.000	0.000	0	0
Dredging	Hoist/swing/winch	D	175	U	NHH		0	0.000	0.000	0.000	0	0
Dredging	Hoist/swing/winch	D	250	U	NHH		0	0.000	0.000	0.000	0	0
Dredging	Hoist/swing/winch	D	500	U	NHH		0	0.000	0.000	0.000	0	0
Dredging	Hoist/swing/winch	D	750	U	NHH		0	0.000	0.000	0.000	0	0
Dredging	Hoist/swing/winch	D	9999	U	NHH		0	0.000	0.000	0.000	0	0
Dredging	Other (Dredging)	D	120	U	NHH		0	0.000	0.000	0.000	0	0
Dredging	Other (Dredging)	D	175	U	NHH		0	0.000	0.000	0.000	0	0
Dredging	Other (Dredging)	D	250	U	NHH		0	0.000	0.000	0.000	0	0
Dredging	Other (Dredging)	D	500	U	NHH		0	0.000	0.000	0.000	0	0
Dredging	Pump (Dredging)	D	120	U	NHH		0	0.000	0.000	0.000	0	0
Dredging	Pump (Dredging)	D	175	U	NHH		0	0.000	0.000	0.000	0	0
Dredging	Pump (Dredging)	D	250	U	NHH		0	0.000	0.000	0.000	0	0
Dredging	Pump (Dredging)	D	500	U	NHH		0	0.000	0.000	0.000	0	0
Dredging	Pump (Dredging)	D	750	U	NHH		0	0.000	0.000	0.000	0	0
Dredging	Pump (Dredging)	D	9999	U	NHH		0	0.000	0.000	0.000	0	0
Entertainment Equipment	Compressor (Entertainment)	D	120	U	NHH		0	0.000	0.000	0.000	0	0
Entertainment Equipment	Generator (Entertainment)	D	50	U	NHH		0	0.000	0.000	0.000	0	0
Entertainment Equipment	Generator (Entertainment)	D	120	U	NHH		2	0.024	0.000	0.000	1	1
Entertainment Equipment	Generator (Entertainment)	D	175	U	NHH		3	0.033	0.000	0.000	0	0
Entertainment Equipment	Generator (Entertainment)	D	250	U	NHH		6	0.068	0.000	0.000	1	1
Entertainment Equipment	Generator (Entertainment)	D	500	U	NHH		13	0.148	0.000	0.000	1	1
Entertainment Equipment	Generator (Entertainment)	D	750	U	NHH		5	0.051	0.000	0.000	0	0
Entertainment Equipment	Generator (Entertainment)	D	9999	Ü	NHH		1	0.013	0.000	0.000	0	0
Industrial Equipment	Aerial Lifts	G4	15	U	NHH		0	0.000	0.000	0.000	0	0
Industrial Equipment	Aerial Lifts	G4	25	Ü	NHH		2	0.009	0.000	0.000	2	2
Industrial Equipment	Aerial Lifts	G4	50	Ü	NHH		4	0.032	0.000	0.000	2	2
Industrial Equipment	Aerial Lifts	G4	120	Ü	NHH		7	0.065	0.000	0.000	2	2
Industrial Equipment	Aerial Lifts	C4	15	Ü	NHH		0	0.000	0.000	0.000	0	0
Industrial Equipment	Aerial Lifts	C4	25	Ü	NHH		3	0.015	0.000	0.000	2	2
Industrial Equipment	Aerial Lifts	D	15	Ü	NHH		1	0.006	0.000	0.000	1	1
Industrial Equipment	Aerial Lifts	D	25	Ü	NHH		1	0.011	0.000	0.000	2	2
Industrial Equipment	Aerial Lifts	D	50	Ü	NHH		7	0.072	0.000	0.000	7	7
Industrial Equipment	Aerial Lifts	D	120	Ü	NHH		11	0.124	0.000	0.000	6	7
Industrial Equipment	Aerial Lifts	D	500	Ü	NHH		8	0.089	0.000	0.000	1	1
Industrial Equipment	Aerial Lifts	D	750	Ü	NHH		1	0.013	0.000	0.000	0	0
Industrial Equipment	Forklifts	G4	25	Ü	NHH		0	0.000	0.000	0.000	0	0
Industrial Equipment	Forklifts	G4	50	Ü	NHH		66	0.434	0.000	0.000	8	41
Industrial Equipment	Forklifts	G4	120	Ü	NHH		06	2.573	0.000	0.001	29	144
Industrial Equipment	Forklifts	G4	175	Ü	NHH		21	0.191	0.000	0.000	1	5
Industrial Equipment	Forklifts	C4	25	U	NHH		0	0.000	0.000	0.000	0	0
Industrial Equipment	Forklifts	C4	50	U	NHH	1	.01	0.686	0.001	0.000	15	75
Industrial Equipment	Forklifts	C4	120	U	NHH		29	4.111	0.001	0.000	53	263
Industrial Equipment	Forklifts	C4	175	U	NHH		47	0.314	0.007	0.000	2	10
Industrial Equipment	Forklifts	D D	50	U	NHH	•	4 <i>7</i> 7	0.314	0.000	0.000	2	10
παυστιαι εφαιριπετιτ	TOTAIITS	U	30	U	INITI		,	0.077	0.000	0.000	2	10



		Engine		Commercial or		Fuel					
		Туре		Residential	Handheld or	Consumption	CO2 Exhaust	CH4 Exhaust	N2O Exhaust	Number of	Activity
Class of Equipment	Equipment	& Fuel	MaxHP	Application	Non-handheld	(gal/day)	(tons/day)	(tons/day)	(tons/day)	Equipment	(hr/day)
Industrial Equipment	Forklifts	D	120	U	NHH	24	0.257	0.000	0.000	3	16
Industrial Equipment	Forklifts	D	175	U	NHH	42	0.463	0.000	0.000	3	17
Industrial Equipment	Forklifts	D	250	U	NHH	57	0.632	0.000	0.000	3	16
Industrial Equipment	Forklifts	D	500	U	NHH	35	0.390	0.000	0.000	1	7
Industrial Equipment	Other General Industrial Equipmen	G2	15	U	NHH	(0.001	0.000	0.000	0	0
Industrial Equipment	Other General Industrial Equipmen	G4	15	U	NHH	1	0.006	0.000	0.000	3	3
Industrial Equipment	Other General Industrial Equipmen	G4	25	U	NHH	1	0.005	0.000	0.000	1	1
Industrial Equipment	Other General Industrial Equipmen	G4	50	U	NHH	3	0.022	0.000	0.000	1	2
Industrial Equipment	Other General Industrial Equipmen	G4	120	U	NHH	2		0.000	0.000	0	1
Industrial Equipment	Other General Industrial Equipmen	G4	175	U	NHH	(0.000	0.000	0	0
Industrial Equipment	Other General Industrial Equipmen	D	15	U	NHH	(0.005	0.000	0.000	0	2
Industrial Equipment	Other General Industrial Equipmen	D	25	U	NHH	2	0.016	0.000	0.000	1	2
Industrial Equipment	Other General Industrial Equipmen	D	50	U	NHH	3	0.029	0.000	0.000	1	3
Industrial Equipment	Other General Industrial Equipmen	D	120	U	NHH	30	0.329	0.000	0.000	3	11
Industrial Equipment	Other General Industrial Equipmen	D	175	U	NHH	47	0.511	0.000	0.000	3	11
Industrial Equipment	Other General Industrial Equipmen	D	250	U	NHH	65	0.719	0.000	0.000	3	11
Industrial Equipment	Other General Industrial Equipmen	D	500	U	NHH	128	1.404	0.000	0.000	3	11
Industrial Equipment	Other General Industrial Equipmen	D	750	U	NHH	53	0.578	0.000	0.000	1	3
Industrial Equipment	Other General Industrial Equipmen	D	1000	U	NHH	4:	0.450	0.000	0.000	0	2
Industrial Equipment	Other Material Handling Equipment	G4	50	U	NHH	(0.000	0.000	0.000	0	0
Industrial Equipment	Other Material Handling Equipment	G4	120	U	NHH	2	0.013	0.000	0.000	0	1
Industrial Equipment	Other Material Handling Equipment	D	50	U	NHH	(0.001	0.000	0.000	0	0
Industrial Equipment	Other Material Handling Equipment	D	120	U	NHH	1	0.013	0.000	0.000	0	0
Industrial Equipment	Other Material Handling Equipment	D	175	U	NHH	3	0.028	0.000	0.000	0	0
Industrial Equipment	Other Material Handling Equipment	D	250	U	NHH	7	0.078	0.000	0.000	0	1
Industrial Equipment	Other Material Handling Equipment	D	500	U	NHH	2	0.019	0.000	0.000	0	0
Industrial Equipment	Other Material Handling Equipment	D	9999	U	NHH	2	0.022	0.000	0.000	0	0
Industrial Equipment	Sweepers/Scrubbers	G4	15	U	NHH	2	0.003	0.000	0.000	1	1
Industrial Equipment	Sweepers/Scrubbers	G4	25	U	NHH	2		0.000	0.000	1	1
Industrial Equipment	Sweepers/Scrubbers	G4	50	U	NHH	Ç	0.070	0.000	0.000	2	3
Industrial Equipment	Sweepers/Scrubbers	G4	120	U	NHH	12		0.000	0.000	2	3
Industrial Equipment	Sweepers/Scrubbers	G4	175	U	NHH	(0.002	0.000	0.000	0	0
Industrial Equipment	Sweepers/Scrubbers	D	15	U	NHH	(0.002	0.000	0.000	0	0
Industrial Equipment	Sweepers/Scrubbers	D	25	U	NHH	(0.000	0.000	0	0
Industrial Equipment	Sweepers/Scrubbers	D	50	U	NHH	15		0.000	0.000	3	10
Industrial Equipment	Sweepers/Scrubbers	D	120	U	NHH	58		0.000	0.000	5	17
Industrial Equipment	Sweepers/Scrubbers	D	175	U	NHH	49		0.000	0.000	2	8
Industrial Equipment	Sweepers/Scrubbers	D	250	U	NHH	Ç		0.000	0.000	0	1
Lawn and Garden Equipment	Chainsaws	G2	2	С	НН	16		0.001	0.000	332	263
Lawn and Garden Equipment	Chainsaws	G2	2	R	НН	4		0.000	0.000	3,737	50
Lawn and Garden Equipment	Chainsaws	G2	15	С	НН	27		0.001	0.000	234	185
Lawn and Garden Equipment	Chainsaws	G2	15	R	НН	Ţ.		0.000	0.000	2,632	35
Lawn and Garden Equipment	Chainsaws Preempt	G2	15	С	НН	33		0.002	0.000	291	231
Lawn and Garden Equipment	Chainsaws Preempt	G2	15	R	НН	8		0.000	0.000	3,276	44
Lawn and Garden Equipment	Chippers/Stump Grinders	G4	15	C	NHH	2		0.000	0.000	1	2
Lawn and Garden Equipment	Chippers/Stump Grinders	G4	15	R	NHH	(0.000	0.000	1	0
Lawn and Garden Equipment	Chippers/Stump Grinders	G4	25	C	NHH	15		0.000	0.000	3	10
Lawn and Garden Equipment	Chippers/Stump Grinders	G4	25	R 	NHH	(0.000	0.000	5	0
Lawn and Garden Equipment	Chippers/Stump Grinders	D	25	U	NHH	(0.000	0.000	0	0
Lawn and Garden Equipment	Chippers/Stump Grinders	D	120	U	NHH			0.000	0.000	1	1
Lawn and Garden Equipment	Chippers/Stump Grinders	D	175	U	NHH	1	0.007	0.000	0.000	0	0



		Engine		Commercial or		Fuel					
		Туре		Residential	Handheld or	Consumption	CO2 Exhaust	CH4 Exhaust	N2O Exhaust	Number of	Activity
Class of Equipment	Equipment	& Fuel	MaxHP	Application	Non-handheld	(gal/day)	(tons/day)	(tons/day)	(tons/day)	Equipment	(hr/day)
Lawn and Garden Equipment	Chippers/Stump Grinders	D	250	U	NHH	(0.003	0.000	0.000	0	0
Lawn and Garden Equipment	Chippers/Stump Grinders	D	500	U	NHH	2	0.027	0.000	0.000	0	0
Lawn and Garden Equipment	Chippers/Stump Grinders	D	750	U	NHH	-	0.074	0.000	0.000	0	0
Lawn and Garden Equipment	Chippers/Stump Grinders	D	1000	U	NHH	18	0.201	0.000	0.000	0	0
Lawn and Garden Equipment	Commercial Turf Equipment	G2	15	С	NHH	4	0.020	0.000	0.000	4	9
Lawn and Garden Equipment	Commercial Turf Equipment	G2	25	С	NHH	4	0.021	0.000	0.000	2	5
Lawn and Garden Equipment	Commercial Turf Equipment	G4	15	С	NHH	46	0.223	0.000	0.000	39	86
Lawn and Garden Equipment	Commercial Turf Equipment	G4	25	С	NHH	4:	0.189	0.000	0.000	19	42
Lawn and Garden Equipment	Commercial Turf Equipment	G4	50	U	NHH	25	0.188	0.000	0.000	8	16
Lawn and Garden Equipment	Commercial Turf Equipment	G4	120	U	NHH	(0.002	0.000	0.000	0	0
Lawn and Garden Equipment	Commercial Turf Equipment	D	15	U	NHH	3	0.032	0.000	0.000	2	7
Lawn and Garden Equipment	Commercial Turf Equipment	D	25	U	NHH	82	0.901	0.000	0.000	43	125
Lawn and Garden Equipment	Front Mowers	G4	15	С	NHH	1:	0.053	0.000	0.000	28	20
Lawn and Garden Equipment	Front Mowers	G4	15	R	NHH	38	0.178	0.000	0.000	891	69
Lawn and Garden Equipment	Front Mowers	G4	25	С	NHH	12	0.054	0.000	0.000	22	16
Lawn and Garden Equipment	Front Mowers	G4	25	R	NHH	40	0.182	0.000	0.000	698	54
Lawn and Garden Equipment	Lawn & Garden Tractors	G4	15	С	NHH	25	0.121	0.000	0.000	110	39
Lawn and Garden Equipment	Lawn & Garden Tractors	G4	15	R	NHH	19	0.089	0.000	0.000	716	29
Lawn and Garden Equipment	Lawn & Garden Tractors	G4	25	С	NHH	16	0.074	0.000	0.000	43	15
Lawn and Garden Equipment	Lawn & Garden Tractors	G4	25	R	NHH	12		0.000	0.000	282	11
Lawn and Garden Equipment	Lawn & Garden Tractors	G4	50	U	NHH	(0.000	0.000	1	0
Lawn and Garden Equipment	Lawn & Garden Tractors	D	15	U	NHH	57	0.622	0.000	0.000	90	134
Lawn and Garden Equipment	Lawn & Garden Tractors	D	25	U	NHH	68		0.000		70	105
Lawn and Garden Equipment	Lawn Mowers	G2	15	С	NHH	13		0.000		185	116
Lawn and Garden Equipment	Lawn Mowers	G2	15	R	NHH	10		0.000	0.000	1,393	59
Lawn and Garden Equipment	Lawn Mowers	G4	5	С	NHH	83		0.001	0.001	1,098	688
Lawn and Garden Equipment	Lawn Mowers	G4	5	R	NHH	116		0.001	0.001	17,410	739
Lawn and Garden Equipment	Leaf Blowers/Vacuums	G2	2	С	НН	46		0.002	0.000	1,617	870
Lawn and Garden Equipment	Leaf Blowers/Vacuums	G2	2	R	НН	2		0.000	0.000	4,170	55
Lawn and Garden Equipment	Leaf Blowers/Vacuums	G4	5	C	NHH			0.000	0.000	51	9
Lawn and Garden Equipment	Leaf Blowers/Vacuums	G4	5	R	NHH	(0.000	0.000	44	1
Lawn and Garden Equipment	Leaf Blowers/Vacuums	D	15	U	NHH	(0.000	0.000	0	0
Lawn and Garden Equipment	Leaf Blowers/Vacuums	D	120	U	NHH	(0.000	0.000	0	0
Lawn and Garden Equipment	Leaf Blowers/Vacuums	D	250	U	NHH	(0.000	0.000	0	0
Lawn and Garden Equipment	Other Lawn & Garden Equipment	G2	2	C	НН	(0.000	0.000	2	0
Lawn and Garden Equipment	Other Lawn & Garden Equipment	G2	2	R	НН	(0.000		56	1
Lawn and Garden Equipment	Other Lawn & Garden Equipment	G2	15	С	НН	(0.000		1	0
Lawn and Garden Equipment	Other Lawn & Garden Equipment	G2	15	R	НН	(0.000		24	0
Lawn and Garden Equipment	Other Lawn & Garden Equipment	G4	5	С	NHH		0.007	0.000	0.000	34	6
Lawn and Garden Equipment	Other Lawn & Garden Equipment	G4	5	R	NHH			0.000	0.000	1,050	12
Lawn and Garden Equipment	Other Lawn & Garden Equipment	G4	15	C	NHH		0.006	0.000	0.000	15	3
Lawn and Garden Equipment	Other Lawn & Garden Equipment	G4	15	R	NHH			0.000		467	5
Lawn and Garden Equipment	Other Lawn & Garden Equipment	G4	25	C	NHH	(0.000		0	0
Lawn and Garden Equipment	Other Lawn & Garden Equipment	G4	25	R	NHH	(0.000		10	0
Lawn and Garden Equipment	Other Lawn & Garden Equipment	G4	50	U	NHH	(0.000		0	0
Lawn and Garden Equipment	Other Lawn & Garden Equipment	G4	120	Ü	NHH	(0.000		0	0
Lawn and Garden Equipment	Other Lawn & Garden Equipment	D.	15	Ü	NHH	(0.000		0	0
Lawn and Garden Equipment	Other Lawn & Garden Equipment	D	25	Ü	NHH	(0.000		0	0
Lawn and Garden Equipment	Rear Engine Riding Mowers	G4	15	C	NHH	149		0.000		601	447
Lawn and Garden Equipment	Rear Engine Riding Mowers	G4	15	R	NHH	14		0.000		527	41
Lawn and Garden Equipment	Rear Engine Riding Mowers	G4	25	C	NHH			0.000		3	2
23 m and Garden Equipment	a. Engine maing mowers	5 7	23	C	(41111	•	. 0.000	3.000	5.000	3	_



		Engine		Commercial or		Fuel					
		Туре		Residential	Handheld or	Consumption	CO2 Exhaust	CH4 Exhaust	N2O Exhaust	Number of	Activity
Class of Equipment	Equipment	& Fuel	MaxHP	Application	Non-handheld	(gal/day)	(tons/day)	(tons/day)	(tons/day)	Equipment	(hr/day)
Lawn and Garden Equipment	Rear Engine Riding Mowers	G4	25	R	NHH		0.001	0.000	0.000	2	0
Lawn and Garden Equipment	Shredders	G2	15	С	NHH		1 0.007	0.000	0.000	8	3
Lawn and Garden Equipment	Shredders	G2	15	R	NHH		0.002	0.000	0.000	291	1
Lawn and Garden Equipment	Shredders	G4	5	С	NHH		2 0.012	0.000	0.000	22	8
Lawn and Garden Equipment	Shredders	G4	5	R	NHH		1 0.003	0.000	0.000	805	2
Lawn and Garden Equipment	Snowblowers	G2	15	С	HH		0.002	0.000	0.000	13	2
Lawn and Garden Equipment	Snowblowers	G2	15	R	HH		0.001	0.000	0.000	116	1
Lawn and Garden Equipment	Snowblowers	G2	25	С	HH		0.000	0.000	0.000	0	0
Lawn and Garden Equipment	Snowblowers	G2	25	R	HH		0.000	0.000	0.000	0	0
Lawn and Garden Equipment	Snowblowers	G4	5	С	NHH		2 0.011	0.000	0.000	140	17
Lawn and Garden Equipment	Snowblowers	G4	5	R	NHH		1 0.004	0.000	0.000	1,257	6
Lawn and Garden Equipment	Snowblowers	G4	15	С	NHH		4 0.019	0.000	0.000	106	13
Lawn and Garden Equipment	Snowblowers	G4	15	R	NHH		2 0.007	0.000	0.000	951	5
Lawn and Garden Equipment	Snowblowers	G4	25	С	NHH		0.000	0.000	0.000	0	0
Lawn and Garden Equipment	Snowblowers	G4	25	R	NHH		0.000	0.000	0.000	3	0
Lawn and Garden Equipment	Snowblowers	D	175	U	NHH		0.003	0.000	0.000	0	0
Lawn and Garden Equipment	Snowblowers	D	250	U	NHH		6 0.067	0.000	0.000	1	1
Lawn and Garden Equipment	Snowblowers	D	500	U	NHH	2	7 0.299	0.000	0.000	2	2
Lawn and Garden Equipment	Tillers	G4	5	С	NHH		3 0.013	0.000	0.000	114	17
Lawn and Garden Equipment	Tillers	G4	5	R	NHH		4 0.017	0.000	0.000	443	22
Lawn and Garden Equipment	Trimmers/Edgers/Brush Cutters	G2	2	С	HH	1	6 0.077	0.001	0.000	1,083	360
Lawn and Garden Equipment	Trimmers/Edgers/Brush Cutters	G2	2	R	HH	3	1 0.151	0.001	0.000	12,072	711
Lawn and Garden Equipment	Trimmers/Edgers/Brush Cutters	G4	5	С	NHH		2 0.013	0.000	0.000	200	75
Lawn and Garden Equipment	Trimmers/Edgers/Brush Cutters	G4	5	R	NHH		2 0.009	0.000	0.000	934	55
Lawn and Garden Equipment	Wood Splitters	G4	5	С	NHH		4 0.021	0.000	0.000	37	13
Lawn and Garden Equipment	Wood Splitters	G4	5	R	NHH		1 0.005	0.000	0.000	926	3
Light Commercial Equipment	Air Compressors	G4	5	С	NHH		8 0.047	0.000	0.000	23	36
Light Commercial Equipment	Air Compressors	G4	5	R	NHH		4 0.025	0.000	0.000	18	19
Light Commercial Equipment	Air Compressors	G4	15	С	NHH		7 0.034	0.000	0.000	12	18
Light Commercial Equipment	Air Compressors	G4	15	R	NHH		4 0.018	0.000	0.000	9	10
Light Commercial Equipment	Air Compressors	G4	25	С	NHH		2 0.011	0.000	0.000	2	2
Light Commercial Equipment	Air Compressors	G4	25	R	NHH		1 0.006	0.000	0.000	1	1
Light Commercial Equipment	Air Compressors	G4	50	U	NHH		8 0.060	0.000	0.000	3	4
Light Commercial Equipment	Air Compressors	G4	120	U	NHH	4	5 0.386	0.000	0.000	9	12
Light Commercial Equipment	Air Compressors	G4	175	U	NHH		5 0.048			1	1
Light Commercial Equipment	Air Compressors	D	15	U	NHH		0.003	0.000	0.000	0	1
Light Commercial Equipment	Air Compressors	D	25	U	NHH		1 0.011	0.000	0.000	1	2
Light Commercial Equipment	Air Compressors	D	50	U	NHH	1	4 0.152			6	14
Light Commercial Equipment	Air Compressors	D	120	U	NHH	19	6 2.132	0.000	0.000	41	91
Light Commercial Equipment	Air Compressors	D	175	U	NHH	1	4 0.152	0.000	0.000	2	3
Light Commercial Equipment	Air Compressors	D	250	U	NHH	2	9 0.317	0.000	0.000	2	5
Light Commercial Equipment	Air Compressors	D	500	U	NHH	6		0.000	0.000	3	6
Light Commercial Equipment	Air Compressors	D	750	U	NHH	3	8 0.423			1	2
Light Commercial Equipment	Air Compressors	D	1000	U	NHH		1 0.014	0.000	0.000	0	0
Light Commercial Equipment	Gas Compressors	C4	50	U	NHH	1				0	5
Light Commercial Equipment	Gas Compressors	C4	120	U	NHH	9				0	10
Light Commercial Equipment	Gas Compressors	C4	175	U	NHH	2				0	2
Light Commercial Equipment	Gas Compressors	C4	250	U	NHH	2				0	1
Light Commercial Equipment	Gas Compressors	C4	500	U	NHH	3				0	1
Light Commercial Equipment	Generator Sets	G2	2	С	NHH		0.002			14	5
Light Commercial Equipment	Generator Sets	G2	2	R	NHH		0.001			11	3
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		Engine		Commercial or		Fuel				-	
		Туре		Residential	Handheld or	Consumption	CO2 Exhaust	CH4 Exhaust	N2O Exhaust	Number of	Activity
Class of Equipment	Equipment	& Fuel	MaxHP	Application	Non-handheld	(gal/day)	(tons/day)	(tons/day)	(tons/day)	Equipment	(hr/day)
Light Commercial Equipment	Generator Sets	G2	15	С	NHH	0	0.000	0.000	0.000	0	0
Light Commercial Equipment	Generator Sets	G2	15	R	NHH	0	0.000	0.000	0.000	0	0
Light Commercial Equipment	Generator Sets	G4	5	С	NHH	19	0.085	0.000	0.000	180	66
Light Commercial Equipment	Generator Sets	G4	5	R	NHH	11	0.045	0.000	0.000	141	35
Light Commercial Equipment	Generator Sets	G4	15	С	NHH	118	0.526	0.001	0.000	494	182
Light Commercial Equipment	Generator Sets	G4	15	R	NHH	65	0.278	0.000	0.000	388	96
Light Commercial Equipment	Generator Sets	G4	25	С	NHH	135	0.597	0.001	0.000	265	98
Light Commercial Equipment	Generator Sets	G4	25	R	NHH	73	0.316	0.000	0.000	209	52
Light Commercial Equipment	Generator Sets	G4	50	U	NHH	64	0.522	0.000	0.000	88	28
Light Commercial Equipment	Generator Sets	G4	120	U	NHH	29	0.259	0.000	0.000	17	5
Light Commercial Equipment	Generator Sets	G4	175	U	NHH	5	0.042	0.000	0.000	2	1
Light Commercial Equipment	Generator Sets	C4	120	U	NHH	3	0.017	0.000	0.000	1	0
Light Commercial Equipment	Generator Sets	C4	175	U	NHH	4	0.024	0.000	0.000	1	0
Light Commercial Equipment	Generator Sets	D	15	U	NHH	14	0.157	0.000	0.000	33	31
Light Commercial Equipment	Generator Sets	D	25	U	NHH	18	0.198	0.000	0.000	24	22
Light Commercial Equipment	Generator Sets	D	50	U	NHH	39	0.420	0.000	0.000	30	27
Light Commercial Equipment	Generator Sets	D	120	U	NHH	149	1.625	0.000	0.000	45	42
Light Commercial Equipment	Generator Sets	D	175	U	NHH	16	0.175	0.000	0.000	3	2
Light Commercial Equipment	Generator Sets	D	250	U	NHH	13	0.146	0.000	0.000	1	1
Light Commercial Equipment	Generator Sets	D	500	U	NHH	47	0.516	0.000	0.000	3	3
Light Commercial Equipment	Generator Sets	D	750	U	NHH	47	0.517	0.000	0.000	2	2
Light Commercial Equipment	Generator Sets	D	9999	U	NHH	24	0.260	0.000	0.000	1	0
Light Commercial Equipment	Pressure Washers	G4	5	С	NHH	7	0.036	0.000	0.000	48	18
Light Commercial Equipment	Pressure Washers	G4	5	R	NHH	4	0.019	0.000	0.000	38	9
Light Commercial Equipment	Pressure Washers	G4	15	С	NHH	10	0.045	0.000	0.000	43	16
Light Commercial Equipment	Pressure Washers	G4	15	R	NHH	6	0.024	0.000	0.000	34	8
Light Commercial Equipment	Pressure Washers	G4	25	С	NHH	5	0.022	0.000	0.000	8	3
Light Commercial Equipment	Pressure Washers	G4	25	R	NHH	3	0.011	0.000	0.000	6	2
Light Commercial Equipment	Pressure Washers	G4	50	U	NHH	1	0.005	0.000	0.000	1	0
Light Commercial Equipment	Pressure Washers	D	15	U	NHH	0	0.001	0.000	0.000	2	1
Light Commercial Equipment	Pressure Washers	D	25	U	NHH	0	0.001	0.000	0.000	0	0
Light Commercial Equipment	Pressure Washers	D	50	U	NHH	0	0.002	0.000	0.000	1	0
Light Commercial Equipment	Pressure Washers	D	120	U	NHH	0	0.001	0.000	0.000	0	0
Light Commercial Equipment	Pumps	G2	2	С	NHH	2	0.013	0.000	0.000	54	38
Light Commercial Equipment	Pumps	G2	2	R	NHH	1	0.007	0.000	0.000	43	20
Light Commercial Equipment	Pumps	G2	15	С	NHH	5	0.027	0.000	0.000	15	10
Light Commercial Equipment	Pumps	G2	15	R	NHH	3	0.014	0.000	0.000	12	5
Light Commercial Equipment	Pumps	G2	25	С	NHH	0	0.001	0.000	0.000	0	0
Light Commercial Equipment	Pumps	G2	25	R	NHH	0	0.000	0.000	0.000	0	0
Light Commercial Equipment	Pumps	G4	5	С	NHH	9	0.044	0.000	0.000	64	45
Light Commercial Equipment	Pumps	G4	5	R	NHH	6	0.023	0.000	0.000	50	24
Light Commercial Equipment	Pumps	G4	15	С	NHH	28	0.128	0.000	0.000	69	49
Light Commercial Equipment	Pumps	G4	15	R	NHH	15	0.067	0.000	0.000	54	26
Light Commercial Equipment	Pumps	G4	25	С	NHH	15	0.069	0.000	0.000	18	13
Light Commercial Equipment	Pumps	G4	25	R	NHH	8	0.037	0.000	0.000	14	7
Light Commercial Equipment	Pumps	G4	50	U	NHH	10	0.079	0.000	0.000	7	4
Light Commercial Equipment	Pumps	G4	120	U	NHH	34	0.297	0.000	0.000	9	5
Light Commercial Equipment	Pumps	G4	175	U	NHH	1	0.013	0.000	0.000	0	0
Light Commercial Equipment	Pumps	D	15	U	NHH	9	0.102	0.000	0.000	25	28
Light Commercial Equipment	Pumps	D	25	U	NHH	7	0.080	0.000	0.000	7	8
Light Commercial Equipment	Pumps	D	50	U	NHH	23	0.246	0.000	0.000	13	14



		Engine		Commercial or		Fuel						
		Туре		Residential	Handheld or	Consumption	CO2 Exhaust	CH4 Exhaust	N2O Exhaust	Number of	Activity	
Class of Equipment	Equipment		MayUD			•					=	
Class of Equipment Light Commercial Equipment	Equipment	& Fuel D	MaxHP 120	Application U	Non-handheld	(gal/day)	(tons/day) 1.095	(tons/day) 0.000	(tons/day) 0.000	Equipment	(hr/day)	
Light Commercial Equipment	Pumps	D	175	U	NHH NHH	100 19	0.213	0.000	0.000	25 3	28 3	
Light Commercial Equipment	Pumps	D		U					0.000		2	
	Pumps	_	250	_	NHH	20	0.220	0.000		2	_	
Light Commercial Equipment	Pumps	D	500	U	NHH	1	0.007	0.000	0.000	0	0	
Light Commercial Equipment	Pumps	D	750	U	NHH	0	0.002	0.000	0.000	0	0	
Light Commercial Equipment	Pumps	D	9999	U	NHH	10	0.107	0.000	0.000	0	0	
Light Commercial Equipment	Welders	G4	15	C	NHH	16	0.068	0.000	0.000	45	26	
Light Commercial Equipment	Welders	G4	25	C	NHH	86	0.381	0.000	0.000	163	93	
Light Commercial Equipment	Welders	G4	50	U	NHH	20	0.158	0.000	0.000	14	8	
Light Commercial Equipment	Welders	G4	120	U	NHH	28	0.248	0.000	0.000	14	8	
Light Commercial Equipment	Welders	G4	175	U	NHH	3	0.031	0.000	0.000	1	1	
Light Commercial Equipment	Welders	D	15	U	NHH	6	0.062	0.000	0.000	11	20	
Light Commercial Equipment	Welders	D	25	U	NHH	9	0.099	0.000	0.000	10	17	
Light Commercial Equipment	Welders	D	50	U	NHH	65	0.698	0.000	0.000	31	54	
Light Commercial Equipment	Welders	D	120	U	NHH	76	0.825	0.000	0.000	24	42	
Light Commercial Equipment	Welders	D	175	U	NHH	1	0.010	0.000	0.000	0	0	
Light Commercial Equipment	Welders	D	250	U	NHH	0	0.003	0.000	0.000	0	0	
Light Commercial Equipment	Welders	D	500	U	NHH	1	0.010	0.000	0.000	0	0	
Logging Equipment	Chainsaws	G2	15	U	НН	358	1.515	0.017	0.001	770	435	
Logging Equipment	Fellers/Bunchers	D	120	U	NHH	1,438	15.666	0.003	0.000	98	342	
Logging Equipment	Fellers/Bunchers	D	175	U	NHH	2,612	28.595	0.003	0.000	121	423	
Logging Equipment	Fellers/Bunchers	D	250	U	NHH	2,278	25.137	0.002	0.000	74	258	
Logging Equipment	Fellers/Bunchers	D	500	U	NHH	1,005	11.092	0.001	0.000	22	76	
Logging Equipment	Fellers/Bunchers	D	750	U	NHH	152	1.681	0.000	0.000	2	6	
Logging Equipment	Shredders	G4	15	U	NHH	505	2.429	0.002	0.002	1,208	802	
Logging Equipment	Shredders	D	175	U	NHH	0	0.002	0.000	0.000	0	0	
Logging Equipment	Skidders	D	120	U	NHH	772	8.410	0.002	0.000	45	178	
Logging Equipment	Skidders	D	175	U	NHH	1,819	19.911	0.002	0.000	72	284	
Logging Equipment	Skidders	D	250	U	NHH	998	11.009	0.001	0.000	26	105	
Logging Equipment	Skidders	D	500	U	NHH	67	0.737	0.000	0.000	1	6	
Military Tactical Support Equip	A/C unit	D	120	U	NHH	0	0.000	0.000	0.000	0	0	
Military Tactical Support Equip	A/C unit	D	250	Ü	NHH	0	0.000	0.000	0.000	0	0	
Military Tactical Support Equip	A/C unit	D	500	Ü	NHH	0	0.000	0.000	0.000	0	0	
Military Tactical Support Equip	Aircraft Support	D	120	U	NHH	0	0.000	0.000	0.000	0	0	
Military Tactical Support Equip	Aircraft Support	D	175	Ü	NHH	0	0.000	0.000	0.000	0	0	
Military Tactical Support Equip	Cart	D	120	Ü	NHH	0	0.000	0.000	0.000	0	0	
Military Tactical Support Equip	Cart	D	175	Ü	NHH	0	0.000	0.000	0.000	0	0	
Military Tactical Support Equip	Cart	ם	250	Ü	NHH	0	0.000	0.000	0.000	0	0	
Military Tactical Support Equip	Communications	ח	50	Ü	NHH	0	0.000	0.000	0.000	0	0	
Military Tactical Support Equip	Communications	ח	120	Ü	NHH	0	0.000	0.000	0.000	0	0	
Military Tactical Support Equip	Compressor (Military)	D	50	U	NHH	0	0.000	0.000	0.000	0	0	
Military Tactical Support Equip	Compressor (Military)	D	120	Ü	NHH	0	0.000	0.000	0.000	0	0	
		D	175	U	NHH	0	0.000	0.000	0.000	0	0	
Military Tactical Support Equip	Compressor (Military)	D		U	NHH					0	0	
Military Tactical Support Equip	Compressor (Military)	D	250 500	U	NHH	0	0.000	0.000	0.000 0.000	0	0	
Military Tactical Support Equip	Compressor (Military)	D		_		0	0.000			U	0	
Military Tactical Support Equip	Crane	D	120	U	NHH	0	0.000	0.000	0.000	0	U	
Military Tactical Support Equip	Crane	D	175	U	NHH	0	0.000	0.000	0.000	Û	Ü	
Military Tactical Support Equip	Crane	D	250	U	NHH	0	0.000	0.000	0.000	0	Ü	
Military Tactical Support Equip	Deicer	D	120	U	NHH	0	0.000	0.000	0.000	0	Ü	
Military Tactical Support Equip	Generator (Military)	D	50	U	NHH	0	0.000	0.000	0.000	0	0	
Military Tactical Support Equip	Generator (Military)	D	120	U	NHH	0	0.000	0.000	0.000	0	0	



		Engine		Commercial or		Fuel						
		Type		Residential	Handheld or	Consumption	C	O2 Exhaust	CH4 Exhaust	N2O Exhaust	Number of	Activity
Class of Equipment	Equipment	& Fuel	MaxHP	Application	Non-handheld	(gal/day)	(tons/day)	(tons/day)	(tons/day)	Equipment	(hr/day)
Military Tactical Support Equip	Generator (Military)	D	175	U	NHH		0	0.000	0.000	0.000	0	0
Military Tactical Support Equip	Generator (Military)	D	250	U	NHH		0	0.000	0.000	0.000	0	0
Military Tactical Support Equip	Generator (Military)	D	500	U	NHH		0	0.000	0.000	0.000	0	0
Military Tactical Support Equip	Generator (Military)	D	750	U	NHH		0	0.000	0.000	0.000	0	0
Military Tactical Support Equip	Hydraulic unit	D	120	U	NHH		0	0.000	0.000	0.000	0	0
Military Tactical Support Equip	Lift (Military)	D	120	U	NHH		0	0.000	0.000	0.000	0	0
Military Tactical Support Equip	Light	D	50	U	NHH		0	0.000	0.000	0.000	0	0
Military Tactical Support Equip	Other tactical support equipment	D	50	U	NHH		0	0.000	0.000	0.000	0	0
Military Tactical Support Equip	Other tactical support equipment	D	120	U	NHH		0	0.000	0.000	0.000	0	0
Military Tactical Support Equip	Other tactical support equipment	D	175	U	NHH		0	0.000	0.000	0.000	0	0
Military Tactical Support Equip	Other tactical support equipment	D	250	U	NHH		0	0.000	0.000	0.000	0	0
Military Tactical Support Equip	Other tactical support equipment	D	500	U	NHH		0	0.000	0.000	0.000	0	0
Military Tactical Support Equip	Other tactical support equipment	D	750	U	NHH		0	0.000	0.000	0.000	0	0
Military Tactical Support Equip	Pressure Washers	D	175	U	NHH		0	0.000	0.000	0.000	0	0
Military Tactical Support Equip	Pump (Military)	D	50	U	NHH		0	0.000	0.000	0.000	0	0
Military Tactical Support Equip	Pump (Military)	D	120	U	NHH		0	0.000	0.000	0.000	0	0
Military Tactical Support Equip	Start Cart	D	120	U	NHH		0	0.000	0.000	0.000	0	0
Military Tactical Support Equip	Start Cart	D	500	U	NHH		0	0.000	0.000	0.000	0	0
Military Tactical Support Equip	Test Stand	D	120	U	NHH		0	0.000	0.000	0.000	0	0
Military Tactical Support Equip	Test Stand	D	175	U	NHH		0	0.000	0.000	0.000	0	0
Military Tactical Support Equip	Test Stand	D	250	U	NHH		0	0.000	0.000	0.000	0	0
Military Tactical Support Equip	Test Stand	D	500	U	NHH		0	0.000	0.000	0.000	0	0
Military Tactical Support Equip	Welder	D	50	U	NHH		0	0.000	0.000	0.000	0	0
Military Tactical Support Equip	Welder	D	120	U	NHH		0	0.000	0.000	0.000	0	0
Oil Drilling	Compressors (Workover)	D	25	U	NHH		0	0.000	0.000	0.000	0	0
Oil Drilling	Compressors (Workover)	D	120	U	NHH		0	0.000	0.000	0.000	0	0
Oil Drilling	Compressors (Workover)	D	175	U	NHH		0	0.000	0.000	0.000	0	0
Oil Drilling	Compressors (Workover)	D	250	U	NHH		0	0.000	0.000	0.000	0	0
Oil Drilling	Compressors (Workover)	D	500	U	NHH		0	0.000	0.000	0.000	0	0
Oil Drilling	Compressors (Workover)	D	750	U	NHH		0	0.000	0.000	0.000	0	0
Oil Drilling	Compressors (Workover)	D	1000	U	NHH		0	0.000	0.000	0.000	0	0
Oil Drilling	Drill Rig	D	120	U	NHH		0	0.000	0.000	0.000	0	0
Oil Drilling	Drill Rig	D	175	U	NHH		0	0.000	0.000	0.000	0	0
Oil Drilling	Drill Rig	D	250	U	NHH		0	0.000	0.000	0.000	0	0
Oil Drilling	Drill Rig	D	500	U	NHH		0	0.000	0.000	0.000	0	0
Oil Drilling	Drill Rig	D	750	U	NHH		0	0.000	0.000	0.000	0	0
Oil Drilling	Drill Rig	D	1000	U	NHH		0	0.000	0.000	0.000	0	0
Oil Drilling	Drill Rig (Mobile)	D	50	U	NHH		0	0.000	0.000	0.000	0	0
Oil Drilling	Drill Rig (Mobile)	D	120	U	NHH		0	0.000	0.000	0.000	0	0
Oil Drilling	Drill Rig (Mobile)	D	175	U	NHH		0	0.000	0.000	0.000	0	0
Oil Drilling	Drill Rig (Mobile)	D	250	U	NHH		0	0.000	0.000	0.000	0	0
Oil Drilling	Drill Rig (Mobile)	D	500	U	NHH		0	0.000	0.000	0.000	0	0
Oil Drilling	Drill Rig (Mobile)	D	750	U	NHH		0	0.000	0.000	0.000	0	0
Oil Drilling	Drill Rig (Mobile)	D	1000	U	NHH		0	0.000	0.000	0.000	0	0
Oil Drilling	Generator (Drilling)	D	50	U	NHH		0	0.000	0.000	0.000	0	0
Oil Drilling	Generator (Drilling)	D	120	U	NHH		0	0.000	0.000	0.000	0	0
Oil Drilling	Generator (Drilling)	D	175	U	NHH		0	0.000	0.000	0.000	0	0
Oil Drilling	Generator (Drilling)	D	250	U	NHH		0	0.000	0.000	0.000	0	0
Oil Drilling	Generator (Drilling)	D	500	Ü	NHH		0	0.000	0.000	0.000	0	0
Oil Drilling	Generator (Drilling)	D	750	U	NHH		0	0.000	0.000	0.000	0	0
Oil Drilling	Generator (Workover)	D	120	Ü	NHH		0	0.000	0.000	0.000	0	
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		Engine		Commercial or		Fuel					
		Туре		Residential	Handheld or	Consumption	CO2 Exhaust	CH4 Exhaust	N2O Exhaust	Number of	Activity
Class of Equipment	Equipment	& Fuel	MaxHP	Application	Non-handheld	(gal/day)	(tons/day)	(tons/day)	(tons/day)	Equipment	(hr/day)
Oil Drilling	Generator (Workover)	D	175	U	NHH		0.000	0.000	0.000	0	0
Oil Drilling	Generator (Workover)	D	250	U	NHH		0.000	0.000	0.000	0	0
Oil Drilling	Generator (Workover)	D	500	U	NHH		0.000	0.000	0.000	0	0
Oil Drilling	Generator (Workover)	D	750	U	NHH		0.000	0.000	0.000	0	0
Oil Drilling	Generator (Workover)	D	9999	U	NHH		0.000	0.000	0.000	0	0
Oil Drilling	Lift (Drilling)	D	120	U	NHH		0.000	0.000	0.000	0	0
Oil Drilling	Lift (Drilling)	D	175	U	NHH		0.000	0.000	0.000	0	0
Oil Drilling	Lift (Drilling)	D	250	U	NHH		0.000	0.000	0.000	0	0
Oil Drilling	Lift (Drilling)	D	500	U	NHH		0.000	0.000	0.000	0	0
Oil Drilling	Lift (Drilling)	D	750	U	NHH		0.000	0.000	0.000	0	0
Oil Drilling	Other Workover Equipment	D	120	U	NHH		0.000	0.000	0.000	0	0
Oil Drilling	Other Workover Equipment	D	175	U	NHH		0.000	0.000	0.000	0	0
Oil Drilling	Other Workover Equipment	D	250	U	NHH		0.000	0.000	0.000	0	0
Oil Drilling	Other Workover Equipment	D	750	U	NHH		0.000	0.000	0.000	0	0
Oil Drilling	Other Workover Equipment	D	1000	U	NHH		0.000	0.000	0.000	0	0
Oil Drilling	Pressure Washers	D	250	U	NHH		0.000	0.000	0.000	0	0
Oil Drilling	Pump (Drilling)	D	120	U	NHH		0.000	0.000	0.000	0	0
Oil Drilling	Pump (Drilling)	D	175	U	NHH		0.000	0.000	0.000	0	0
Oil Drilling	Pump (Drilling)	D	250	U	NHH		0.000	0.000	0.000	0	0
Oil Drilling	Pump (Drilling)	D	500	U	NHH		0.000	0.000	0.000	0	0
Oil Drilling	Pump (Drilling)	D	750	U	NHH		0.000	0.000	0.000	0	0
Oil Drilling	Pump (Drilling)	D	9999	U	NHH		0.000	0.000	0.000	0	0
Oil Drilling	Pump (Workover)	D	120	U	NHH		0.000	0.000	0.000	0	0
Oil Drilling	Pump (Workover)	D	175	U	NHH		0.000	0.000	0.000	0	0
Oil Drilling	Pump (Workover)	D	250	U	NHH		0.000	0.000	0.000	0	0
Oil Drilling	Pump (Workover)	D	500	U	NHH		0.000		0.000	0	0
Oil Drilling	Pump (Workover)	D	9999	U	NHH		0.000		0.000	0	0
Oil Drilling	Snubbing	D	120	U	NHH		0.000		0.000	0	0
Oil Drilling	Swivel	D	120	U	NHH		0.000		0.000	0	0
Oil Drilling	Swivel	D	175	U	NHH		0.000		0.000	0	0
Oil Drilling	Swivel	D	250	U	NHH		0.000		0.000	0	0
Oil Drilling	Swivel	D	500	U	NHH		0.000		0.000	0	0
Oil Drilling	Workover Rig (Mobile)	D	50	U	NHH		0.000	0.000	0.000	0	0
Oil Drilling	Workover Rig (Mobile)	D	120	U	NHH		0.000	0.000	0.000	0	0
Oil Drilling	Workover Rig (Mobile)	D	175	U	NHH		0.000		0.000	0	0
Oil Drilling	Workover Rig (Mobile)	D	250	U	NHH		0.000		0.000	0	0
Oil Drilling	Workover Rig (Mobile)	D	500	U	NHH		0.000		0.000	0	0
Oil Drilling	Workover Rig (Mobile)	D	750	U	NHH		0.000		0.000	0	0
Oil Drilling	Workover Rig (Mobile)	D	1000	U	NHH		0.000	0.000	0.000	0	0
Other Portable Equipment	Misc Portable Equipment	D	120	U	NHH		0.000	0.000	0.000	0	0
Other Portable Equipment	Misc Portable Equipment	D	175	U	NHH		0.000	0.000	0.000	0	0
Other Portable Equipment	Misc Portable Equipment	D	250	U	NHH		0.000		0.000	0	0
Other Portable Equipment	Misc Portable Equipment	D	500	U	NHH		0.000		0.000	0	0
Other Portable Equipment	Misc Portable Equipment	D	750	U	NHH		0.000		0.000	0	0
Other Portable Equipment	Misc Portable Equipment	D	1000	U	NHH		0.000		0.000	0	0
Pleasure Craft	Personal Water Craft	G2	9999	U	NHH	2,11			0.004	8,341	529
Pleasure Craft	Sailboat Auxiliary Inboard Engine	G4	15	Ü	NHH		2 0.011		0.000	141	4
Pleasure Craft	Sailboat Auxiliary Inboard Engine	D	50	Ü	NHH		0.000		0.000	1	0
Pleasure Craft	Sailboat Auxiliary Outboard Engin	G2	15	Ü	NHH		1 0.003		0.000	92	3
Pleasure Craft	Sailboat Auxiliary Outboard Engin	G2	25	Ü	NHH		1 0.003		0.000	50	1
Pleasure Craft	Sailboat Auxiliary Outboard Engin	G2	50	U	NHH		2 0.011		0.000	46	
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		Engine		Commercial or		Fuel					
		Туре		Residential	Handheld or	Consumption	CO2 Exhaust	CH4 Exhaust	N2O Exhaust	Number of	Activity
Class of Equipment	Equipment	& Fuel	MaxHP	Application	Non-handheld	(gal/day)	(tons/day)	(tons/day)	(tons/day)	Equipment	(hr/day)
Pleasure Craft	Vessels w/Inboard Engines	G4	250	U	NHH	4,849	36.209	0.013	0.008	3,364	855
Pleasure Craft	Vessels w/Inboard Engines	D	250	U	NHH	2	0.017	0.000	0.000	1	0
Pleasure Craft	Vessels w/Inboard Jet Engines	G4	500	U	NHH	1,448	10.770	0.004	0.002	1,073	214
Pleasure Craft	Vessels w/Outboard Engines	G2	2	U	NHH	2	0.006	0.000	0.000	141	18
Pleasure Craft	Vessels w/Outboard Engines	G2	15	U	NHH	238	0.931	0.014	0.001	7,807	1,024
Pleasure Craft	Vessels w/Outboard Engines	G2	25	U	NHH	182	0.843	0.008	0.001	2,121	278
Pleasure Craft	Vessels w/Outboard Engines	G2	50	U	NHH	427	2.777	0.013	0.001	2,071	272
Pleasure Craft	Vessels w/Outboard Engines	G2	120	U	NHH	785	5.155	0.022	0.001	1,821	239
Pleasure Craft	Vessels w/Outboard Engines	G2	175	U	NHH	664	4.250	0.019	0.001	841	110
Pleasure Craft	Vessels w/Outboard Engines	G2	250	U	NHH	245	1.603	0.007	0.000	241	32
Pleasure Craft	Vessels w/Outboard Engines	G2	500	U	NHH	71	0.452	0.002	0.000	49	6
Pleasure Craft	Vessels w/Outboard Engines	G4	50	U	NHH	128	0.889	0.000	0.000	729	96
Pleasure Craft	Vessels w/Sterndrive Engines	G4	250	U	NHH	7,210	53.726	0.019	0.014	8,592	1,714
Railyard Operations	Compressor (Railyard)	D	120	U	NHH	0	0.000	0.000	0.000	0	0
Railyard Operations	Crane (Rail-CHE)	D	120	U	NHH	0	0.000	0.000	0.000	0	0
Railyard Operations	Crane (Rail-CHE)	D	175	U	NHH	0	0.001	0.000	0.000	0	0
Railyard Operations	Generator (Railyard)	D	175	U	NHH	0	0.000	0.000	0.000	0	0
Railyard Operations	Generator (Railyard)	D	9999	U	NHH	0	0.002	0.000	0.000	0	0
Railyard Operations	Materials Handling (Rail-CHE)	D	120	U	NHH	0	0.000	0.000	0.000	0	0
Recreational Equipment	All Terrain Vehicles (ATVs) Active	G2	15	U	NHH	37	0.124	0.002	0.000	264	976
Recreational Equipment	All Terrain Vehicles (ATVs) Active	G2	25	U	NHH	24	0.080	0.002	0.000	172	635
Recreational Equipment	All Terrain Vehicles (ATVs) Active	G2	50	U	NHH	32	0.106	0.002	0.000	226	836
Recreational Equipment	All Terrain Vehicles (ATVs) Active	G4	15	U	NHH	15	0.101	0.000	0.000	215	796
Recreational Equipment	All Terrain Vehicles (ATVs) Active	G4	25	U	NHH	210	1.403	0.001	0.004	2,992	11,077
Recreational Equipment	All Terrain Vehicles (ATVs) Active	G4	50	U	NHH	9	0.063	0.000	0.000	135	500
Recreational Equipment	All Terrain Vehicles (ATVs) Inactive	G2	15	U	NHH	0	0.000	0.000	0.000	80	296
Recreational Equipment	All Terrain Vehicles (ATVs) Inactive	G2	25	U	NHH	0	0.000	0.000	0.000	52	193
Recreational Equipment	All Terrain Vehicles (ATVs) Inactive	G2	50	U	NHH	0	0.000	0.000	0.000	69	254
Recreational Equipment	All Terrain Vehicles (ATVs) Inactive	G4	15	U	NHH	0	0.000	0.000	0.000	65	242
Recreational Equipment	All Terrain Vehicles (ATVs) Inactive	G4	25	U	NHH	0	0.000	0.000	0.000	908	3,363
Recreational Equipment	All Terrain Vehicles (ATVs) Inactive	G4	50	U	NHH	0	0.000	0.000	0.000	41	152
Recreational Equipment	Golf Carts	G2	15	U	NHH	386	1.963	0.002	0.002	331	1,001
Recreational Equipment	Golf Carts	G4	15	U	NHH	328	1.536	0.002	0.002	259	784
Recreational Equipment	Minibikes	G4	5	U	NHH	10	0.006	0.000	0.000	115	44
Recreational Equipment	Off-Road Motorcycles Active	G2	15	U	NHH	26	0.086	0.002	0.000	182	675
Recreational Equipment	Off-Road Motorcycles Active	G2	25	U	NHH	22	0.074	0.001	0.000	157	581
Recreational Equipment	Off-Road Motorcycles Active	G2	50	U	NHH	179	0.599	0.011	0.000	1,278	4,730
Recreational Equipment	Off-Road Motorcycles Active	G2	120	U	NHH	86	0.287	0.005	0.000	611	2,263
Recreational Equipment	Off-Road Motorcycles Active	G4	15	U	NHH	25	0.167	0.000	0.000	356	1,317
Recreational Equipment	Off-Road Motorcycles Active	G4	25	U	NHH	40	0.269	0.000	0.001	574	2,125
Recreational Equipment	Off-Road Motorcycles Active	G4	50	U	NHH	41	0.280	0.000	0.001	598	2,213
Recreational Equipment	Off-Road Motorcycles Inactive	G2	15	U	NHH	0	0.000	0.000	0.000	73	271
Recreational Equipment	Off-Road Motorcycles Inactive	G2	25	U	NHH	0	0.000	0.000	0.000	63	233
Recreational Equipment	Off-Road Motorcycles Inactive	G2	50	U	NHH	0	0.000	0.000	0.000	512	1,895
Recreational Equipment	Off-Road Motorcycles Inactive	G2	120	U	NHH	0	0.000	0.000	0.000	245	906
Recreational Equipment	Off-Road Motorcycles Inactive	G4	15	U	NHH	0	0.000	0.000	0.000	142	527
Recreational Equipment	Off-Road Motorcycles Inactive	G4	25	U	NHH	0	0.000	0.000	0.000	230	851
Recreational Equipment	Off-Road Motorcycles Inactive	G4	50	U	NHH	0	0.000	0.000	0.000	239	887
Recreational Equipment	Snowmobiles Active	G2	25	U	NHH	6	0.017	0.000	0.000	33	5
Recreational Equipment	Snowmobiles Active	G2	50	U	NHH	56	0.150	0.003	0.000	156	25
Recreational Equipment	Snowmobiles Active	G2	120	U	NHH	148	0.468	0.007	0.000	284	45
• •											



		Engine		Commercial or		Fuel					
		Туре		Residential	Handheld or	Consumption	CO2 Exhaust	CH4 Exhaust	N2O Exhaust	Number of	Activity
Class of Equipment	Equipment	& Fuel	MaxHP	Application	Non-handheld	(gal/day)	(tons/day)	(tons/day)	(tons/day)	Equipment	(hr/day)
Recreational Equipment	Snowmobiles Inactive	G2	25	U	NHH	0	0.000	0.000	0.000	12	2
Recreational Equipment	Snowmobiles Inactive	G2	50	U	NHH	0	0.000	0.000	0.000	54	9
Recreational Equipment	Snowmobiles Inactive	G2	120	U	NHH	0	0.000	0.000	0.000	99	16
Recreational Equipment	Specialty Vehicles Carts	G2	15	U	NHH	51	0.264	0.000	0.000	755	137
Recreational Equipment	Specialty Vehicles Carts	G4	5	U	NHH	1	0.006	0.000	0.000	23	4
Recreational Equipment	Specialty Vehicles Carts	G4	15	U	NHH	23	0.111	0.000	0.000	317	58
Recreational Equipment	Specialty Vehicles Carts	G4	25	U	NHH	35	0.165	0.000	0.000	174	32
Transport Refrigeration Units	Transport Refrigeration Units	G4	15	U	NHH	84	0.404	0.000	0.000	69	142
Transport Refrigeration Units	Transport Refrigeration Units	D	15	U	NHH	85	0.932	0.000	0.000	82	232
Transport Refrigeration Units	Transport Refrigeration Units	D	25	U	NHH	54	0.593	0.000	0.000	31	87
Transport Refrigeration Units	Transport Refrigeration Units	D	50	U	NHH	2,857	30.792	0.010	0.000	591	2,378

Irrigation Pumps Greenhouse Gas Inventory, 2008 Base Year Agriculture Sector

number of irrigation pumps in Shasta County in 2008

130 Irrigation Pumps.xlsx

<u>value</u>	<u>units</u>	<u>source</u>
23.3	tons/day	Ref 13, Table D-9 on pg. D-17
-0.26%	%	Ref 13, Table D-8 on pg. D-15
5	years	calculation
23.0	tons/day	prorated calculation
365	days/year	6.0 Unit Conversions.xlsx
1.1023	ton/MT	6.0 Unit Conversions.xlsx
7,615	MT/year	conversion calculation
<u>value</u>	<u>units</u>	<u>source</u>
33	pumps	Ref 13, Table D-2 on pg. D-5
81	pumps	Ref 13, Table D-2 on pg. D-5
114	pumps	summation
	23.3 -0.26% 5 23.0 365 1.1023 7,615 value 33 81	23.3 tons/day -0.26% % 5 years 23.0 tons/day 365 days/year 1.1023 ton/MT 7,615 MT/year value units 33 pumps 81 pumps

113

pumps prorated calculation



Fertilizer Application

Greenhouse Gas Inventory, 2008 Base Year

Agriculture Sector

150 Fertilizer Application.xlsx



									Christmas		
	<u>Mint</u>	Misc. Crops	<u>Grass</u>	<u>Alfalfa</u>	Timothy Hay	Other Hay	<u>Pasture</u>	<u>Walnuts</u>	<u>Trees</u>	<u>units</u>	<u>source</u>
Nitrogen Applied Per Year, 2008	127	4	56	15	4	32	9,820	85	4	MT/year	Sheet 1, N-Fertilizer Application
mass conversion rate	1,000,000	1,000,000	1,000,000	1,000,000	1,000,000	1,000,000	1,000,000	1,000,000	1,000,000	g/MT	6.0 Unit Conversions.xlsx
Nitrogen Applied Per Year, 2008	127,005,864	3,538,020	56,245,454	14,968,548	4,354,487	31,751,466	9,820,274,811	85,275,366	3,682,561	g/year	conversion calculation
Emission Rate - Nitrogen emitted as N2O	0.0125	0.0125	0.0125	0.0125	0.0125	0.0125	0.0125	0.0125	0.0125	g/g	Ref 22, Equations 1 and 2 on pg. 363
global warming potential of N2O	310	310	310	310	310	310	310	310	310	unitless	6.0 Unit Conversions.xlsx
N2O emissions, expressed in CO2-e	492	14	218	58	17	123	38,054	330	14	MT/year	calculation

Total CO2-e Emissions from Nitrogen Application - All Crop typesvalueunitssource39,320MT/yearsummationTotal area applied with fertilizer10,170MT/yearwksht: N-Fertilizer Appl by Crop

Nitrogen-Based Fertilizer Application Rates by Crop Type, 2008



Mint (peppermint) area harvested in 2008, bearing Nitrogen application rate for fertilization of established plantings, bearing Total nitrogen applied mass conversion rate Total nitrogen applied	<u>value</u> 1,400 200 280,000 2,205 127.0	units acres Ib/acre Ib/year Ib/MT MT/year	source Ref 04 Dr. Daniel Marcum, Farm Advisor, UC calculation 6.0 Unit Conversions.xlsx conversion calculation	notes Coc See Note 6
Misc Crops (grain, seeds, truck crops, etc.) area harvested in 2008, bearing type of nitrogen-containing fertilizer used (N-P-K) (bloodmeal) percentage Nitrogen, by mass Application rate of nitrogen-based fertilizer (bloodmeal) Nitrogen application rate Total nitrogen applied mass conversion rate Total nitrogen applied	value 75 13-0-0 13% 800 104 7,800 2,205 3.5	units acres N-P-K %s % Ib/acre Ib/year Ib/MT MT/year	source See Note 4 Ref 25, pg. 4, assuming tomatoes Ref 25, pg. 4, assuming tomatoes Ref 25, pg. 4, assuming tomatoes calculation calculation 6.0 Unit Conversions.xlsx conversion calculation	<u>notes</u>
Alfalfa area harvested in 2008, bearing type of nitrogen-containing fertilizer used (N-P-K) percentage Nitrogen, by mass Nitrogen application rate for fertilization of established plantings frequency of application Total nitrogen applied mass conversion rate Total nitrogen applied	value 3,000 11-52-0 11% 200 0.5 33,000 2,205 15.0	units acres N-P-K %s % Ib/acre appl./year Ib/year Ib/MT MT/year	source Ref 04 Ref 15, pg. 3; Ref 18, pg. 3 calculation 6.0 Unit Conversions.xlsx conversion calculation	<u>notes</u>
Grass area harvested in 2008, bearing Nitrogen application rate for fertilization Nitrogen-containing fertilizer urea mass conversion rate Total nitrogen applied	value 3,100 40 200 2,205 56.2	units acres Ib/acre Ib/ACTE Ib/MT MT/year	source Ref 04 Ref 17, pg. 3 Ref 17, pg. 3 6.0 Unit Conversions.xlsx conversion calculation	notes See Note 2 See Note 1
Timothy Hay/Grass area harvested in 2008, bearing Nitrogen application rate for fertilization frequency of application Total nitrogen applied mass conversion rate Total nitrogen applied	value 2,400 20 0.2 9,600 2,205 4.4	units acres Ib/acre appl./year Ib/year Ib/MT	source Ref 04 Ref 16, pg. 3 Ref 16, pg. 3 calculation 6.0 Unit Conversions.xlsx conversion calculation	<u>notes</u>



Other Hay	<u>value</u>	<u>units</u>	<u>source</u>	<u>notes</u>
area harvested in 2008, bearing	1,400	acres	Ref 04	
Nitrogen application rates, by hay type				
grain hay	80	lb/acre	Ref 19, pg. 3	
Timothy hay	20	lb/acre	Ref 16, pg. 3	
average	50	lb/acre	average calculation	
Total nitrogen applied	70,000	lb/year	calculation	
mass conversion rate	2,205	lb/MT	6.0 Unit Conversions.xlsx	
Total nitrogen applied	31.8	MT/year	conversion calculation	
Pasture	<u>value</u>	<u>units</u>	source	notes
Area of pasture, by type	<u> </u>	<u> </u>	<u> </u>	
irrigated	33,000	acres	Ref 04	See Note 3
improved	100,000	acres	Ref 04	
rangeland	325,000	acres	Ref 04	
Nitrogen application rate for fertilization	,			See Note 1
irrigated	50	lb/acre	Dr. Daniel Marcum, Farm Advisor,	
improved	200	lb/acre	Dr. Daniel Marcum, Farm Advisor,	
rangeland	0	lb/acre	Dr. Daniel Marcum, Farm Advisor,	
Total nitrogen applied	21,650,000	lb/year	calculation	
mass conversion rate	2,205	lb/MT	6.0 Unit Conversions.xlsx	
Total nitrogen applied	9,820	MT/year	conversion calculation	
Walnuts	<u>value</u>	<u>units</u>	source	notes
area harvested in 2008, bearing	940	acres	Ref 04	notes
Nitrogen application rate for fertilization of established plantings, bearing	200	lb/acre	Ref 21, pg. 4	
mass conversion rate	2,205	lb/MT	6.0 Unit Conversions.xlsx	
Total nitrogen applied	85.3	MT/year	conversion calculation	
		.,		
Christmas Trees	<u>Douglas fir</u>	White fir	<u>units</u>	<u>source</u>
Number of trees sold, all types	13,9		#	Ref 04
Proportion of trees, by species type	50%	50%	%	assumption
Number of trees sold, by type	6,988	6,988	#	calculation
Years of growth before harvested	8	10	years	Ref 24, Table B on pg. 5
Density of tree plantings	1,742	1,742	trees/acre	Ref, 24, pg. 4
Number of acres planted in Shasta County, by species type	64	80	acres	calculation
Number of years when fertilizer not applied (i.e., first X years)	3	4	years	Ref, 24, pg. 4
Number of years when fertilizer not applied (i.e., remaining Y years)	5	6	years	subtraction
Nitrogen application rate for fertilization of established plantings	92	92	lb/acre	Ref, 24, pg. 4
Average nitrogen application rate for fertilization	58	55	lb/acre	calculation, average weighted by years
Mass of nitrogen applied in Shasta County	3,690	4,428	lb/year	calculation
Total	8,11		lb/year	summation
mass conversion rate				
	2,20	05	lb/MT	6.0 Unit Conversions.xlsx
Total nitrogen applied	2,20 4	05	lb/MT MT/year	6.0 Unit Conversions.xlsx conversion calculation



Strawberry Nursery Plants (nursery stock, for replanting elsewhere)	<u>value</u>	<u>units</u>	source notes	
area harvested	288	acres	Ref 04	
units harvested	86,688,000	units	Ref 04	
Nitrogen application rate	175	lb/acre	Dr. Daniel Marcum, Farm Advisor, UC Coc See Note	6
Total nitrogen applied	50,400	lb/year	calculation	
mass conversion rate	2,205	lb/MT	6.0 Unit Conversions.xlsx	
Total nitrogen applied	22.9	MT/year	conversion calculation	
Summary	<u>value</u>	<u>units</u>	source	
Total Nitrogen Application in Shasta County, 2008	10,170	MT/year	summation	

The following commodities are also grown in Shasta County but the rate of fertilization application is not available from published reports.

	<u>value</u>	<u>units</u>	<u>source</u>
Other nursery stock (turf, ornamentals, mint, etc.)	13,975	units	Ref 04
Fruit & Nut crops (not including walnuts)	\$1,789,500	\$	Ref 04

Notes

- 1 According to Ref 17, urea is applied to soils for the establishment of orchard grass; however, because emissions associated with application of urea are accounted for on 151 Urea.xlsx, these emission are not accounted for on this worksheet.
- 2 It is assumed that the nitrogen application rates for grass are the same as for orchardgrass.
- Based on phone conversations with John Ingram, Ag investigator at Shasta County Dept of Ag, on February 8 and 9, 2011, it is assumed that only irrigated pasturelands are fertilized. The acreage levels for improved pastureland and rangeland are shown for disclosure purposes only.
- 4 This acreage is assumed based on phone conversations with John Ingram, Ag investigator at Shasta County Dept of Ag, on February 8 and 9, 2011. John stated that these crops are typically reported in rows, not acres, which makes them difficult for the County to track. The harvests of these crops are typically sold locally (e.g., farmers markets).
- 5 It is assumed that all walnut orchards are mature (7 years or older) and bearing.
- 6 Dr. Daniel Marcum of UC Agricultural Extension, Shasta County may provide input that results in refinements to some of these values. For instance he may have insight about whether some of the nitrogen application is in the form of urea or lime, which means there is double-counting across sheets 150, 151, and 152.

Additional Notes from Phone Conversation with John Ingram, Ag investigator at Shasta County Dept of Ag, Redding, CA

February 8 and 9, 2011



Organic Crops

General: How many acres of each crop type are being produced organically? Ask Ag Commissioner?

John Ingram guesses that very little acreage is organic, certainly less than 5% of total crop acreage.

Mint Production

peppermint or spearmint?

peppermint

Is fertilizer applied? Is there any guidance about how much fertilizer to use?

unknown, would need to talk to growers

Where is oil extracted from the harvested mint? What location?

the Mint Still is located in McArthur

Would any particular crop be planted instead of mint as mint acreage is reduced?

timothy grass hay, orchard grass, alfalfa mix

How much mint production is projected in Shasta County in the future?

rapid decline, prices falling, 800 acres still in production today, there is an oil surplus on the market

Walnuts

Is there a trend? Are more walnut orchards being planted?

No more walnut orchards can be planted in Shasta County because there is a very limited area where walnut production is feasible.

Urea Application Greenhouse Gas Inventory, 2008 Base Year Agriculture Sector



151 Urea Appliction.xlsx

	<u>value</u>	<u>units</u>	source
mass of urea sold in Shasta County	3,560	tons/year	Ref 23, p. 5 (sheet 24), table produced 12/9/2009; See Note 1
mass conversion rate	1.1023	ton/MT	6.0 Unit Conversions.xlsx
mass of urea sold in Shasta County	3,230	MT/year	conversion calculation
emission factor	0.20	MT C/MT urea	Ref 24, p. 11.32, Equation 11.13
mass of carbon emitted	646	MT/year	calculation based on Equation 11.13 from Ref 23
molecular mass of CO2	44.01	g/mol	Ref 24, p. 11.32, Equation 11.13
atomic mass of C	12.011	g/mol	periodic table
molecular mass ratio	3.664	unitless	ratio calculation
Emissions of CO2	2,367	MT/year	calculation based on Equation 11.13 from Ref 23

<u>Notes</u>

1 It is assumed that the quantity of urea used in Shasta County is equivalent to the quantity sold in the County.

Lime Application

Greenhouse Gas Inventory, 2008 Base Year

Agriculture Sector

152 Lime Application.xlsx



	<u>value</u>	<u>units</u>	<u>source</u>
mass of lime sold in Shasta County	22,508	tons/year	Ref 23, p. 7 (sheet 26), table produced 12/9/2009; See Note 1
mass conversion rate	1.1023	ton/MT	6.0 Unit Conversions.xlsx
mass of lime sold in Shasta County	20,419	MT/year	conversion calculation
emission factor	0.12	MT C/MT urea	Ref 24, p. 11.32, Equation 11.13
mass of carbon emitted	2,450	MT/year	calculation based on Equation 11.12 from Ref 23
molecular mass of CO2	44.01	g/mol	Ref 24, p. 11.32, Equation 11.13
atomic mass of C	12.011	g/mol	periodic table
molecular mass ratio	3.664	unitless	ratio calculation
Emissions of CO2	8,978	MT/year	calculation based on Equation 11.12 from Ref 23

<u>Notes</u>

1 It is assumed that the quantity of lime used in Shasta County is equivalent to the quantity sold in the County.

Pesticide Application Greenhouse Gas Inventory, 2008 Base Year Agriculture Sector

160 Pesticide Application.xlsx

<u>methyl</u>	<u>sulfuryl</u>		
<u>bromide</u>	<u>fluoride</u>	<u>units</u>	<u>source</u>
56,970	175	lb/year	Sheet 1, raw
2,204.62	2,204.62	lb/MT	6.0 Unit Conversions.xlsx
5	3,860	unitless	See Note 3
129	306	MT/year	calculation
43	36	MT/year	summation
	bromide 56,970 2,204.62 5 129	bromide fluoride 56,970 175 2,204.62 2,204.62 5 3,860	bromide fluoride units 56,970 175 lb/year 2,204.62 2,204.62 lb/MT 5 3,860 unitless 129 306 MT/year

<u>Notes</u>

1 Based on uncertain data, the GWP for SO2F2 (i.e., its warming potential relative to CO2) is estimated to range from 120-7600 for a 100 year time horizon, according to Sulbaek Andersen MP, Blake DR, Rowland FS, Hurley MD and Wallington TJ, Atmospheric chemistry of sulfuryl fluoride: reaction with OH radicals, Cl atoms and O3, atmospheric lifetime, IR spectrum, and global warming potential, *Environ. Sci. Technol.*, 2009, 43, 1067-1070 (Ref 11) (as cited at http://ozone.unep.org/Assessment_Panels/EEAP/EEAP-Progress-report-2009.pdf). Thus, the range in CO2-e emissions is estimated as follows:

	<u>low</u>	<u>high</u>	average
Range of GWP for sulfuryl fluoride	120	7600	3860
CO2e, annual in Shasta County	9.5	603.3	306
Total pesticide CO2-e, annual	139	732	436

- 2 According to Ref 10, the global warming potential for sulfuyl fluoride is similar to CFC-11, which is approximately 4,780.
- 3 For methyl bromide, Ref 09, Table 2.14 on pg. 212; For sulfuryl fluoride, see Note 1 and Note 2.



Residue Burning (Crops) Greenhouse Gas Inventory, 2008 Base Year Agriculture Sector



180 Residue Burning.xlsx

Other truit and nut orchard

								Misc crops	stone fruit,		
									· ·		
				. 16 . 16				(grain, seed,	grapes, kiwis,	-	
	<u>Walnuts</u>	Wild rice	Hay grass	<u>Alfalfa</u>	Other hay	Timothy hay	<u>Mint</u>	truck crops)	<u>pistachios)</u>	<u>units</u>	source
Area Harvested	940	6,300	3,100	3,000	14,000	2,400	1,400	unknown	unknown	acres/year	Ref 04
Residue Burned	1.2	3								ton/acre	Ref 08 - Annex D Ag Residue Burning
Fraction of area burned	0.95	0.177								fraction	Ref 08 - Annex D Ag Residue Burning
Residue moisture content	0.331	0.086								unitless	Ref 08 - Annex D Ag Residue Burning
Emission Factors											
CO2	1.64	1.16								ton emiss/ton burned	Ref 08 - Annex D Ag Residue Burning
CH4	0.00164	0.00072								ton emiss/ton burned	Ref 08 - Annex D Ag Residue Burning
N2O	0.0002	0.0002								ton emiss/ton burned	Ref 08 - Annex D Ag Residue Burning
Emissions											
CO2	1,175.72	3,546.82								ton/year	calculation based on Equation 53 from Ref 08
CH4	1.18	2.20	C	C	C	C	C	C	C	ton/year	calculation based on Equation 53 from Ref 08
N2O	0.14	0.61	See	See	See	See	See	See	See	ton/year	calculation based on Equation 53 from Ref 08
Global warming potential			Note 1	Note 1	Note 1	Note 1	Note 1	Note 1	Note 1	·	·
CO2	1	1								unitless	6.0 Unit Conversions.xlsx
CH4	21	21								unitless	6.0 Unit Conversions.xlsx
N2O	310	310								unitless	6.0 Unit Conversions.xlsx
mass conversion rate	1.1023	1.1023								ton/MT	6.0 Unit Conversions.xlsx
Emissions											
CO2, expressed as CO2-e	1,067	3,218								MT/year	conversion calculation
CH4, expressed as CO2-e	22	42								MT/year	conversion calculation
N2O, expressed as CO2-e	40	172								MT/year	conversion calculation
CO2-e	1,129	3,432								MT/year	summation

(apples, olives,

Notes

Total CO2-e Emissions

- 1 It is assumed that residue from these crops is not burned because they are not included in the Statewide GHG inventory (Ref 08).
- 2 It is assumed that the emission rates for wild rice is the same as for regular rice.

4,561

Rice Field Decomposition Greenhouse Gas Inventory, 2008 Base Year Agriculture Sector 190 Rice Field Decomposition.xlsx



The emissions estimated on this worksheet are associated with the organic decomposition of organic material in flooded rice fields. This does not include emissions associated with fertilizer use, off-road equipment, or field burning.

	<u>value</u>	<u>units</u>	<u>source</u>
Area of wild rice cultivation	6,300	acres/year	Ref 04
area conversion rate	0.405	ha/acre	6.0 Unit Conversion.xlsx
Area of wild rice cultivation	2,550	ha/acre	conversion calculation
CH4 emission rate	122	kg/ha	Ref 06; Ref 08, Annex 3G; See Note 1
CH4 emissions	311,041	kg/year	calculation
mass conversion rate	1,000	kg/MT	6.0 Unit Conversion.xlsx
global warming potential of CH4	21	unitless	6.0 Unit Conversion.xlsx
CH4 emissions	6,532	MT/year	conversion calculation

Notes

1

It is assumed that the emission rate for wild rice is the same as for regular rice.

Off-Road Equipment Sector Summary Greenhouse Gas Inventory and Projections Off-Road Equipment and Vehicles Sector 201 Off-Road Equip Sector Summary.xlsx



Summary of Greenhouse Gas Emissions from Off-Road Vehicles and Equipment (MT CO2-e)

Unincorp.											
	Redding	Anderson	Shasta Lake	County	County Total	Source					
2008 Base Year											
Transportation Refrigeration Units	5,434	635	617	4,257	10,943	201 TRUs.xlsx					
Light Commercial Equipment	3,184	372	362	2,494	6,411	220 Light Commercial Equipment.xlsx					
Lawn and Garden Equipment	1,521	178	173	1,192	3,064	230 Lawn and Garden Equipment.xlsx					
Construction & Mining Equipment	27,268	3,187	3,097	21,360	54,912	240 Construction & Mining Equipment.xlsx					
Total	37,407	4,372	4,249	29,302	75,330	summation					
Year 2020 Projections											
Transportation Refrigeration Units	9,810	1,147	1,114	7,685	19,756	201 TRUs.xlsx					
Light Commercial Equipment	3,402	398	386	2,665	6,850	220 Light Commercial Equipment.xlsx					
Lawn and Garden Equipment	1,602	187	182	1,255	3,227	230 Lawn and Garden Equipment.xlsx					
Construction & Mining Equipment	32,458	3,794	3,686	25,426	65,364	240 Construction & Mining Equipment.xlsx					
Total	47,272	5,525	5,369	37,030	95,197	summation					
Year 2035 Projections											
Transportation Refrigeration Units	20,764	2,427	2,358	16,265	41,814	201 TRUs.xlsx					
Light Commercial Equipment	3,759	439	427	2,945	7,571	220 Light Commercial Equipment.xlsx					
Lawn and Garden Equipment	1,817	212	206	1,423	3,659	230 Lawn and Garden Equipment.xlsx					
Construction & Mining Equipment	39,034	4,563	4,433	30,577	78,607	240 Construction & Mining Equipment.xlsx					
Total	65,374	7,641	7,425	51,210	131,650	summation					
Year 2050 Projections											
Transportation Refrigeration Units	26,681	3,119	3,030	20,900	53,729	201 TRUs.xlsx					
Light Commercial Equipment	3,881	454	441	3,040	7,816	220 Light Commercial Equipment.xlsx					
Lawn and Garden Equipment	1,888	221	214	1,479	3,801	230 Lawn and Garden Equipment.xlsx					
Construction & Mining Equipment	41,218	4,818	4,681	32,288	83,005	240 Construction & Mining Equipment.xlsx					
Total	73,667	8,611	8,367	57,706	148,351	summation					

		Engine		Commercial or		Fuel					
		Туре		Residential	Handheld or	Consumption				Number of	Activity
Class of Equipment	Equipment	& Fuel	MaxHP	Application	Non-handheld	(gal/day)	(tons/day)	(tons/day)	(tons/day)	Equipment	(hr/day)
Agricultural Equipment	2-Wheel Tractors	G4	5 15	U	NHH NHH	1 5	0.005 0.025	0.000	0.000 0.000	10	4
Agricultural Equipment	2-Wheel Tractors	G4	_	U U		5		0.000		12 0	11 0
Agricultural Equipment	2-Wheel Tractors	G4 G4	25 15	U	NHH NHH	2	0.001 0.009	0.000 0.000	0.000 0.000	11	5
Agricultural Equipment	Agricultural Mowers Agricultural Mowers	G4 G4	25	U	NHH	Δ	0.009	0.000	0.000	9	4
Agricultural Equipment Agricultural Equipment	Agricultural Mowers Agricultural Mowers	04 D	120	U	NHH	1	0.017	0.000	0.000	9	0
Agricultural Equipment	Agricultural Mowers Agricultural Tractors	G4	120	U	NHH	25	0.008	0.000	0.000	2	5
Agricultural Equipment	Agricultural Tractors Agricultural Tractors	G4	175	U	NHH	5	0.218	0.000	0.000	0	1
Agricultural Equipment	Agricultural Tractors Agricultural Tractors	D	15	IJ	NHH	73	0.795	0.000	0.000	103	151
Agricultural Equipment	Agricultural Tractors	D	25	IJ	NHH	171	1.878	0.000	0.000	128	186
Agricultural Equipment	Agricultural Tractors	D	50	11	NHH	605	6.631	0.000	0.000	297	388
Agricultural Equipment	Agricultural Tractors	D	120	IJ	NHH	1,486	16.320	0.000	0.000	344	448
Agricultural Equipment	Agricultural Tractors	D	175	U	NHH	1,429	15.725	0.000	0.000	194	253
Agricultural Equipment	Agricultural Tractors	D	250	Ü	NHH	1,313	14.520	0.000	0.000	125	163
Agricultural Equipment	Agricultural Tractors	D	500	U	NHH	426	4.717	0.000	0.000	25	32
Agricultural Equipment	Balers	G4	50	IJ	NHH	4	0.038	0.000	0.000	12	2
Agricultural Equipment	Balers	G4	120	U	NHH	4	0.035	0.000	0.000	6	1
Agricultural Equipment	Balers	D	50	U	NHH	0	0.000	0.000	0.000	0	0
Agricultural Equipment	Balers	D	120	U	NHH	6	0.069	0.000	0.000	10	3
Agricultural Equipment	Combines	G4	120	U	NHH	2	0.019	0.000	0.000	1	0
Agricultural Equipment	Combines	G4	175	U	NHH	2	0.016	0.000	0.000	0	0
Agricultural Equipment	Combines	G4	250	Ü	NHH	0	0.003	0.000	0.000	0	0
Agricultural Equipment	Combines	D	120	U	NHH	13	0.142	0.000	0.000	7	3
Agricultural Equipment	Combines	D	175	U	NHH	25	0.276	0.000	0.000	11	4
Agricultural Equipment	Combines	D	250	U	NHH	38	0.416	0.000	0.000	12	5
Agricultural Equipment	Combines	D	500	U	NHH	2	0.023	0.000	0.000	0	0
Agricultural Equipment	Hydro Power Units	G4	5	U	NHH	0	0.002	0.000	0.000	2	1
Agricultural Equipment	Hydro Power Units	G4	15	U	NHH	3	0.013	0.000	0.000	5	6
Agricultural Equipment	Hydro Power Units	G4	25	U	NHH	2	0.013	0.000	0.000	2	2
Agricultural Equipment	Hydro Power Units	G4	50	U	NHH	0	0.003	0.000	0.000	0	0
Agricultural Equipment	Hydro Power Units	G4	120	U	NHH	0	0.001	0.000	0.000	0	0
Agricultural Equipment	Hydro Power Units	D	15	U	NHH	0	0.003	0.000	0.000	0	1
Agricultural Equipment	Hydro Power Units	D	25	Ü	NHH	1	0.015	0.000	0.000	1	3
Agricultural Equipment	Hydro Power Units	D	50	Ü	NHH	3	0.031	0.000	0.000	1	3
Agricultural Equipment	Hydro Power Units	D	120	Ü	NHH	1	0.006	0.000	0.000	0	0
Agricultural Equipment	Other Agricultural Equipment	G4	5	IJ	NHH	0	0.001	0.000	0.000	2	1
Agricultural Equipment	Other Agricultural Equipment	G4	15	IJ	NHH	0	0.002	0.000	0.000	1	1
Agricultural Equipment	Other Agricultural Equipment	G4	25	U	NHH	0	0.001	0.000	0.000	0	0
Agricultural Equipment	Other Agricultural Equipment	G4	50	Ü	NHH	0	0.002	0.000	0.000	0	0
Agricultural Equipment	Other Agricultural Equipment	G4	120	Ü	NHH	3	0.023	0.000	0.000	2	1
Agricultural Equipment	Other Agricultural Equipment	G4	175	Ü	NHH	1	0.005	0.000	0.000	0	0
Agricultural Equipment	Other Agricultural Equipment	G4	250	Ü	NHH	0	0.003	0.000	0.000	0	0
Agricultural Equipment	Other Agricultural Equipment	D	15	Ü	NHH	1	0.007	0.000	0.000	1	2
Agricultural Equipment	Other Agricultural Equipment	D	25	U	NHH	3	0.035	0.000	0.000	4	5
Agricultural Equipment	Other Agricultural Equipment	D	50	U	NHH	4	0.047	0.000	0.000	4	4
Agricultural Equipment	Other Agricultural Equipment	D	120	U	NHH	29	0.320	0.000	0.000	12	13
Agricultural Equipment	Other Agricultural Equipment	D	175	U	NHH	4	0.048	0.000	0.000	1	1
Agricultural Equipment	Other Agricultural Equipment	D	250	U	NHH	6	0.070	0.000	0.000	1	1
Agricultural Equipment	Other Agricultural Equipment	D	500	U	NHH	2	0.024	0.000	0.000	0	0
Agricultural Equipment	Sprayers	G4	5	U	NHH	2	0.010	0.000	0.000	40	11
Agricultural Equipment	Sprayers	G4	15	U	NHH	1	0.006	0.000	0.000	12	3
Agricultural Equipment	Sprayers	G4	25	U	NHH	7	0.035	0.000	0.000	32	9
Agricultural Equipment	Sprayers	G4	50	U	NHH	1	0.007	0.000	0.000	2	1
Agricultural Equipment	Sprayers	G4	120	Ü	NHH	3	0.025	0.000	0.000	4	1
- 11	• •										



		Engine		Commercial or		Fuel					
		Туре		Residential	Handheld or	Consumption	CO2 Exhaust	CH4 Exhaust	N2O Exhaust	Number of	Activity
Class of Equipment	Equipment	& Fuel	MaxHP	Application	Non-handheld	(gal/day)	(tons/day)	(tons/day)	(tons/day)	Equipment	(hr/day)
Agricultural Equipment	Sprayers	G4	175	U	NHH	1	0.011	0.000	0.000	1	0
Agricultural Equipment	Sprayers	D	25	U	NHH	0	0.004	0.000	0.000	2	1
Agricultural Equipment	Sprayers	D	50	U	NHH	0	0.001	0.000	0.000	0	0
Agricultural Equipment	Sprayers	D	120	U	NHH	3	0.032	0.000	0.000	5	1
Agricultural Equipment	Sprayers	D	175	U	NHH	2	0.023	0.000	0.000	2	0
Agricultural Equipment	Sprayers	D	250	U	NHH	2	0.023	0.000	0.000	1	0
Agricultural Equipment	Sprayers	D	500	U	NHH	0	0.004	0.000	0.000	0	0
Agricultural Equipment	Swathers	G4	120	U	NHH	14	_	0.000	0.000	12	3
Agricultural Equipment	Swathers	G4	175	U	NHH	15		0.000	0.000	10	2
Agricultural Equipment	Swathers	D	120	U	NHH	39		0.000	0.000	52	16
Agricultural Equipment	Swathers	D	175	U	NHH	1	0.007	0.000	0.000	0	0
Agricultural Equipment	Tillers	G4	15	U	NHH	129		0.000	0.001	1,362	265
Agricultural Equipment	Tillers	D	15	U	NHH	0	0.000	0.000	0.000	0	0
Agricultural Equipment	Tillers	D	250	U	NHH	0	0.000	0.000	0.000	0	0
Agricultural Equipment	Tillers	D	500	U	NHH	0	0.002	0.000	0.000	0	0
Airport Ground Support Equipment	A/C Tug Narrow Body	G4	175	U	NHH	2	0.019	0.000	0.000	0	0
Airport Ground Support Equipment	A/C Tug Narrow Body	D	250	U	NHH	7	0.077	0.000	0.000	1	1
Airport Ground Support Equipment	A/C Tug Wide Body	G4	500	U	NHH	2	0.017	0.000	0.000	0	0
Airport Ground Support Equipment	A/C Tug Wide Body	D	500	U	NHH	4	0.043	0.000	0.000	0	0
Airport Ground Support Equipment	Air Conditioner	G4	175	U	NHH	0	0.000	0.000	0.000	0	0
Airport Ground Support Equipment	Air Conditioner	C4	175	U	NHH	0	0.000	0.000	0.000	0	0
Airport Ground Support Equipment	Air Conditioner	D	175	U	NHH	1	0.013	0.000	0.000	0	0
Airport Ground Support Equipment	Air Conditioner	D	250	U	NHH	0	0.001	0.000	0.000	0	0
Airport Ground Support Equipment	Air Conditioner	D	500	U	NHH	0	0.002	0.000	0.000	0	0
Airport Ground Support Equipment	Air Start Unit	G4	175	U	NHH	0	0.002	0.000	0.000	0	0
Airport Ground Support Equipment	Air Start Unit	D	175	U	NHH	0	0.000	0.000	0.000	0	0
Airport Ground Support Equipment	Air Start Unit	D	250	U	NHH	0	0.001	0.000	0.000	0	0
Airport Ground Support Equipment	Air Start Unit	D	500	U	NHH	4	0.049	0.000	0.000	0	0
Airport Ground Support Equipment	Air Start Unit	D	750	U	NHH	1	0.011	0.000	0.000	0	0
Airport Ground Support Equipment	Baggage Tug	G4	120	U	NHH	19		0.000	0.000	1	4
Airport Ground Support Equipment	Baggage Tug	C4	120	U	NHH	4	0.028	0.000	0.000	0	1
Airport Ground Support Equipment	Baggage Tug	D	120	U	NHH	9	0.095	0.000	0.000	1	4
Airport Ground Support Equipment	Belt Loader	G4	120	U	NHH	4	0.040	0.000	0.000	1	2
Airport Ground Support Equipment	Belt Loader	C4	120	U	NHH	0	0.003	0.000	0.000	0	0
Airport Ground Support Equipment	Belt Loader	D	120	U	NHH	2	0.022	0.000	0.000	0	1
Airport Ground Support Equipment	Bobtail	G4	120	U	NHH	3	0.027	0.000	0.000	0	1
Airport Ground Support Equipment	Bobtail	C4	120	U	NHH	0	0.001	0.000	0.000	0	0
Airport Ground Support Equipment	Bobtail	D	120	U	NHH	0	0.003	0.000	0.000	0	0
Airport Ground Support Equipment	Cargo Loader	G4	120	U	NHH	1	0.011	0.000	0.000	0	0
Airport Ground Support Equipment	Cargo Loader	C4	120	U U	NHH NHH	0	0.002	0.000	0.000	0	0
Airport Ground Support Equipment	Cargo Loader	D	120	U		4	0.047	0.000 0.000	0.000	1	1
Airport Ground Support Equipment	Cargo Tractor	G4	120 175	U	NHH NHH	22 0	0.189 0.003	0.000	0.000	1	4
Airport Ground Support Equipment	Cargo Tractor	C4		U		1		0.000	0.000	0	0
Airport Ground Support Equipment	Cargo Tractor	D	120 15	U	NHH NHH	1	0.010 0.000	0.000	0.000	0	0
Airport Ground Support Equipment	Cart	G4 G4	15 250	U	NHH	3	0.000	0.000	0.000 0.000	0	0
Airport Ground Support Equipment	Catering Truck	C4	250	U	NHH	3	0.030	0.000	0.000	0	0
Airport Ground Support Equipment Airport Ground Support Equipment	Catering Truck Catering Truck	D	250	U	NHH	0	0.002	0.000	0.000	0	0
		D		- 11		0		0.000		0	0
Airport Ground Support Equipment	Compressor (GSE)	D D	120 250	U 11	NHH NHH	0	0.001 0.000	0.000	0.000 0.000	0	0
Airport Ground Support Equipment	Compressor (GSE)	D	500 500	11	NHH	0	0.000	0.000	0.000	0	0
Airport Ground Support Equipment Airport Ground Support Equipment	Compressor (GSE) Compressor (GSE)	D	750	11	NHH	1	0.002	0.000	0.000	0	0
	Deicer	G4	120	11	NHH	1	0.000	0.000	0.000	0	0
Airport Ground Support Equipment Airport Ground Support Equipment	Forklift	G4 G4	50	U	NHH	1	0.005	0.000	0.000	0	0 0
, port Ground Support Equipment	ORMIT	04	30	J	141111	1	0.003	0.000	0.000	U	U



		Engine Type		Commercial or Residential	Handheld or	Fuel Consumption	(CO2 Exhaust	CH4 Exhaust	N2O Exhaust	Number of	Activity
Class of Equipment	Equipment	& Fuel	MaxHP	Application	Non-handheld	(gal/day)		(tons/day)	(tons/day)	(tons/day)	Equipment	(hr/day)
Airport Ground Support Equipment	Forklift	C4	50	U	NHH		1	0.009	0.000	0.000	0	1
Airport Ground Support Equipment	Forklift	D	175	U	NHH		0	0.005	0.000	0.000	0	0
Airport Ground Support Equipment	Fuel Truck	G4	175	U	NHH		0	0.000	0.000	0.000	0	0
Airport Ground Support Equipment	Fuel Truck	C4	175	U	NHH		0	0.001	0.000	0.000	0	0
Airport Ground Support Equipment	Fuel Truck	D	250	U	NHH		0	0.002	0.000	0.000	0	0
Airport Ground Support Equipment	Generator	G4	120	U	NHH		0	0.002	0.000	0.000	0	0
Airport Ground Support Equipment	Generator	D	120	U	NHH		1	0.006	0.000	0.000	0	0
Airport Ground Support Equipment	Generator	D	175	U	NHH		5	0.060	0.000	0.000	0	1
Airport Ground Support Equipment	Generator	D	250	U	NHH		8	0.090	0.000	0.000	0	1
Airport Ground Support Equipment	Generator	D	500	Ü	NHH		1	0.015	0.000	0.000	0	0
Airport Ground Support Equipment	Generator	D	750	U	NHH		3	0.033	0.000	0.000	0	0
Airport Ground Support Equipment	Ground Power Unit	G4	175	Ü	NHH		3	0.029	0.000	0.000	0	0
Airport Ground Support Equipment	Ground Power Unit	D	175	Ü	NHH		12	0.135	0.000	0.000	1	2
Airport Ground Support Equipment	Hydrant truck	G4	175	Ü	NHH		4	0.032	0.000	0.000	0	0
Airport Ground Support Equipment	Hydrant Truck	D	175	U	NHH		0	0.004	0.000	0.000	0	0
Airport Ground Support Equipment	Lav Cart	G 4	15	Ü	NHH		0	0.000	0.000	0.000	0	0
Airport Ground Support Equipment	Lav Curt	G4	175	Ü	NHH		2	0.015	0.000	0.000	0	1
Airport Ground Support Equipment	Lav Truck	C4	175	U	NHH		0	0.000	0.000	0.000	0	0
Airport Ground Support Equipment	Lav Truck	D	175	U	NHH		0	0.001	0.000	0.000	0	0
Airport Ground Support Equipment Airport Ground Support Equipment	Lift	G4	120	U	NHH		2	0.001	0.000	0.000	0	0
Airport Ground Support Equipment Airport Ground Support Equipment	Lift	C4	120	U	NHH		0	0.014	0.000	0.000	0	0
Airport Ground Support Equipment Airport Ground Support Equipment	Lift	C4 D	120	U	NHH		1	0.000	0.000	0.000	0	0
		_			NHH		_					0
Airport Ground Support Equipment	Maint. Truck	G4	175	U			2	0.015	0.000	0.000	0	_
Airport Ground Support Equipment	Other Off	C4	50 50	U	NHH		0	0.003	0.000	0.000	0	0
Airport Ground Support Equipment	Other GSE	G4	50	U	NHH		0	0.004	0.000	0.000	0	0
Airport Ground Support Equipment	Other GSE	D	175	U	NHH		2	0.022	0.000	0.000	0	0
Airport Ground Support Equipment	Passenger Stand	G4	175	U	NHH		1	0.005	0.000	0.000	0	0
Airport Ground Support Equipment	Passenger Stand	C4	175	U	NHH		0	0.000	0.000	0.000	0	0
Airport Ground Support Equipment	Passenger Stand	D	120	U	NHH		0	0.000	0.000	0.000	0	0
Airport Ground Support Equipment	Service Truck	G4	250	U	NHH		5	0.042	0.000	0.000	1	1
Airport Ground Support Equipment	Service Truck	C4	250	U	NHH		1	0.006	0.000	0.000	0	0
Airport Ground Support Equipment	Service Truck	D	175	U	NHH		0	0.002	0.000	0.000	0	0
Airport Ground Support Equipment	Sweeper	G4	120	U	NHH		0	0.000	0.000	0.000	0	0
Airport Ground Support Equipment	Sweeper	C4	50	U	NHH		0	0.000	0.000	0.000	0	0
Airport Ground Support Equipment	Sweeper	D	120	U	NHH		0	0.001	0.000	0.000	0	0
Airport Ground Support Equipment	Water Truck	G4	175	U	NHH		0	0.001	0.000	0.000	0	0
Construction and Mining Equipment	Asphalt Pavers	G4	15	U	NHH		0	0.002	0.000	0.000	1	1
Construction and Mining Equipment	Asphalt Pavers	G4	25	U	NHH		2	0.007	0.000	0.000	1	1
Construction and Mining Equipment	Asphalt Pavers	G4	50	U	NHH		1	0.009	0.000	0.000	0	0
Construction and Mining Equipment	Asphalt Pavers	G4	120	U	NHH		1	0.009	0.000	0.000	0	0
Construction and Mining Equipment	Bore/Drill Rigs	G4	15	U	NHH		0	0.000	0.000	0.000	0	0
Construction and Mining Equipment	Bore/Drill Rigs	G4	25	U	NHH		1	0.003	0.000	0.000	1	0
Construction and Mining Equipment	Bore/Drill Rigs	G4	50	U	NHH		0	0.001	0.000	0.000	0	0
Construction and Mining Equipment	Bore/Drill Rigs	G4	120	U	NHH		1	0.011	0.000	0.000	1	0
Construction and Mining Equipment	Bore/Drill Rigs	G4	175	U	NHH		0	0.004	0.000	0.000	0	0
Construction and Mining Equipment	Bore/Drill Rigs	D	15	U	NHH		0	0.001	0.000	0.000	0	0
Construction and Mining Equipment	Bore/Drill Rigs	D	25	U	NHH		1	0.006	0.000	0.000	0	1
Construction and Mining Equipment	Bore/Drill Rigs	D	50	U	NHH		5	0.050	0.000	0.000	1	3
Construction and Mining Equipment	Bore/Drill Rigs	D	120	U	NHH		35	0.382	0.000	0.000	4	10
Construction and Mining Equipment	Bore/Drill Rigs	D	175	U	NHH		15	0.162	0.000	0.000	1	2
Construction and Mining Equipment	Bore/Drill Rigs	D	250	U	NHH		17	0.185	0.000	0.000	1	2
Construction and Mining Equipment	Bore/Drill Rigs	D	500	U	NHH		62	0.683	0.000	0.000	2	4
Construction and Mining Equipment	Bore/Drill Rigs	D	750	U	NHH		69	0.764	0.000	0.000	1	2
Construction and Mining Equipment	Bore/Drill Rigs	D	1000	U	NHH	1	.75	1.931	0.000	0.000	2	4



		Engine Type		Commercial or Residential	Handheld or	Fuel Consumption	CO2 Ex	naust C	CH4 Exhaust	N2O Exhaust	Number of	Activity
Class of Equipment	Equipment	& Fuel	MaxHP	Application	Non-handheld	(gal/day)	(tons/		(tons/day)	(tons/day)	Equipment	(hr/day)
Construction and Mining Equipment	Cement and Mortar Mixers	G4	5	U	NHH	(84.7 44.7)	-	0.032	0.000	0.000	90	23
Construction and Mining Equipment	Cement and Mortar Mixers	G4	15	U	NHH			0.086	0.000	0.000	153	39
Construction and Mining Equipment	Cement and Mortar Mixers	G4	25	U	NHH			0.001	0.000	0.000	1	0
Construction and Mining Equipment	Cement and Mortar Mixers	D	15	U	NHH		1	0.014	0.000	0.000	5	5
Construction and Mining Equipment	Cement and Mortar Mixers	D	25	U	NHH		0	0.004	0.000	0.000	0	0
Construction and Mining Equipment	Concrete/Industrial Saws	G4	5	U	NHH		0	0.003	0.000	0.000	5	2
Construction and Mining Equipment	Concrete/Industrial Saws	G4	15	U	NHH		13	0.063	0.000	0.000	22	19
Construction and Mining Equipment	Concrete/Industrial Saws	G4	25	U	NHH		8	0.037	0.000	0.000	7	6
Construction and Mining Equipment	Concrete/Industrial Saws	G4	50	U	NHH		2	0.021	0.000	0.000	1	1
Construction and Mining Equipment	Concrete/Industrial Saws	G4	120	U	NHH		2	0.022	0.000	0.000	0	1
Construction and Mining Equipment	Concrete/Industrial Saws	D	25	U	NHH		0	0.001	0.000	0.000	0	0
Construction and Mining Equipment	Concrete/Industrial Saws	D	50	U	NHH		1	0.009	0.000	0.000	0	1
Construction and Mining Equipment	Concrete/Industrial Saws	D	120	U	NHH			0.039	0.000	0.000	1	1
Construction and Mining Equipment	Concrete/Industrial Saws	D	175	U	NHH			0.003	0.000	0.000	0	0
Construction and Mining Equipment	Cranes	G4	50	U	NHH			0.003	0.000	0.000	0	0
Construction and Mining Equipment	Cranes	G4	120	U	NHH			0.011	0.000	0.000	0	0
Construction and Mining Equipment	Cranes	G4	175	U	NHH			0.001	0.000	0.000	0	0
Construction and Mining Equipment	Cranes	D	50	U	NHH		1	0.015	0.000	0.000	0	1
Construction and Mining Equipment	Cranes	D	120	U	NHH			0.352	0.000	0.000	4	14
Construction and Mining Equipment	Cranes	D	175	U	NHH			0.564	0.000	0.000	4	14
Construction and Mining Equipment	Cranes	D	250	U	NHH	1		1.527	0.000	0.000	8	27
Construction and Mining Equipment	Cranes	D	500	U	NHH			0.898	0.000	0.000	3	10
Construction and Mining Equipment	Cranes	D	750	U	NHH			1.205	0.000	0.000	2	8
Construction and Mining Equipment	Cranes	D	9999	U	NHH	4		4.844	0.000	0.000	3	10
Construction and Mining Equipment	Crawler Tractors	D	50	U	NHH			0.005	0.000	0.000	0	0
Construction and Mining Equipment	Crawler Tractors	D	120	U	NHH			7.924	0.000	0.000	85	241
Construction and Mining Equipment	Crawler Tractors	D	175	U	NHH	4	50	4.938	0.000	0.000	29	82
Construction and Mining Equipment	Crawler Tractors	D	250	U	NHH			5.817	0.000	0.000	25	70
Construction and Mining Equipment	Crawler Tractors	D	500	U	NHH	5		6.221	0.000	0.000	17	48
Construction and Mining Equipment	Crawler Tractors	D	750	U	NHH			0.610	0.000	0.000	1	3
Construction and Mining Equipment	Crawler Tractors	D	1000	U	NHH		78	0.864	0.000	0.000	1	3
Construction and Mining Equipment	Crushing/Proc. Equipment	G4	15	U	NHH			0.001	0.000	0.000	0	0
Construction and Mining Equipment	Crushing/Proc. Equipment	G4	25	U	NHH			0.001	0.000	0.000	0	0
Construction and Mining Equipment	Crushing/Proc. Equipment	G4	120	U	NHH			0.009	0.000	0.000	0	0
Construction and Mining Equipment	Crushing/Proc. Equipment	D	50	U	NHH			0.099	0.000	0.000	2	5
Construction and Mining Equipment	Crushing/Proc. Equipment	D	120	U	NHH			0.528	0.000	0.000	5	13
Construction and Mining Equipment	Crushing/Proc. Equipment	D	175	U	NHH			0.450	0.000	0.000	2	5
Construction and Mining Equipment	Crushing/Proc. Equipment	D	250	U	NHH			0.065	0.000	0.000	0	1
Construction and Mining Equipment	Crushing/Proc. Equipment	D	500	U	NHH			0.563	0.000	0.000	1	3
Construction and Mining Equipment	Crushing/Proc. Equipment	D	750	U	NHH			0.045	0.000	0.000	0	0
Construction and Mining Equipment	Crushing/Proc. Equipment	D	9999	U	NHH			0.100	0.000	0.000	0	0
Construction and Mining Equipment	Dumpers/Tenders	G4	5	U	NHH			0.001	0.000	0.000	5	2
Construction and Mining Equipment	Dumpers/Tenders	G4	15	U	NHH			0.007	0.000	0.000	10	4
Construction and Mining Equipment	Dumpers/Tenders	G4	25	U	NHH			0.003	0.000	0.000	2	1
Construction and Mining Equipment	Dumpers/Tenders	G4	120	U	NHH			0.001	0.000	0.000	0	0
Construction and Mining Equipment	Dumpers/Tenders	D	25	U	NHH			0.002	0.000	0.000	0	0
Construction and Mining Equipment	Excavators	D	25	U	NHH			0.013	0.000	0.000	0	2
Construction and Mining Equipment	Excavators	D	50	U	NHH			0.723	0.000	0.000	15	58
Construction and Mining Equipment	Excavators	D	120	U	NHH			5.782	0.000	0.000	41	157
Construction and Mining Equipment	Excavators	D	175	U	NHH	1,5		7.001	0.001	0.000	79	303
Construction and Mining Equipment	Excavators	D	250	U	NHH	8		9.777	0.000	0.000	32	123
Construction and Mining Equipment	Excavators	D	500	U	NHH			0.388	0.000	0.000	23	89
Construction and Mining Equipment	Excavators	D	750	U	NHH			0.409	0.000	0.000	1	2
Construction and Mining Equipment	Graders	D	50	U	NHH		0	0.005	0.000	0.000	0	0



		Engine		Commercial or	Handlada.	Fuel	CO2 5-1	CUA Folkering	N2O Fulcaset	Nembered	A salts day.
Class of Favinasant	Fautamant	Type	MayIID	Residential	Handheld or	Consumption		CH4 Exhaust		Number of	Activity
Class of Equipment	Equipment	& Fuel	MaxHP 120	Application	Non-handheld	(gal/day)	(tons/day)	(tons/day)	(tons/day)	Equipment	(hr/day)
Construction and Mining Equipment Construction and Mining Equipment	Graders	D D	175	U U	NHH NHH	88 498	0.969 5.470	0.000 0.000	0.000 0.000	10 34	26 88
Construction and Mining Equipment	Graders Graders	D	250	U	NHH	426	4.714	0.000	0.000	21	55
Construction and Mining Equipment	Graders	D	500	U	NHH	16	0.178	0.000	0.000	1	2
Construction and Mining Equipment	Graders	D	750	U	NHH	2	0.178	0.000	0.000	1	0
Construction and Mining Equipment	Off-Highway Tractors	D	120	U	NHH	0	0.022	0.000	0.000	0	0
Construction and Mining Equipment	Off-Highway Tractors	D	175	U	NHH	236	2.593	0.000	0.000	13	40
Construction and Mining Equipment	Off-Highway Tractors	D	250	U	NHH	222	2.451	0.000	0.000	12	38
Construction and Mining Equipment	Off-Highway Tractors	D	750	U	NHH	455	5.022	0.000	0.000	6	18
Construction and Mining Equipment	Off-Highway Tractors	D	1000	U	NHH	69	0.759	0.000	0.000	1	2
Construction and Mining Equipment	Off-Highway Trucks	D	175	U	NHH	22	0.236	0.000	0.000	1	4
Construction and Mining Equipment	Off-Highway Trucks	D	250	Ü	NHH	210	2.324	0.000	0.000	5	28
Construction and Mining Equipment	Off-Highway Trucks	D	500	U	NHH	484	5.352	0.000	0.000	7	39
Construction and Mining Equipment	Off-Highway Trucks	D	750	Ü	NHH	792	8.750	0.000	0.000	7	40
Construction and Mining Equipment	Off-Highway Trucks	D	1000	Ü	NHH	524	5.798	0.000	0.000	3	19
Construction and Mining Equipment	Other Construction Equipment	G4	175	Ü	NHH	2	0.023	0.000	0.000	0	0
Construction and Mining Equipment	Other Construction Equipment	D	15	U	NHH	3	0.034	0.000	0.000	4	7
Construction and Mining Equipment	Other Construction Equipment	D	25	U	NHH	1	0.008	0.000	0.000	1	1
Construction and Mining Equipment	Other Construction Equipment	D	50	U	NHH	2	0.025	0.000	0.000	1	2
Construction and Mining Equipment	Other Construction Equipment	D	120	U	NHH	11	0.118	0.000	0.000	2	3
Construction and Mining Equipment	Other Construction Equipment	D	175	U	NHH	19	0.214	0.000	0.000	2	4
Construction and Mining Equipment	Other Construction Equipment	D	500	U	NHH	107	1.188	0.000	0.000	5	9
Construction and Mining Equipment	Pavers	D	25	U	NHH	0	0.003	0.000	0.000	0	0
Construction and Mining Equipment	Pavers	D	50	U	NHH	27	0.297	0.000	0.000	9	21
Construction and Mining Equipment	Pavers	D	120	U	NHH	79	0.867	0.000	0.000	11	25
Construction and Mining Equipment	Pavers	D	175	U	NHH	91	0.999	0.000	0.000	7	16
Construction and Mining Equipment	Pavers	D	250	U	NHH	16	0.182	0.000	0.000	1	2
Construction and Mining Equipment	Pavers	D	500	U	NHH	20	0.224	0.000	0.000	1	2
Construction and Mining Equipment	Paving Equipment	G4	5	U	NHH	6	0.033	0.000	0.000	64	30
Construction and Mining Equipment	Paving Equipment	G4	15	U	NHH	34	0.165	0.000	0.000	108	59
Construction and Mining Equipment	Paving Equipment	G4	25	U	NHH	2	0.008	0.000	0.000	2	1
Construction and Mining Equipment	Paving Equipment	G4	50	U	NHH	1	0.011	0.000	0.000	1	1
Construction and Mining Equipment	Paving Equipment	G4	120	U	NHH	1	0.005	0.000	0.000	0	0
Construction and Mining Equipment	Paving Equipment	D	25	U	NHH	0	0.004	0.000	0.000	0	1
Construction and Mining Equipment	Paving Equipment	D	50	U	NHH	1	0.006	0.000	0.000	0	1
Construction and Mining Equipment	Paving Equipment	D	120	U	NHH	19	0.212	0.000	0.000	3	8
Construction and Mining Equipment	Paving Equipment	D	175	U	NHH	17	0.185	0.000	0.000	2	4
Construction and Mining Equipment	Paving Equipment	D	250	U	NHH	6	0.063	0.000	0.000	0	1
Construction and Mining Equipment	Plate Compactors	G2	15	U	NHH	0	0.001	0.000	0.000	2	1
Construction and Mining Equipment	Plate Compactors	G4	5	U	NHH	4	0.023	0.000	0.000	46	22
Construction and Mining Equipment	Plate Compactors	G4	15	U	NHH	12	0.057	0.000	0.000	48	27
Construction and Mining Equipment	Plate Compactors	D	15 -	U	NHH	1	0.012	0.000	0.000	3	6
Construction and Mining Equipment	Rollers	G4	5 15	U	NHH	0	0.002	0.000	0.000	5	1
Construction and Mining Equipment	Rollers	G4	15 25	IJ	NHH NHH	4	0.018		0.000	8	7
Construction and Mining Equipment Construction and Mining Equipment	Rollers Rollers	G4 G4	25 50	U	NHH	6 2	0.026 0.011	0.000 0.000	0.000 0.000	0	5 1
Construction and Mining Equipment	Rollers		120	U	NHH	5	0.011	0.000	0.000	1	1
Construction and Mining Equipment	Rollers	G4 D	15	U	NHH	4	0.041	0.000	0.000	7	12
Construction and Mining Equipment	Rollers	D	25	IJ	NHH	3	0.035	0.000	0.000	7	5
Construction and Mining Equipment	Rollers	ח	50	U	NHH	19	0.033	0.000	0.000	Σ Ω	16
Construction and Mining Equipment	Rollers	D	120	U	NHH	234	2.564	0.000	0.000	45	87
Construction and Mining Equipment	Rollers	D	175	U	NHH	172	1.890	0.000	0.000	18	35
Construction and Mining Equipment	Rollers	D	250	U	NHH	34	0.380	0.000	0.000	3	5
Construction and Mining Equipment	Rollers	D	500	Ü	NHH	34	0.381	0.000	0.000	2	3
Tanan adda. and mining Equipment		5	500	•	. • • • • • • • • • • • • • • • • • • •	54	3.301	3.000	0.000	_	3



		Engine Type		Commercial or Residential	Handheld or	Fuel Consumption	CO2 Exhaust	CH4 Exhaust	N2O Exhaust	Number of	Activity
Class of Equipment	Equipment	& Fuel	MaxHP	Application	Non-handheld	(gal/day)	(tons/day)	(tons/day)	(tons/day)	Equipment	(hr/day)
Construction and Mining Equipment	Rough Terrain Forklifts	G4	50	l)	NHH	(80.7007)	0.002	0.000	0.000	0	0
Construction and Mining Equipment	Rough Terrain Forklifts	G4	120	Ü	NHH	5	0.047	0.000	0.000	1	1
Construction and Mining Equipment	Rough Terrain Forklifts	G4	175	U	NHH	0	0.003	0.000	0.000	0	0
Construction and Mining Equipment	Rough Terrain Forklifts	D	50	U	NHH	6	0.062	0.000	0.000	1	4
Construction and Mining Equipment	Rough Terrain Forklifts	D	120	U	NHH	503	5.521	0.000	0.000	57	177
Construction and Mining Equipment	Rough Terrain Forklifts	D	175	U	NHH	129	1.414	0.000	0.000	7	23
Construction and Mining Equipment	Rough Terrain Forklifts	D	250	U	NHH	10	0.108	0.000	0.000	0	1
Construction and Mining Equipment	Rough Terrain Forklifts	D	500	U	NHH	10	0.107	0.000	0.000	0	1
Construction and Mining Equipment	Rubber Tired Dozers	D	175	U	NHH	3	0.031	0.000	0.000	0	0
Construction and Mining Equipment	Rubber Tired Dozers	D	250	U	NHH	96	1.065	0.000	0.000	3	12
Construction and Mining Equipment	Rubber Tired Dozers	D	500	U	NHH	214	2.366	0.000	0.000	4	18
Construction and Mining Equipment	Rubber Tired Dozers	D	750	U	NHH	123	1.361	0.000	0.000	2	7
Construction and Mining Equipment	Rubber Tired Dozers	D	1000	U	NHH	12	0.137	0.000	0.000	0	0
Construction and Mining Equipment	Rubber Tired Loaders	G4	50	U	NHH	1	0.004	0.000	0.000	0	0
Construction and Mining Equipment	Rubber Tired Loaders	G4	120	U	NHH	6	0.049	0.000	0.000	1	1
Construction and Mining Equipment	Rubber Tired Loaders	D	25	U	NHH	0	0.003	0.000	0.000	0	0
Construction and Mining Equipment	Rubber Tired Loaders	D	50	U	NHH	11	0.120	0.000	0.000	3	8
Construction and Mining Equipment	Rubber Tired Loaders	D	120	U	NHH	565	6.196	0.000	0.000	80	211
Construction and Mining Equipment	Rubber Tired Loaders	D	175	U	NHH	573	6.302	0.000	0.000	45	119
Construction and Mining Equipment	Rubber Tired Loaders	D	250	U	NHH	794	8.782	0.000	0.000	45	118
Construction and Mining Equipment	Rubber Tired Loaders	D	500	U	NHH	526	5.814	0.000	0.000	19	49
Construction and Mining Equipment	Rubber Tired Loaders	D	750	U	NHH	82	0.905	0.000	0.000	1	4
Construction and Mining Equipment	Rubber Tired Loaders	D	1000	U	NHH	11	0.119	0.000	0.000	0	0
Construction and Mining Equipment	Scrapers	D	120	U	NHH	5	0.059	0.000	0.000	0	1
Construction and Mining Equipment	Scrapers	D	175	U	NHH	78	0.858	0.000	0.000	4	12
Construction and Mining Equipment	Scrapers	D	250	U	NHH	107	1.183	0.000	0.000	4	11
Construction and Mining Equipment	Scrapers	D	500	U	NHH	452	4.997	0.000	0.000	10	31
Construction and Mining Equipment	Scrapers	D	750	U	NHH	139	1.532	0.000	0.000	2	6
Construction and Mining Equipment	Signal Boards	G4	5	U	NHH	0	0.000	0.000	0.000	0	0
Construction and Mining Equipment	Signal Boards	G4	15	U	NHH	0	0.002	0.000	0.000	1	1
Construction and Mining Equipment	Signal Boards	D	15	U	NHH	18	0.192	0.000	0.000	30	62
Construction and Mining Equipment	Signal Boards	D	50	U	NHH	0	0.004	0.000	0.000	0	0
Construction and Mining Equipment	Signal Boards	D	120	U	NHH	13	0.145	0.000	0.000	2	4
Construction and Mining Equipment	Signal Boards	D	175	U	NHH	16	0.173	0.000	0.000	2	2
Construction and Mining Equipment	Signal Boards	D	250	U	NHH	5	0.060	0.000	0.000	0	0
Construction and Mining Equipment	Skid Steer Loaders	G4	15	U	NHH	0	0.002	0.000	0.000	0	0
Construction and Mining Equipment	Skid Steer Loaders	G4	25	U	NHH	32	0.148	0.000	0.000	32	28
Construction and Mining Equipment	Skid Steer Loaders	G4	50	U	NHH	7	0.059	0.000	0.000	4	4
Construction and Mining Equipment	Skid Steer Loaders	G4	120	U	NHH	9	0.088	0.000	0.000	3	2
Construction and Mining Equipment	Skid Steer Loaders	D	25	U	NHH	30	0.326	0.000	0.000	21	47
Construction and Mining Equipment	Skid Steer Loaders	D	50	U	NHH	506	5.540	0.000	0.000	187	435
Construction and Mining Equipment	Skid Steer Loaders	D	120	U	NHH	443	4.864	0.000	0.000	98	228
Construction and Mining Equipment	Surfacing Equipment	G4	5	U	NHH	1	0.007	0.000	0.000	12	6
Construction and Mining Equipment	Surfacing Equipment	G4	15	U	NHH	19	0.089	0.000	0.000	35	48
Construction and Mining Equipment	Surfacing Equipment	G4	25	U	NHH	1	0.003	0.000	0.000	0	1
Construction and Mining Equipment	Surfacing Equipment	D	50	U	NHH	0	0.002	0.000	0.000	0	0
Construction and Mining Equipment	Surfacing Equipment	D	120	U	NHH	0	0.002	0.000	0.000	0	0
Construction and Mining Equipment	Surfacing Equipment	D	175	U	NHH	0	0.002	0.000	0.000	0	0
Construction and Mining Equipment	Surfacing Equipment	D	250	U	NHH	0	0.005	0.000	0.000	0	0
Construction and Mining Equipment	Surfacing Equipment	D	500	U	NHH	7	0.073	0.000	0.000	1	1
Construction and Mining Equipment	Surfacing Equipment	D	750	U	NHH	7	0.075	0.000	0.000	0	0
Construction and Mining Equipment	Tampers/Rammers	G2	15	U	NHH	3	0.014	0.000	0.000	27	13
Construction and Mining Equipment	Tampers/Rammers	G4	15	U	NHH	0	0.001	0.000	0.000	1	1
Construction and Mining Equipment	Tractors/Loaders/Backhoes	G4	120	U	NHH	4	0.035	0.000	0.000	1	1



		Engine		Commercial or		Fuel					
		Туре		Residential	Handheld or	Consumption		CH4 Exhaust		Number of	Activity
Class of Equipment	Equipment	& Fuel	MaxHP	Application	Non-handheld	(gal/day)	(tons/day)	(tons/day)	(tons/day)	Equipment	(hr/day)
Construction and Mining Equipment	Tractors/Loaders/Backhoes	D	25	U	NHH	6	0.062	0.000	0.000	3	8
Construction and Mining Equipment	Tractors/Loaders/Backhoes	D	50	U	NHH	66	0.718	0.000	0.000	18	47
Construction and Mining Equipment	Tractors/Loaders/Backhoes	D	120	U	NHH	1,493	16.380	0.001	0.000	243	634
Construction and Mining Equipment	Tractors/Loaders/Backhoes	D	175	U	NHH	218	2.396	0.000	0.000	18	47 15
Construction and Mining Equipment	Tractors/Loaders/Backhoes Tractors/Loaders/Backhoes	D D	250 500	U U	NHH NHH	119 385	1.313 4.254	0.000 0.000	0.000 0.000	6 9	15 25
Construction and Mining Equipment Construction and Mining Equipment	Tractors/Loaders/Backhoes	D	750	U	NHH	431	4.254	0.000	0.000	7	18
Construction and Mining Equipment	Trenchers	G4	750 15	U	NHH	431 7	0.035	0.000	0.000	10	10
Construction and Mining Equipment Construction and Mining Equipment	Trenchers	G4	25	U	NHH	12	0.057	0.000	0.000	7	9
Construction and Mining Equipment	Trenchers	G4	50	U	NHH	7	0.057	0.000	0.000	3	3
Construction and Mining Equipment	Trenchers	G4	120	U	NHH	4	0.040	0.000	0.000	1	1
Construction and Mining Equipment	Trenchers	D	15	U	NHH	, 1	0.006	0.000	0.000	1	1
Construction and Mining Equipment	Trenchers	D	25	U	NHH	2	0.024	0.000	0.000	1	1
Construction and Mining Equipment	Trenchers	D	50	Ü	NHH	84	0.910	0.000	0.000	32	- 55
Construction and Mining Equipment	Trenchers	D	120	U	NHH	222	2.431	0.000	0.000	44	75
Construction and Mining Equipment	Trenchers	D	175	Ü	NHH	54	0.590	0.000	0.000	5	8
Construction and Mining Equipment	Trenchers	D	250	U	NHH	7	0.082	0.000	0.000	0	1
Construction and Mining Equipment	Trenchers	D	500	U	NHH	13	0.146	0.000	0.000	1	1
Construction and Mining Equipment	Trenchers	D	750	U	NHH	3	0.035	0.000	0.000	0	0
Dredging	Compressor (Dredging)	D	50	U	NHH	0	0.000	0.000	0.000	0	0
Dredging	Compressor (Dredging)	D	120	U	NHH	0	0.000	0.000	0.000	0	0
Dredging	Compressor (Dredging)	D	175	U	NHH	0	0.000	0.000	0.000	0	0
Dredging	Compressor (Dredging)	D	250	U	NHH	0	0.000	0.000	0.000	0	0
Dredging	Compressor (Dredging)	D	500	U	NHH	0	0.000	0.000	0.000	0	0
Dredging	Compressor (Dredging)	D	1000	U	NHH	0	0.000	0.000	0.000	0	0
Dredging	Crane (Dredging)	D	750	U	NHH	0	0.000	0.000	0.000	0	0
Dredging	Deck/door engine	D	250	U	NHH	0	0.000	0.000	0.000	0	0
Dredging	Dredger	D	175	U	NHH	0	0.000	0.000	0.000	0	0
Dredging	Dredger	D	250	U	NHH	0	0.000	0.000	0.000	0	0
Dredging	Dredger	D	750	U	NHH	0	0.000	0.000	0.000	0	0
Dredging	Dredger	D	9999	U	NHH	0	0.000	0.000	0.000	0	0
Dredging	Generator (Dredging)	D	50	U	NHH	0	0.000	0.000	0.000	0	0
Dredging	Generator (Dredging)	D	120	U	NHH	0	0.000	0.000	0.000	0	0
Dredging	Generator (Dredging)	D	175	U	NHH	0	0.000	0.000	0.000	0	0
Dredging	Generator (Dredging)	D	250	U	NHH	0	0.000	0.000	0.000	0	0
Dredging	Generator (Dredging)	D	500	U	NHH	0	0.000	0.000	0.000	0	0
Dredging	Generator (Dredging)	D	750	U	NHH	0	0.000	0.000	0.000	0	0
Dredging	Generator (Dredging)	D	9999	U	NHH	0	0.000	0.000	0.000	0	0
Dredging	Hoist/swing/winch Hoist/swing/winch	D	50 120	U U	NHH NHH	0	0.000 0.000	0.000 0.000	0.000	0	0
Dredging	Hoist/swing/winch	D D	120 175	U	NHH	0	0.000	0.000	0.000 0.000	0	0
Dredging Dredging	Hoist/swing/winch	D	250	U	NHH	0	0.000	0.000	0.000	0	0
Dredging	Hoist/swing/winch	D	500	U	NHH	0	0.000	0.000	0.000	0	0
Dredging	Hoist/swing/winch	D	750	U	NHH	0	0.000	0.000	0.000	0	0
Dredging	Hoist/swing/winch	D	9999	U	NHH	0	0.000	0.000	0.000	0	0
Dredging	Other (Dredging)	D	120	U	NHH	0	0.000	0.000	0.000	0	0
Dredging	Other (Dredging)	D	175	U	NHH	0	0.000	0.000	0.000	0	0
Dredging	Other (Dredging)	D	250	U	NHH	0	0.000	0.000	0.000	0	0
Dredging	Other (Dredging)	D	500	Ü	NHH	0	0.000	0.000	0.000	0	0
Dredging	Pump (Dredging)	D	120	U	NHH	0	0.000	0.000	0.000	0	0
Dredging	Pump (Dredging)	D	175	Ü	NHH	0	0.000	0.000	0.000	0	0
Dredging	Pump (Dredging)	D	250	Ü	NHH	0	0.000	0.000	0.000	0	0
Dredging	Pump (Dredging)	D	500	Ü	NHH	0	0.000	0.000	0.000	0	0
Dredging	Pump (Dredging)	D	750	U	NHH	0	0.000	0.000	0.000	0	0



		Engine		Commercial or		Fuel					
		Туре		Residential	Handheld or	Consumption		CH4 Exhaust		Number of	Activity
Class of Equipment	Equipment	& Fuel	MaxHP	Application	Non-handheld	(gal/day)	(tons/day)	(tons/day)	(tons/day)	Equipment	(hr/day)
Dredging	Pump (Dredging)	D	9999	U	NHH		0.000	0.000	0.000 0.000	0	0 0
Entertainment Equipment	Compressor (Entertainment)	D	120	U	NHH		0.000	0.000		0	· ·
Entertainment Equipment	Generator (Entertainment)	D D	50 120	U U	NHH NHH		0.000 0.024	0.000 0.000	0.000 0.000	0	0 1
Entertainment Equipment	Generator (Entertainment) Generator (Entertainment)	D	120 175	U	NHH		2 0.024 3 0.033	0.000	0.000	1	0
Entertainment Equipment Entertainment Equipment	Generator (Entertainment)	D	250	U	NHH		5 0.068	0.000	0.000	1	1
Entertainment Equipment	Generator (Entertainment)	D	500	U	NHH	1		0.000	0.000	1	1
Entertainment Equipment	Generator (Entertainment)	D	750	U	NHH		5 0.051	0.000	0.000	0	0
Entertainment Equipment	Generator (Entertainment)	D	9999	U	NHH		0.031	0.000	0.000	0	0
Industrial Equipment	Aerial Lifts	G4	15	U	NHH		0.000	0.000	0.000	0	0
Industrial Equipment	Aerial Lifts	G4	25	Ü	NHH		2 0.010	0.000	0.000	2	3
Industrial Equipment	Aerial Lifts	G4	50	Ü	NHH		5 0.039	0.000	0.000	3	3
Industrial Equipment	Aerial Lifts	G4	120	Ü	NHH		3 0.078	0.000	0.000	3	3
Industrial Equipment	Aerial Lifts	C4	15	Ü	NHH		0.000	0.000	0.000	0	0
Industrial Equipment	Aerial Lifts	C4	25	Ü	NHH		3 0.018	0.000	0.000	3	3
Industrial Equipment	Aerial Lifts	D.	15	Ü	NHH			0.000	0.000	1	2
Industrial Equipment	Aerial Lifts	D	25	Ü	NHH		1 0.014	0.000	0.000	2	2
Industrial Equipment	Aerial Lifts	D	50	Ü	NHH		3 0.086	0.000	0.000	8	9
Industrial Equipment	Aerial Lifts	D	120	Ü	NHH	1			0.000	7	8
Industrial Equipment	Aerial Lifts	D	500	Ü	NHH	1		0.000	0.000	1	1
Industrial Equipment	Aerial Lifts	D	750	Ü	NHH	_		0.000	0.000	0	0
Industrial Equipment	Forklifts	G4	25	Ü	NHH		0.000	0.000	0.000	0	0
Industrial Equipment	Forklifts	G4	50	Ü	NHH	7		0.000	0.000	10	49
Industrial Equipment	Forklifts	G4	120	Ü	NHH	36		0.000	0.001	35	173
Industrial Equipment	Forklifts	G4	175	Ü	NHH	2		0.000	0.000	1	6
Industrial Equipment	Forklifts	C4	25	Ü	NHH		0.000	0.000	0.000	0	0
Industrial Equipment	Forklifts	C4	50	Ü	NHH	12		0.001	0.000	18	91
Industrial Equipment	Forklifts	C4	120	U	NHH	75		0.004	0.000	64	318
Industrial Equipment	Forklifts	C4	175	Ü	NHH	5		0.000	0.000	2	12
Industrial Equipment	Forklifts	D	50	Ü	NHH		3 0.091	0.000	0.000	3	12
Industrial Equipment	Forklifts	D	120	U	NHH	2		0.000	0.000	4	20
Industrial Equipment	Forklifts	D	175	U	NHH	5		0.000	0.000	4	20
Industrial Equipment	Forklifts	D	250	U	NHH	6		0.000	0.000	4	19
Industrial Equipment	Forklifts	D	500	U	NHH	4		0.000	0.000	2	8
Industrial Equipment	Other General Industrial Equipmen	G2	15	U	NHH		0.001	0.000	0.000	0	0
Industrial Equipment	Other General Industrial Equipmen	G4	15	U	NHH			0.000	0.000	3	3
Industrial Equipment	Other General Industrial Equipmen	G4	25	U	NHH		0.006	0.000	0.000	1	1
Industrial Equipment	Other General Industrial Equipmen	G4	50	U	NHH		3 0.026		0.000	1	2
Industrial Equipment	Other General Industrial Equipmen	G4	120	U	NHH		0.022	0.000	0.000	0	1
Industrial Equipment	Other General Industrial Equipmen	G4	175	U	NHH		0.005	0.000	0.000	0	0
Industrial Equipment	Other General Industrial Equipmen	D	15	U	NHH		0.006	0.000	0.000	0	2
Industrial Equipment	Other General Industrial Equipmen	D	25	U	NHH		0.019	0.000	0.000	1	3
Industrial Equipment	Other General Industrial Equipmen	D	50	U	NHH		0.034	0.000	0.000	1	3
Industrial Equipment	Other General Industrial Equipmen	D	120	U	NHH	3	0.390	0.000	0.000	3	13
Industrial Equipment	Other General Industrial Equipmen	D	175	U	NHH	5		0.000	0.000	3	13
Industrial Equipment	Other General Industrial Equipmen	D	250	U	NHH	7	7 0.852	0.000	0.000	3	13
Industrial Equipment	Other General Industrial Equipmen	D	500	U	NHH	15	1.665	0.000	0.000	3	13
Industrial Equipment	Other General Industrial Equipmen	D	750	U	NHH	6	0.685	0.000	0.000	1	3
Industrial Equipment	Other General Industrial Equipmen	D	1000	U	NHH	4		0.000	0.000	0	2
Industrial Equipment	Other Material Handling Equipment	G4	50	U	NHH		0.000	0.000	0.000	0	0
Industrial Equipment	Other Material Handling Equipment	G4	120	U	NHH		0.015	0.000	0.000	1	1
Industrial Equipment	Other Material Handling Equipment	D	50	U	NHH		0.001	0.000	0.000	0	0
Industrial Equipment	Other Material Handling Equipment	D	120	U	NHH		0.015	0.000	0.000	0	1
Industrial Equipment	Other Material Handling Equipment	D	175	U	NHH		0.033	0.000	0.000	0	1



		Engine		Commercial or		Fuel		_	_		
		Туре		Residential	Handheld or	Consumption				Number of	Activity
Class of Equipment	Equipment	& Fuel	MaxHP	Application	Non-handheld	(gal/day)	(tons/day)	(tons/day)	(tons/day)	Equipment	(hr/day)
Industrial Equipment	Other Material Handling Equipment	D	250	U	NHH		8 0.093	0.000	0.000	0	1
Industrial Equipment	Other Material Handling Equipment	D	500	U	NHH		2 0.023	0.000	0.000	0	0
Industrial Equipment	Other Material Handling Equipment	D	9999	U	NHH		2 0.027	0.000	0.000	0	0 1
Industrial Equipment	Sweepers/Scrubbers	G4	15 25	U	NHH		1 0.003	0.000	0.000	_	-
Industrial Equipment	Sweepers/Scrubbers	G4	25	U U	NHH		2 0.007	0.000	0.000	2	1
Industrial Equipment	Sweepers/Scrubbers	G4	50 120	•	NHH		0.085	0.000	0.000	J	4
Industrial Equipment	Sweepers/Scrubbers	G4	120	U	NHH		0.136		0.000	2	3
Industrial Equipment	Sweepers/Scrubbers	G4	175	U	NHH		0 0.002	0.000	0.000	· ·	0
Industrial Equipment	Sweepers/Scrubbers	D	15 25	U U	NHH		0 0.002 0 0.003	0.000	0.000	0	0 0
Industrial Equipment	Sweepers/Scrubbers	U D	25	•	NHH			0.000	0.000	0	_
Industrial Equipment	Sweepers/Scrubbers	D	50	U	NHH		0.190	0.000	0.000	4	12
Industrial Equipment	Sweepers/Scrubbers	U D	120	U	NHH		0.748	0.000	0.000	6	20
Industrial Equipment	Sweepers/Scrubbers	D D	175	U U	NHH		0.638	0.000	0.000	3	9
Industrial Equipment	Sweepers/Scrubbers	D	250	0	NHH		0.119	0.000	0.000	0	1
Lawn and Garden Equipment	Chainsaws	G2	2	C	НН		19 0.078	0.001	0.000	404	320
Lawn and Garden Equipment	Chainsaws	G2	2	ĸ	HH HH		3 0.015	0.000	0.000	4,545	61
Lawn and Garden Equipment	Chainsaws	G2	15 15	C	HH		33 0.133 5 0.025	0.002	0.000	285	226
Lawn and Garden Equipment	Chainsaws	G2	15 15	ĸ				0.000	0.000	3,201	43
Lawn and Garden Equipment	Chainsaws Preempt	G2	15 15	C	HH HH		10 0.165	0.002	0.000	354	281
Lawn and Garden Equipment	Chainsaws Preempt	G2 G4	15 15	ĸ	nn NHH		6 0.032 2 0.009	0.000 0.000	0.000 0.000	3,985	53 2
Lawn and Garden Equipment	Chippers/Stump Grinders		15 15	C	NHH		0.009	0.000	0.000	1	0
Lawn and Garden Equipment Lawn and Garden Equipment	Chippers/Stump Grinders	G4 G4	25	ĸ	NHH		L8 0.083	0.000	0.000	1	-
• •	Chippers/Stump Grinders		25 25	R			0.003	0.000	0.000	6	12 0
Lawn and Garden Equipment	Chippers/Stump Grinders	G4 D	25 25	K U	NHH NHH		0.002	0.000	0.000	0	0
Lawn and Garden Equipment	Chippers/Stump Grinders	D	120	U	NHH		6 0.068	0.000	0.000	1	2
Lawn and Garden Equipment Lawn and Garden Equipment	Chippers/Stump Grinders Chippers/Stump Grinders	D	175	U	NHH		1 0.008	0.000	0.000	1	0
Lawn and Garden Equipment	Chippers/Stump Grinders Chippers/Stump Grinders	D	250	U	NHH		0.008	0.000	0.000	0	0
Lawn and Garden Equipment	Chippers/Stump Grinders Chippers/Stump Grinders	D	500	U	NHH		3 0.033	0.000	0.000	0	0
Lawn and Garden Equipment	Chippers/Stump Grinders	D	750	U	NHH		8 0.090	0.000	0.000	0	0
Lawn and Garden Equipment	Chippers/Stump Grinders	D	1000	U	NHH		22 0.244	0.000	0.000	0	1
Lawn and Garden Equipment	Commercial Turf Equipment	G2	15	C	NHH	,	5 0.025	0.000	0.000	5	12
Lawn and Garden Equipment	Commercial Turf Equipment	G2	25	C	NHH		5 0.026	0.000	0.000	3	6
Lawn and Garden Equipment	Commercial Turf Equipment	G2 G4	15	C	NHH		5 0.020 56 0.271	0.000	0.000	47	104
Lawn and Garden Equipment	Commercial Turf Equipment	G4	25	C	NHH		19 0.230		0.000	23	51
Lawn and Garden Equipment	Commercial Turf Equipment	G4	50	U	NHH		32 0.229	0.000	0.000	9	19
Lawn and Garden Equipment	Commercial Turf Equipment	G4	120	U	NHH	•	0 0.003	0.000	0.000	0	0
Lawn and Garden Equipment	Commercial Turf Equipment	D	15	U	NHH		4 0.039	0.000	0.000	3	8
Lawn and Garden Equipment	Commercial Turf Equipment	D	25	U	NHH	1	0.035		0.000	52	151
Lawn and Garden Equipment	Front Mowers	G4	15	C	NHH		13 0.064	0.000	0.000	34	25
Lawn and Garden Equipment	Front Mowers	G4	15	R	NHH		14 0.216		0.000	1,084	84
Lawn and Garden Equipment	Front Mowers	G4	25	C	NHH		14 0.066	0.000	0.000	26	20
Lawn and Garden Equipment	Front Mowers	G4	25	R	NHH		17 0.222		0.000	849	66
Lawn and Garden Equipment	Lawn & Garden Tractors	G4	15	С	NHH		0.148	0.000	0.000	134	47
Lawn and Garden Equipment	Lawn & Garden Tractors	G4	15	R	NHH		22 0.109	0.000	0.000	871	35
Lawn and Garden Equipment	Lawn & Garden Tractors	G4	25	С	NHH		19 0.090	0.000	0.000	53	19
Lawn and Garden Equipment	Lawn & Garden Tractors	G4	25	R	NHH		14 0.066	0.000	0.000	344	14
Lawn and Garden Equipment	Lawn & Garden Tractors	G4	50	U	NHH		0 0.003	0.000	0.000	1	0
Lawn and Garden Equipment	Lawn & Garden Tractors	D	15	U	NHH		59 0.757	0.000	0.000	109	163
Lawn and Garden Equipment	Lawn & Garden Tractors	D	25	Ü	NHH		33 0.911	0.000	0.000	86	128
Lawn and Garden Equipment	Lawn Mowers	G2	15	С	NHH		16 0.096		0.000	226	141
Lawn and Garden Equipment	Lawn Mowers	G2	15	R	NHH		9 0.049		0.000	1,694	72
Lawn and Garden Equipment	Lawn Mowers	G4	5	С	NHH	1	0.570		0.001	1,336	836
Lawn and Garden Equipment	Lawn Mowers	G4	5	R	NHH		20 0.613	0.001	0.001	21,175	899
• •										•	



Class of Equipment Leaf Blowers/Vacuums G2 Ray MaxHP Application Non-handheld (gal/day) (tons/day) (to	
Lawn and Garden Equipment Leaf Blowers/Vacuums G2 2 R HH 3 0.016 0.000 0.000 5,071 Lawn and Garden Equipment Leaf Blowers/Vacuums G2 2 R HH 3 0.016 0.000 0.000 5,071 0.000 0.000 5,071 0.000 0.	Activity
Lawn and Garden Equipment Leaf Blowers/Vacuums G2 2 R HH 3 0.016 0.000 0.000 5,071 Lawn and Garden Equipment Leaf Blowers/Vacuums G4 5 C NHH 1 0.004 0.000 0.000 0.000 5.001 62 Lawn and Garden Equipment Leaf Blowers/Vacuums D 15 U NHH 0 0.000 0.0	(hr/day)
Lawn and Garden Equipment	1,058
Lawn and Garden Equipment Leaf Blowers/Vacuums G4 5 R NHH 0 0 0.000 0.000 0.000 0.000 53 Lawn and Garden Equipment Leaf Blowers/Vacuums D 15 U NHH 0 0.000 0	67
Lawn and Garden Equipment Leaf Blowers/Vacuums D 15 U NHH 0 0.000 0.000 0.000 0 Lawn and Garden Equipment Leaf Blowers/Vacuums D 120 U NHH 0 0.000 0.000 0.000 0 Lawn and Garden Equipment Leaf Blowers/Vacuums D 250 U NHH 0 0.000	11
Lawn and Garden Equipment Leaf Blowers/Vacuums D 120 U NHH 0 0.000 0.0	1
Lawn and Garden Equipment Leaf Blowers/Vacuums D D D D D D D D D D D D D D D D D D D	0
Lawn and Garden Equipment Other Lawn & Garden Equipment G2 2 C HH 0 0.000	0
Lawn and Garden Equipment Other Lawn & Garden Equipment G2 2 R HH 0 0.000	0
Lawn and Garden Equipment Other Lawn & Garden Equipment G2 15 C HH 0 0 0.000 0.000 0.000 0.000 1 Lawn and Garden Equipment Other Lawn & Garden Equipment G2 15 R HH 0 0 0.000 0.000 0.000 0.000 30 Lawn and Garden Equipment Other Lawn & Garden Equipment G4 5 C NHH 2 0 0.009 0.000 0.000 0.000 42 Lawn and Garden Equipment Other Lawn & Garden Equipment G4 5 R NHH 3 0.017 0.000 0.000 1,278 Lawn and Garden Equipment Other Lawn & Garden Equipment G4 15 C NHH 2 0.008 0.000 0.000 1,278 Lawn and Garden Equipment Other Lawn & Garden Equipment G4 15 R NHH 3 0.015 0.000 0.000 1.000 1.000 Lawn and Garden Equipment Other Lawn & Garden Equipment G4 25 C NHH 0 0 0.000 0.000 0.000 0.000 1.000 Lawn and Garden Equipment Other Lawn & Garden Equipment G4 25 R NHH 0 0 0.000 0.000 0.000 0.000 1.000 Lawn and Garden Equipment Other Lawn & Garden Equipment G4 25 R NHH 0 0 0.000 0.000 0.000 0.000 1.000 Lawn and Garden Equipment Other Lawn & Garden Equipment G4 25 R NHH 0 0 0.000 0.	0
Lawn and Garden Equipment Other Lawn & Garden Equipment G2 15 R HH 0 0 0.000 0.000 0.000 0.000 30 Lawn and Garden Equipment Other Lawn & Garden Equipment G4 5 C NHH 2 0.009 0.000 0.000 0.000 42 Lawn and Garden Equipment Other Lawn & Garden Equipment G4 5 R NHH 3 0.017 0.000 0.000 1,278 Lawn and Garden Equipment Other Lawn & Garden Equipment G4 15 C NHH 2 0.008 0.000 0.000 1.278 Lawn and Garden Equipment Other Lawn & Garden Equipment G4 15 R NHH 3 0.015 0.000 0.000 0.000 567 Lawn and Garden Equipment Other Lawn & Garden Equipment G4 25 C NHH 0 0.000 0.0	1
Lawn and Garden Equipment Other Lawn & Garden Equipment G4 5 C NHH 2 0.009 0.000 0.000 0.000 42 Lawn and Garden Equipment Other Lawn & Garden Equipment G4 5 R NHH 3 0.017 0.000 0.000 1,278 Lawn and Garden Equipment Other Lawn & Garden Equipment G4 15 C NHH 2 0.008 0.000 0.000 0.000 19 Lawn and Garden Equipment Other Lawn & Garden Equipment G4 15 R NHH 3 0.015 0.000 0.000 0.000 567 Lawn and Garden Equipment Other Lawn & Garden Equipment G4 25 C NHH 0 0.000	0
Lawn and Garden Equipment Other Lawn & Garden Equipment G4 5 R NHH 3 0.017 0.000 0.000 1,278 Lawn and Garden Equipment Other Lawn & Garden Equipment G4 15 C NHH 2 0.008 0.000 0.000 19 Lawn and Garden Equipment Other Lawn & Garden Equipment G4 15 R NHH 3 0.015 0.000 0.000 567 Lawn and Garden Equipment Other Lawn & Garden Equipment G4 25 C NHH 0 0.000 0.000 0.000 0.000 0 Lawn and Garden Equipment Other Lawn & Garden Equipment G4 25 R NHH 0 0.001 0.000 0.000 0.000 12 Lawn and Garden Equipment Other Lawn & Garden Equipment G4 50 U NHH 0 0.000 0.000 0.000 0.000 0	0
Lawn and Garden Equipment Other Lawn & Garden Equipment G4 15 C NHH 2 0.008 0.000 0.000 19 Lawn and Garden Equipment Other Lawn & Garden Equipment G4 15 R NHH 3 0.015 0.000 0.000 567 Lawn and Garden Equipment Other Lawn & Garden Equipment G4 25 C NHH 0 0.000 0.000 0.000 0.000 0 Lawn and Garden Equipment Other Lawn & Garden Equipment G4 25 R NHH 0 0.001 0.000 0.000 0.000 12 Lawn and Garden Equipment Other Lawn & Garden Equipment G4 50 U NHH 0 0.000 0.000 0.000 0.000 0	8
Lawn and Garden Equipment Other Lawn & Garden Equipment G4 15 R NHH 3 0.015 0.000 0.000 567 Lawn and Garden Equipment Other Lawn & Garden Equipment G4 25 C NHH 0 0.000 0.000 0.000 0.000 0 Lawn and Garden Equipment Other Lawn & Garden Equipment G4 25 R NHH 0 0.001 0.000 0.000 12 Lawn and Garden Equipment Other Lawn & Garden Equipment G4 50 U NHH 0 0.000 0.000 0.000 0.000 0	15
Lawn and Garden Equipment Other Lawn & Garden Equipment G4 25 C NHH 0 0.000 0.000 0.000 0.000 0 0.000	3
Lawn and Garden Equipment Other Lawn & Garden Equipment G4 25 R NHH 0 0.001 0.000 0.000 12 Lawn and Garden Equipment Other Lawn & Garden Equipment G4 50 U NHH 0 0.000 0.000 0.000 0.000 0	7
Lawn and Garden Equipment Other Lawn & Garden Equipment G4 50 U NHH 0 0.000 0.000 0.000 0	0
	0
Lawrence Conden Favingsont Other Lawrence Conden Favingsont C4 130 II NIIII 0 0.001 0.000 0.000	0
Lawn and Garden Equipment Other Lawn & Garden Equipment G4 120 U NHH 0 0.001 0.000 0.000 0.000 0.000 U Lawn and Garden Equipment D 15 U NHH 0 0.000 0.000 0.000 0.000 0.000 0.000	0
Lawn and Garden Equipment Other Lawn & Garden Equipment D 15 U NHH 0 0.000 0.0	0
Lawn and Garden Equipment Rear Engine Riding Mowers G4 15 C NHH 181 0.880 0.000 0.001 731	544
Lawn and Garden Equipment Rear Engine Riding Mowers G4 15 R NHH 16 0.080 0.000 0.000 641	50
Lawn and Garden Equipment Rear Engine Riding Mowers G4 25 C NHH 2 0.008 0.000 0.000 3	2
Lawn and Garden Equipment Rear Engine Riding Mowers G4 25 R NHH 0 0.001 0.000 0.000 3	0
Lawn and Garden Equipment Shredders G2 15 C NHH 2 0.008 0.000 0.000 10	4
Lawn and Garden Equipment Shredders G2 15 R NHH 0 0.002 0.000 0.000 354	1
Lawn and Garden Equipment Shredders G4 5 C NHH 3 0.015 0.000 0.000 26	10
Lawn and Garden Equipment Shredders G4 5 R NHH 1 0.004 0.000 0.000 979	2
Lawn and Garden Equipment Snowblowers G2 15 C HH 0 0 0.002 0.000 0.000 16	2
Lawn and Garden Equipment Snowblowers G2 15 R HH 0 0.001 0.000 0.000 142	1
Lawn and Garden Equipment Snowblowers G2 25 C HH 0 0 0.000 0.000 0.000 0	0
Lawn and Garden Equipment Snowblowers G2 25 R HH 0 0 0.000 0.000 0.000 0	0
Lawn and Garden Equipment Snowblowers G4 5 C NHH 3 0.013 0.000 0.000 170	20
Lawn and Garden Equipment Snowblowers G4 5 R NHH 1 0.005 0.000 0.000 1,529	8
Lawn and Garden Equipment Snowblowers G4 15 C NHH 5 0.023 0.000 0.000 129	15
Lawn and Garden Equipment Snowblowers G4 15 R NHH 2 0.009 0.000 0.000 1,157	6
Lawn and Garden Equipment Snowblowers G4 25 C NHH 0 0.000 0.000 0.000 0	0
Lawn and Garden Equipment Snowblowers G4 25 R NHH 0 0.000 0.000 0.000 3	0
Lawn and Garden Equipment Snowblowers D 175 U NHH 0 0.003 0.000 0.000 0	0
Lawn and Garden Equipment Snowblowers D 250 U NHH 7 0.082 0.000 0.000 1	1
Lawn and Garden Equipment Snowblowers D 500 U NHH 33 0.364 0.000 0.000 2	2
Lawn and Garden Equipment Tillers G4 5 C NHH 3 0.016 0.000 0.000 139	21
Lawn and Garden Equipment Tillers G4 5 R NHH 4 0.020 0.000 0.000 538	27
Lawn and Garden Equipment Trimmers/Edgers/Brush Cutters G2 2 C HH 19 0.093 0.001 0.000 1,317	438
Lawn and Garden Equipment Trimmers/Edgers/Brush Cutters G2 2 R HH 37 0.184 0.001 0.000 14,683	865
Lawn and Garden Equipment Trimmers/Edgers/Brush Cutters G4 5 C NHH 3 0.015 0.000 0.000 244	91
Lawn and Garden Equipment Trimmers/Edgers/Brush Cutters G4 5 R NHH 2 0.011 0.000 0.000 1,136	67
Lawn and Garden Equipment Wood Splitters G4 5 C NHH 5 0.026 0.000 0.000 45	16
Lawn and Garden Equipment Wood Splitters G4 5 R NHH 1 0.006 0.000 0.000 1,126	3
Light Commercial Equipment Air Compressors G4 5 C NHH 10 0.057 0.000 0.000 28	43
Light Commercial Equipment Air Compressors G4 5 R NHH 5 0.030 0.000 0.000 22	23
Light Commercial Equipment Air Compressors G4 15 C NHH 8 0.040 0.000 0.000 14	22
Light Commercial Equipment Air Compressors G4 15 R NHH 4 0.021 0.000 0.000 11	12



Class of Equipment Equipment Air Compressors G4 25 C	Activity (hr/day) 3 2 4 14 1 1 2 16 108 4 6 7 3 0
Light Commercial Equipment Air Compressors G4 25 C NHH 3 0.013 0.000 0.000 2 Light Commercial Equipment Air Compressors G4 25 R NHH 2 0.007 0.000 0.000 0.000 Light Commercial Equipment Air Compressors G4 50 U NHH 10 0.073 0.000 0.000 0.000 Light Commercial Equipment Air Compressors G4 120 U NHH 52 0.466 0.000 0.000 0.000 13 Light Commercial Equipment Air Compressors D 15 U NHH 0 0.058 0.000	3 2 4 14 1 1 2 16 108 4 6 7
Light Commercial Equipment Air Compressors G4 25 R NHH 2 0.007 0.000 0.000 12 Light Commercial Equipment Air Compressors G4 50 U NHH 10 0.073 0.000 0.000 0.000 12 Light Commercial Equipment Air Compressors G4 120 U NHH 52 0.466 0.000 0.000 0.000 12 Light Commercial Equipment Air Compressors D 15 U NHH 0 0.003 0.000 0.00	4 14 1 1 2 16 108 4 6 7
Light Commercial Equipment Air Compressors G4 50 U NHH 10 0.073 0.000 0.000 3 Light Commercial Equipment Air Compressors G4 120 U NHH 52 0.466 0.000 0.000 10 Light Commercial Equipment Air Compressors G4 175 U NHH 6 0.058 0.000 0.000 0.000 Light Commercial Equipment Air Compressors D 15 U NHH 0 0.003 0.000 0.000 0.000 0.000 Light Commercial Equipment Air Compressors D 50 U NHH 16 0.180 0.000 0.000 0.000 Light Commercial Equipment Air Compressors D 175 U NHH 16 0.180 0.000 0.000 0.000 Light Commercial Equipment Air Compressors D 175 U NHH 16 0.180 0.000 0.000 0.000 0.000	14 1 1 2 16 108 4 6 7
Light Commercial Equipment Air Compressors G4 120 U NHH 52 0.466 0.000 0.000 120 Light Commercial Equipment Air Compressors G4 175 U NHH 6 0.058 0.000 0.000 0.000 120 Light Commercial Equipment Air Compressors D 15 U NHH 1 0.013 0.000	1 2 16 108 4 6 7
Light Commercial Equipment Air Compressors G4 175 U NHH 6 0.058 0.000 0.000 1 Light Commercial Equipment Air Compressors D 15 U NHH 0 0.003 0.000	1 2 16 108 4 6 7
Light Commercial Equipment Air Compressors D 15 U NHH 0 0.003 0.000 <td>2 16 108 4 6 7 3</td>	2 16 108 4 6 7 3
Light Commercial Equipment Air Compressors D 50 U NHH 16 0.180 0.000 0.000 70 Light Commercial Equipment Air Compressors D 120 U NHH 230 2.528 0.000 0.000 48 Light Commercial Equipment Air Compressors D 175 U NHH 16 0.180 0.000 0.000 0.000 2 Light Commercial Equipment Air Compressors D 250 U NHH 34 0.376 0.000 0.000 3 Light Commercial Equipment Air Compressors D 500 U NHH 78 0.867 0.000 0.000 3	16 108 4 6 7 3
Light Commercial Equipment Air Compressors D 120 U NHH 230 2.528 0.000 0.000 48 Light Commercial Equipment Air Compressors D 175 U NHH 16 0.180 0.000 0.000 2 Light Commercial Equipment Air Compressors D 250 U NHH 34 0.376 0.000 0.000 3 Light Commercial Equipment Air Compressors D 500 U NHH 78 0.867 0.000 0.000 3	108 4 6 7 3
Light Commercial Equipment Air Compressors D 175 U NHH 16 0.180 0.000 0.000 2 Light Commercial Equipment Air Compressors D 250 U NHH 34 0.376 0.000 0.000 3 Light Commercial Equipment Air Compressors D 500 U NHH 78 0.867 0.000 0.000 3	4 6 7 3
Light Commercial Equipment Air Compressors D 250 U NHH 34 0.376 0.000 0.000 3 Light Commercial Equipment Air Compressors D 500 U NHH 78 0.867 0.000 0.000 3	6 7 3
Light Commercial Equipment Air Compressors D 500 U NHH 78 0.867 0.000 0.000	7
	3
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Light Commercial Equipment Air Compressors D 750 U NHH 45 0.501 0.000 0.000 1	0
Light Commercial Equipment Air Compressors D 1000 U NHH 2 0.017 0.000 0.000 0	
Light Commercial Equipment Gas Compressors C4 50 U NHH 19 0.130 0.000 0.000 0.000	6
Light Commercial Equipment Gas Compressors C4 120 U NHH 111 0.732 0.000 0.000 C	11
Light Commercial Equipment Gas Compressors C4 175 U NHH 29 0.191 0.000 0.000 C	2
Light Commercial Equipment Gas Compressors C4 250 U NHH 30 0.196 0.000 0.000 C	1
Light Commercial Equipment Gas Compressors C4 500 U NHH 42 0.277 0.000 0.000 C	1
Light Commercial Equipment Generator Sets G2 2 C NHH 0 0.002 0.000 0.000 17	6
Light Commercial Equipment Generator Sets G2 2 R NHH 0 0.001 0.000 0.000 13	3
Light Commercial Equipment Generator Sets G2 15 C NHH 0 0.000 0.000 0.000 0.000	0
Light Commercial Equipment Generator Sets G2 15 R NHH 0 0.000 0.000 0.000 0.000	0
Light Commercial Equipment Generator Sets G4 5 C NHH 17 0.103 0.000 0.000 217	80
Light Commercial Equipment Generator Sets G4 5 R NHH 9 0.054 0.000 0.000 171	42
Light Commercial Equipment Generator Sets G4 15 C NHH 131 0.635 0.000 0.001 596	219
Light Commercial Equipment Generator Sets G4 15 R NHH 69 0.336 0.000 0.000 469	116
Light Commercial Equipment Generator Sets G4 25 C NHH 153 0.721 0.000 0.000 320	118
Light Commercial Equipment Generator Sets G4 25 R NHH 81 0.381 0.000 0.000 252	62
Light Commercial Equipment Generator Sets G4 50 U NHH 75 0.631 0.000 0.000 107	34
Light Commercial Equipment Generator Sets G4 120 U NHH 34 0.312 0.000 0.000 21	6
Light Commercial Equipment Generator Sets G4 175 U NHH 6 0.050 0.000 0.000 2	1
Light Commercial Equipment Generator Sets C4 120 U NHH 3 0.020 0.000 0.000 2	0
Light Commercial Equipment Generator Sets C4 175 U NHH 4 0.030 0.000 0.000 1	0
Light Commercial Equipment Generator Sets D 15 U NHH 17 0.186 0.000 0.000 39	36
Light Commercial Equipment Generator Sets D 25 U NHH 21 0.235 0.000 0.000 29	27
Light Commercial Equipment Generator Sets D 50 U NHH 45 0.498 0.000 0.000 35	33
Light Commercial Equipment Generator Sets D 120 U NHH 175 1.927 0.000 0.000 54	49
Light Commercial Equipment Generator Sets D 175 U NHH 19 0.207 0.000 0.000	3
Light Commercial Equipment Generator Sets D 250 U NHH 16 0.174 0.000 0.000 2	2
Light Commercial Equipment Generator Sets D 500 U NHH 55 0.612 0.000 0.000	4
Light Commercial Equipment Generator Sets D 750 U NHH 55 0.614 0.000 0.000 2	2
Light Commercial Equipment Generator Sets D 9999 U NHH 28 0.308 0.000 0.000 1	1
Light Commercial Equipment Pressure Washers G4 5 C NHH 7 0.043 0.000 0.000 58	21
Light Commercial Equipment Pressure Washers G4 5 R NHH 4 0.023 0.000 0.000 46	11
Light Commercial Equipment Pressure Washers G4 15 C NHH 11 0.054 0.000 0.000 52	19
Light Commercial Equipment Pressure Washers G4 15 R NHH 6 0.028 0.000 0.000 41	10
Light Commercial Equipment Pressure Washers G4 25 C NHH 6 0.026 0.000 0.000 10	4
Light Commercial Equipment Pressure Washers G4 25 R NHH 3 0.014 0.000 0.000 8	2
Light Commercial Equipment Pressure Washers G4 50 U NHH 1 0.006 0.000 0.000 1	0
Light Commercial Equipment Pressure Washers D 15 U NHH 0 0.002 0.000 0.000 2	1
Light Commercial Equipment Pressure Washers D 25 U NHH 0 0.001 0.000 0.000 C	0
Light Commercial Equipment Pressure Washers D 50 U NHH 0 0.002 0.000 0.000 1	0
Light Commercial Equipment Pressure Washers D 120 U NHH 0 0.002 0.000 0.000 0.000	



		Engine		Commercial or		Fuel					
		Туре		Residential	Handheld or	Consumption		CH4 Exhaust		Number of	Activity
Class of Equipment	Equipment	& Fuel	MaxHP	Application	Non-handheld	(gal/day)	(tons/day)	(tons/day)	(tons/day)	Equipment	(hr/day)
Light Commercial Equipment	Pumps	G2	2	С	NHH	2		0.000	0.000	66	46
Light Commercial Equipment	Pumps	G2	2	R	NHH	-	0.008	0.000	0.000	52	25
Light Commercial Equipment	Pumps	G2	15	С	NHH	(0.000	0.000	0.000	18	13
Light Commercial Equipment	Pumps	G2	15	K	NHH	3	0.027	0.000	0.000	14	7
Light Commercial Equipment	Pumps	G2	25	C	NHH	(0.002	0.000	0.000	0	0
Light Commercial Equipment	Pumps	G2	25 5	К	NHH	(0.000	0.000	0.000	0	0
Light Commercial Equipment Light Commercial Equipment	Pumps	G4	5 5	C	NHH	<u> </u>	0.000	0.000 0.000	0.000 0.000	77 61	54 20
	Pumps	G4	_	ĸ	NHH NHH			0.000	0.000		29
Light Commercial Equipment Light Commercial Equipment	Pumps	G4 G4	15 15	D	NHH	32 17		0.000	0.000	83 66	59 31
Light Commercial Equipment	Pumps	G4	25	, ,	NHH	18		0.000	0.000	21	15
Light Commercial Equipment	Pumps	G4	25 25	D D	NHH	10		0.000	0.000	17	8
Light Commercial Equipment	Pumps	G4	50	U	NHH	12		0.000	0.000	9	5
Light Commercial Equipment	Pumps Pumps	G4	120	U	NHH	39		0.000	0.000	11	
Light Commercial Equipment	•	G4	175	U	NHH	3:		0.000	0.000	0	0
Light Commercial Equipment	Pumps Pumps	D	15	U	NHH	11		0.000	0.000	30	33
Light Commercial Equipment	•	D	25	U	NHH	1.		0.000	0.000	9	10
Light Commercial Equipment	Pumps	D	50	U	NHH	27		0.000	0.000	15	17
Light Commercial Equipment	Pumps	D	120	U	NHH	118		0.000	0.000	30	33
Light Commercial Equipment	Pumps	D	175	U	NHH	23		0.000	0.000	30	33 1
Light Commercial Equipment	Pumps Pumps	D	250	U	NHH	24		0.000	0.000	2	2
Light Commercial Equipment	Pumps	D	500	U	NHH	2-		0.000	0.000	0	0
Light Commercial Equipment	Pumps	D	750	U	NHH	. (0.000	0.000	0	0
Light Commercial Equipment	Pumps	D	9999	U	NHH	12		0.000	0.000	0	0
Light Commercial Equipment	Welders	G4	15	C	NHH	17		0.000	0.000	54	31
Light Commercial Equipment	Welders	G4	25	C	NHH	99		0.000	0.000	197	112
Light Commercial Equipment	Welders	G4	50	U	NHH	23		0.000	0.000	17	10
Light Commercial Equipment	Welders	G4	120	U	NHH	33		0.000	0.000	17	10
Light Commercial Equipment	Welders	G4	175	Ü	NHH	2	0.037	0.000	0.000	1	1
Light Commercial Equipment	Welders	D	15	U	NHH	-	0.037	0.000	0.000	13	24
Light Commercial Equipment	Welders	D	25	U	NHH	13		0.000	0.000	12	21
Light Commercial Equipment	Welders	D	50	U	NHH	76		0.000	0.000	36	64
Light Commercial Equipment	Welders	D	120	Ü	NHH	89		0.000	0.000	28	50
Light Commercial Equipment	Welders	D	175	U	NHH		0.012	0.000	0.000	0	0
Light Commercial Equipment	Welders	D	250	U	NHH	. (0.000	0.000	0	0
Light Commercial Equipment	Welders	D	500	IJ	NHH	Ž	0.011	0.000	0.000	0	0
Logging Equipment	Chainsaws	G2	15	IJ	НН	358		0.017	0.001	770	435
Logging Equipment	Fellers/Bunchers	D	120	U	NHH	1,427		0.001	0.000	98	342
Logging Equipment	Fellers/Bunchers	D	175	U	NHH	2,601		0.001	0.000	121	423
Logging Equipment	Fellers/Bunchers	D	250	Ü	NHH	2,273		0.001	0.000	74	258
Logging Equipment	Fellers/Bunchers	D	500	Ü	NHH	1,003		0.000	0.000	22	76
Logging Equipment	Fellers/Bunchers	D	750	U	NHH	152		0.000	0.000	2	6
Logging Equipment	Shredders	G4	15	U	NHH	505		0.002	0.002	1,208	802
Logging Equipment	Shredders	D	175	U	NHH	(0.000	0.000	0	0
Logging Equipment	Skidders	D	120	U	NHH	766		0.000	0.000	45	178
Logging Equipment	Skidders	D	175	U	NHH	1,813		0.001	0.000	72	284
Logging Equipment	Skidders	D	250	U	NHH	996		0.000	0.000	26	105
Logging Equipment	Skidders	D	500	U	NHH	67		0.000	0.000	1	6
Military Tactical Support Equip	A/C unit	D	120	Ū	NHH	(0.000	0.000	0	0
Military Tactical Support Equip	A/C unit	D	250	Ü	NHH	(0.000	0.000	0	0
Military Tactical Support Equip	A/C unit	D	500	U	NHH	(0.000	0.000	0	0
Military Tactical Support Equip	Aircraft Support	D	120	Ü	NHH	(0.000	0.000	0	0
Military Tactical Support Equip	Aircraft Support	D	175	U	NHH	(0.000	0.000	0	0
Military Tactical Support Equip	Cart	D	120	U	NHH	(0.000	0.000	0	0
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		Engine		Commercial or		Fuel						
o		Туре		Residential	Handheld or	Consumption	(CH4 Exhaust		Number of	Activity
Class of Equipment	Equipment	& Fuel	MaxHP	Application	Non-handheld	(gal/day)	0	(tons/day)	(tons/day)	(tons/day)	Equipment	(hr/day)
Military Tactical Support Equip	Cart	D	175	U	NHH		0	0.000	0.000	0.000	0	0
Military Tactical Support Equip	Cart	D	250	U	NHH		0	0.000	0.000	0.000	0	0
Military Tactical Support Equip	Communications	D D	50 120	U U	NHH NHH		0	0.000	0.000 0.000	0.000 0.000	0	0
Military Tactical Support Equip Military Tactical Support Equip	Communications Compressor (Military)	D	50	U	NHH		0	0.000	0.000	0.000	0	0
Military Tactical Support Equip	Compressor (Military)	D	120	U	NHH		0	0.000	0.000	0.000	0	0
Military Tactical Support Equip	Compressor (Military)	D	175	U	NHH		0	0.000	0.000	0.000	0	0
Military Tactical Support Equip	Compressor (Military)	D	250	U	NHH		0	0.000	0.000	0.000	0	0
Military Tactical Support Equip	Compressor (Military)	D	500	U	NHH		0	0.000	0.000	0.000	0	0
Military Tactical Support Equip	Crane	D	120	U	NHH		0	0.000	0.000	0.000	0	0
Military Tactical Support Equip	Crane	D	175	U	NHH		0	0.000	0.000	0.000	0	0
Military Tactical Support Equip	Crane	D	250	U	NHH		0	0.000	0.000	0.000	0	0
Military Tactical Support Equip	Deicer	D	120	Ü	NHH		0	0.000	0.000	0.000	0	0
Military Tactical Support Equip	Generator (Military)	D	50	Ü	NHH		0	0.000	0.000	0.000	0	0
Military Tactical Support Equip	Generator (Military)	D	120	U	NHH		0	0.000	0.000	0.000	0	0
Military Tactical Support Equip	Generator (Military)	D	175	Ü	NHH		0	0.000	0.000	0.000	0	0
Military Tactical Support Equip	Generator (Military)	D	250	U	NHH		0	0.000	0.000	0.000	0	0
Military Tactical Support Equip	Generator (Military)	D	500	Ü	NHH		0	0.000	0.000	0.000	0	0
Military Tactical Support Equip	Generator (Military)	D	750	U	NHH		0	0.000	0.000	0.000	0	0
Military Tactical Support Equip	Hydraulic unit	D	120	Ü	NHH		0	0.000	0.000	0.000	0	0
Military Tactical Support Equip	Lift (Military)	D	120	U	NHH		0	0.000	0.000	0.000	0	0
Military Tactical Support Equip	Light	D	50	U	NHH		0	0.000	0.000	0.000	0	0
Military Tactical Support Equip	Other tactical support equipment	D	50	U	NHH		0	0.000	0.000	0.000	0	0
Military Tactical Support Equip	Other tactical support equipment	D	120	U	NHH		0	0.000	0.000	0.000	0	0
Military Tactical Support Equip	Other tactical support equipment	D	175	U	NHH		0	0.000	0.000	0.000	0	0
Military Tactical Support Equip	Other tactical support equipment	D	250	U	NHH		0	0.000	0.000	0.000	0	0
Military Tactical Support Equip	Other tactical support equipment	D	500	U	NHH		0	0.000	0.000	0.000	0	0
Military Tactical Support Equip	Other tactical support equipment	D	750	U	NHH		0	0.000	0.000	0.000	0	0
Military Tactical Support Equip	Pressure Washers	D	175	U	NHH		0	0.000	0.000	0.000	0	0
Military Tactical Support Equip	Pump (Military)	D	50	U	NHH		0	0.000	0.000	0.000	0	0
Military Tactical Support Equip	Pump (Military)	D	120	U	NHH		0	0.000	0.000	0.000	0	0
Military Tactical Support Equip	Start Cart	D	120	U	NHH		0	0.000	0.000	0.000	0	0
Military Tactical Support Equip	Start Cart	D	500	U	NHH		0	0.000	0.000	0.000	0	0
Military Tactical Support Equip	Test Stand	D	120	U	NHH		0	0.000	0.000	0.000	0	0
Military Tactical Support Equip	Test Stand	D	175	U	NHH		0	0.000	0.000	0.000	0	0
Military Tactical Support Equip	Test Stand	D	250	U	NHH		0	0.000	0.000	0.000	0	0
Military Tactical Support Equip	Test Stand	D	500	Ü	NHH		0	0.000	0.000	0.000	0	0
Military Tactical Support Equip	Welder	D	50	Ü	NHH		0	0.000	0.000	0.000	0	0
Military Tactical Support Equip	Welder	D	120	Ü	NHH		0	0.000	0.000	0.000	0	0
Oil Drilling	Compressors (Workover)	D	25	U	NHH		0	0.000	0.000	0.000	0	0
Oil Drilling	Compressors (Workover)	D	120	U	NHH		0	0.000	0.000	0.000	0	0
Oil Drilling	Compressors (Workover)	D	175	U	NHH		0	0.000	0.000	0.000	0	0
Oil Drilling	Compressors (Workover)	D	250	U	NHH		0	0.000	0.000	0.000	0	0
Oil Drilling	Compressors (Workover)	D	500	U	NHH		0	0.000	0.000	0.000	0	0
Oil Drilling	Compressors (Workover)	D	750	U	NHH		0	0.000	0.000	0.000	0	0
Oil Drilling	Compressors (Workover)	D	1000	U	NHH		0	0.000	0.000	0.000	0	0
Oil Drilling	Drill Rig	D	120	U	NHH		0	0.000	0.000	0.000	0	0
Oil Drilling	Drill Rig	D	175	U	NHH		0	0.000	0.000	0.000	0	0
Oil Drilling	Drill Rig	D	250	U	NHH		0	0.000	0.000	0.000	0	0
Oil Drilling	Drill Rig	D	500	U	NHH		0	0.000	0.000	0.000	0	0
Oil Drilling	Drill Rig	D	750	U	NHH		0	0.000	0.000	0.000	0	0
Oil Drilling	Drill Rig	D	1000	U	NHH		0	0.000	0.000	0.000	0	0
Oil Drilling	Drill Rig (Mobile)	D	50	U	NHH		0	0.000	0.000	0.000	0	0
Oil Drilling	Drill Rig (Mobile)	D	120	U	NHH		0	0.000	0.000	0.000	0	0



		Engine		Commercial or		Fuel						
		Туре		Residential	Handheld or	Consumption			CH4 Exhaust		Number of	Activity
Class of Equipment	Equipment	& Fuel	MaxHP	Application	Non-handheld	(gal/day)		tons/day)	(tons/day)	(tons/day)	Equipment	(hr/day)
Oil Drilling	Drill Rig (Mobile)	D	175	U	NHH		0	0.000	0.000	0.000	0	0
Oil Drilling	Drill Rig (Mobile)	D	250	U	NHH		0	0.000	0.000	0.000	0	0
Oil Drilling	Drill Rig (Mobile)	D	500	U	NHH		0	0.000	0.000	0.000	0	0 0
Oil Drilling	Drill Rig (Mobile)	D D	750	U	NHH		0	0.000	0.000	0.000	0	•
Oil Drilling	Drill Rig (Mobile) Generator (Drilling)	D D	1000	U U	NHH		0	0.000 0.000	0.000 0.000	0.000 0.000	0	0 0
Oil Drilling Oil Drilling	Generator (Drilling) Generator (Drilling)	D	50 120	_	NHH		0			0.000	0	0
Oil Drilling Oil Drilling	Generator (Drilling) Generator (Drilling)	D	120 175	U U	NHH NHH		0	0.000 0.000	0.000 0.000	0.000	0	0
Oil Drilling Oil Drilling	Generator (Drilling) Generator (Drilling)	D	250	U	NHH		0	0.000	0.000	0.000	0	0
Oil Drilling Oil Drilling	Generator (Drilling) Generator (Drilling)	D	500	U	NHH		0	0.000	0.000	0.000	0	0
Oil Drilling	Generator (Drilling)	D	750	U	NHH		0	0.000	0.000	0.000	0	0
Oil Drilling	Generator (Workover)	D	120	U	NHH		0	0.000	0.000	0.000	0	0
Oil Drilling	Generator (Workover)	D	175	Ü	NHH		0	0.000	0.000	0.000	0	0
Oil Drilling	Generator (Workover)	D	250	Ü	NHH		0	0.000	0.000	0.000	0	0
Oil Drilling	Generator (Workover)	D	500	Ü	NHH		0	0.000	0.000	0.000	0	0
Oil Drilling	Generator (Workover)	D	750	Ü	NHH		0	0.000	0.000	0.000	0	0
Oil Drilling	Generator (Workover)	D	9999	Ü	NHH		0	0.000	0.000	0.000	0	0
Oil Drilling	Lift (Drilling)	D	120	Ü	NHH		0	0.000	0.000	0.000	0	0
Oil Drilling	Lift (Drilling)	D	175	Ü	NHH		0	0.000	0.000	0.000	0	0
Oil Drilling	Lift (Drilling)	D	250	Ü	NHH		0	0.000	0.000	0.000	0	0
Oil Drilling	Lift (Drilling)	D	500	Ü	NHH		0	0.000	0.000	0.000	0	0
Oil Drilling	Lift (Drilling)	D	750	Ü	NHH		0	0.000	0.000	0.000	0	0
Oil Drilling	Other Workover Equipment	D	120	Ü	NHH		0	0.000	0.000	0.000	0	0
Oil Drilling	Other Workover Equipment	D	175	Ü	NHH		0	0.000	0.000	0.000	0	0
Oil Drilling	Other Workover Equipment	D	250	Ü	NHH		0	0.000	0.000	0.000	0	0
Oil Drilling	Other Workover Equipment	D	750	Ü	NHH		0	0.000	0.000	0.000	0	0
Oil Drilling	Other Workover Equipment	D	1000	Ü	NHH		0	0.000	0.000	0.000	0	0
Oil Drilling	Pressure Washers	D	250	Ü	NHH		0	0.000	0.000	0.000	0	0
Oil Drilling	Pump (Drilling)	D	120	Ū	NHH		0	0.000	0.000	0.000	0	0
Oil Drilling	Pump (Drilling)	D	175	U	NHH		0	0.000	0.000	0.000	0	0
Oil Drilling	Pump (Drilling)	D	250	U	NHH		0	0.000	0.000	0.000	0	0
Oil Drilling	Pump (Drilling)	D	500	U	NHH		0	0.000	0.000	0.000	0	0
Oil Drilling	Pump (Drilling)	D	750	U	NHH		0	0.000	0.000	0.000	0	0
Oil Drilling	Pump (Drilling)	D	9999	U	NHH		0	0.000	0.000	0.000	0	0
Oil Drilling	Pump (Workover)	D	120	U	NHH		0	0.000	0.000	0.000	0	0
Oil Drilling	Pump (Workover)	D	175	U	NHH		0	0.000	0.000	0.000	0	0
Oil Drilling	Pump (Workover)	D	250	U	NHH		0	0.000	0.000	0.000	0	0
Oil Drilling	Pump (Workover)	D	500	U	NHH		0	0.000	0.000	0.000	0	0
Oil Drilling	Pump (Workover)	D	9999	U	NHH		0	0.000	0.000	0.000	0	0
Oil Drilling	Snubbing	D	120	U	NHH		0	0.000	0.000	0.000	0	0
Oil Drilling	Swivel	D	120	U	NHH		0	0.000	0.000	0.000	0	0
Oil Drilling	Swivel	D	175	U	NHH		0	0.000	0.000	0.000	0	0
Oil Drilling	Swivel	D	250	U	NHH		0	0.000	0.000	0.000	0	0
Oil Drilling	Swivel	D	500	U	NHH		0	0.000	0.000	0.000	0	0
Oil Drilling	Workover Rig (Mobile)	D	50	U	NHH		0	0.000	0.000	0.000	0	0
Oil Drilling	Workover Rig (Mobile)	D	120	U	NHH		0	0.000	0.000	0.000	0	0
Oil Drilling	Workover Rig (Mobile)	D	175	U	NHH		0	0.000	0.000	0.000	0	0
Oil Drilling	Workover Rig (Mobile)	D	250	U	NHH		0	0.000	0.000	0.000	0	0
Oil Drilling	Workover Rig (Mobile)	D	500	U	NHH		0	0.000	0.000	0.000	0	0
Oil Drilling	Workover Rig (Mobile)	D	750	U	NHH		0	0.000	0.000	0.000	0	0
Oil Drilling	Workover Rig (Mobile)	D	1000	U	NHH		0	0.000	0.000	0.000	0	0
Other Portable Equipment	Misc Portable Equipment	D	120	U	NHH		0	0.000	0.000	0.000	0	0
Other Portable Equipment	Misc Portable Equipment	D	175	U	NHH		0	0.000	0.000	0.000	0	0
Other Portable Equipment	Misc Portable Equipment	D	250	U	NHH		0	0.000	0.000	0.000	0	0



		Engine Type		Commercial or Residential	Handheld or	Fuel Consumption	CO2 Exhaust	CH4 Exhaust	N2O Exhaust	Number of	Activity
Class of Equipment	Equipment	& Fuel	MaxHP	Application	Non-handheld	(gal/day)	(tons/day)	(tons/day)	(tons/day)	Equipment	(hr/day)
Other Portable Equipment	Misc Portable Equipment	D	500	U	NHH	(501, 004)	0.000	0.000	0.000	0	0
Other Portable Equipment	Misc Portable Equipment	D	750	Ü	NHH	0	0.000	0.000	0.000	0	0
Other Portable Equipment	Misc Portable Equipment	D	1000	Ü	NHH	0	0.000	0.000	0.000	0	0
Pleasure Craft	Personal Water Craft	G2	9999	Ü	NHH	15,158	135.323	0.103	0.028	60,413	4,076
Pleasure Craft	Sailboat Auxiliary Inboard Engine	G4	15	U	NHH	1	0.008	0.000	0.000	99	3
Pleasure Craft	Sailboat Auxiliary Inboard Engine	D	50	Ü	NHH	0	0.000	0.000	0.000	1	0
Pleasure Craft	Sailboat Auxiliary Outboard Engin	G2	15	U	NHH	0	0.002	0.000	0.000	64	2
Pleasure Craft	Sailboat Auxiliary Outboard Engin	G2	25	U	NHH	0	0.002	0.000	0.000	35	1
Pleasure Craft	Sailboat Auxiliary Outboard Engin	G2	50	U	NHH	1	0.008	0.000	0.000	32	1
Pleasure Craft	Vessels w/Inboard Engines	G4	250	U	NHH	10,601	82.440	0.015	0.013	7,658	1,946
Pleasure Craft	Vessels w/Inboard Engines	D	250	U	NHH	4	0.038	0.000	0.000	3	1
Pleasure Craft	Vessels w/Inboard Jet Engines	G4	500	U	NHH	1,707	13.317	0.002	0.002	1,327	265
Pleasure Craft	Vessels w/Outboard Engines	G2	2	U	NHH	1	0.005	0.000	0.000	127	17
Pleasure Craft	Vessels w/Outboard Engines	G2	15	U	NHH	115	0.837	0.003	0.001	7,019	921
Pleasure Craft	Vessels w/Outboard Engines	G2	25	U	NHH	98	0.758	0.002	0.000	1,907	250
Pleasure Craft	Vessels w/Outboard Engines	G2	50	U	NHH	285	2.497	0.002	0.001	1,862	244
Pleasure Craft	Vessels w/Outboard Engines	G2	120	U	NHH	528	4.635	0.004	0.001	1,637	215
Pleasure Craft	Vessels w/Outboard Engines	G2	175	U	NHH	437	3.821	0.003	0.001	756	99
Pleasure Craft	Vessels w/Outboard Engines	G2	250	U	NHH	162	1.441	0.001	0.000	217	28
Pleasure Craft	Vessels w/Outboard Engines	G2	500	U	NHH	47	0.407	0.000	0.000	44	6
Pleasure Craft	Vessels w/Outboard Engines	G4	50	U	NHH	117	0.794	0.000	0.000	651	85
Pleasure Craft	Vessels w/Sterndrive Engines	G4	250	U	NHH	12,911	100.967	0.018	0.018	16,147	3,221
Railyard Operations	Compressor (Railyard)	D	120	U	NHH	0	0.000	0.000	0.000	0	0
Railyard Operations	Crane (Rail-CHE)	D	120	U	NHH	0	0.000	0.000	0.000	0	0
Railyard Operations	Crane (Rail-CHE)	D	175	U	NHH	0	0.001	0.000	0.000	0	0
Railyard Operations	Generator (Railyard)	D	175	U	NHH	0	0.000	0.000	0.000	0	0
Railyard Operations	Generator (Railyard)	D	9999	U	NHH	0	0.002	0.000	0.000	0	0
Railyard Operations	Materials Handling (Rail-CHE)	D	120	U	NHH	0	0.000	0.000	0.000	0	0
Recreational Equipment	All Terrain Vehicles (ATVs) Active	G2	15	U	NHH	98	0.329	0.006	0.000	701	2,595
Recreational Equipment	All Terrain Vehicles (ATVs) Active	G2	25	U	NHH	64	0.214	0.004	0.000	456	1,689
Recreational Equipment	All Terrain Vehicles (ATVs) Active	G2	50	U	NHH	84	0.282	0.005	0.000	600	2,223
Recreational Equipment	All Terrain Vehicles (ATVs) Active	G4	15	U	NHH	40	0.268	0.000	0.001	572	2,117
Recreational Equipment	All Terrain Vehicles (ATVs) Active	G4	25	U	NHH	557	3.731	0.002	0.012	7,956	29,457
Recreational Equipment	All Terrain Vehicles (ATVs) Active	G4	50	U	NHH	25	0.168	0.000	0.001	359	1,330
Recreational Equipment	All Terrain Vehicles (ATVs) Inactive	G2	15	U	NHH	0	0.000	0.000	0.000	213	788
Recreational Equipment	All Terrain Vehicles (ATVs) Inactive	G2	25	U	NHH	0	0.000	0.000	0.000	138	513
Recreational Equipment	All Terrain Vehicles (ATVs) Inactive	G2	50	U	NHH	0	0.000	0.000	0.000	182	675
Recreational Equipment	All Terrain Vehicles (ATVs) Inactive	G4	15	U	NHH	0	0.000	0.000	0.000	174	643
Recreational Equipment	All Terrain Vehicles (ATVs) Inactive	G4	25	U	NHH	0	0.000	0.000	0.000	2,415	8,942
Recreational Equipment	All Terrain Vehicles (ATVs) Inactive	G4	50	U	NHH	0	0.000	0.000	0.000	109	404
Recreational Equipment	Golf Carts	G2	15	U	NHH	562	2.924	0.002	0.003	494	1,492
Recreational Equipment	Golf Carts	G4	15	U	NHH	474	2.288	0.001	0.002	386	1,168
Recreational Equipment	Minibikes	G4	5	U	NHH	15	0.008	0.001	0.000	172	65
Recreational Equipment	Off-Road Motorcycles Active	G2	15	U	NHH	68	0.226	0.004	0.000	481	1,781
Recreational Equipment	Off-Road Motorcycles Active	G2	25	U	NHH	58	0.194	0.004	0.000	414	1,533
Recreational Equipment	Off-Road Motorcycles Active	G2	50	U	NHH	473	1.580	0.030	0.001	3,370	12,478
Recreational Equipment	Off-Road Motorcycles Active	G2	120	U	NHH	226	0.756	0.014	0.000	1,612	5,969
Recreational Equipment	Off-Road Motorcycles Active	G4	15	U	NHH	65	0.440	0.000	0.001	938	3,473
Recreational Equipment	Off-Road Motorcycles Active	G4	25	U	NHH	105	0.710	0.000	0.002	1,514	5,604
Recreational Equipment	Off-Road Motorcycles Active	G4	50	U	NHH	110	0.739	0.000	0.002	1,577	5,838
Recreational Equipment	Off-Road Motorcycles Inactive	G2	15	U	NHH	0	0.000	0.000	0.000	193	714
Recreational Equipment	Off-Road Motorcycles Inactive	G2	25	U	NHH	0	0.000	0.000	0.000	166	614
Recreational Equipment	Off-Road Motorcycles Inactive	G2	50	U	NHH	0	0.000	0.000	0.000	1,350	4,998
Recreational Equipment	Off-Road Motorcycles Inactive	G2	120	U	NHH	0	0.000	0.000	0.000	646	2,391



		Engine		Commercial or		Fuel					
		Туре		Residential	Handheld or	Consumption	CO2 Exhaust	CH4 Exhaust	N2O Exhaust	Number of	Activity
Class of Equipment	Equipment	& Fuel	MaxHP	Application	Non-handheld	(gal/day)	(tons/day)	(tons/day)	(tons/day)	Equipment	(hr/day)
Recreational Equipment	Off-Road Motorcycles Inactive	G4	15	U	NHH	0	0.000	0.000	0.000	376	1,391
Recreational Equipment	Off-Road Motorcycles Inactive	G4	25	U	NHH	0	0.000	0.000	0.000	606	2,245
Recreational Equipment	Off-Road Motorcycles Inactive	G4	50	U	NHH	0	0.000	0.000	0.000	632	2,339
Recreational Equipment	Snowmobiles Active	G2	25	U	NHH	13	0.060	0.000	0.000	118	19
Recreational Equipment	Snowmobiles Active	G2	50	U	NHH	118	0.534	0.004	0.000	554	87
Recreational Equipment	Snowmobiles Active	G2	120	U	NHH	369	1.661	0.012	0.001	1,008	159
Recreational Equipment	Snowmobiles Inactive	G2	25	U	NHH	0	0.000	0.000	0.000	41	6
Recreational Equipment	Snowmobiles Inactive	G2	50	U	NHH	0	0.000	0.000	0.000	193	30
Recreational Equipment	Snowmobiles Inactive	G2	120	U	NHH	0	0.000	0.000	0.000	351	55
Recreational Equipment	Specialty Vehicles Carts	G2	15	U	NHH	75	0.393	0.000	0.000	1,125	205
Recreational Equipment	Specialty Vehicles Carts	G4	5	U	NHH	2	0.009	0.000	0.000	35	6
Recreational Equipment	Specialty Vehicles Carts	G4	15	U	NHH	34	0.165	0.000	0.000	472	86
Recreational Equipment	Specialty Vehicles Carts	G4	25	U	NHH	52	0.246	0.000	0.000	259	47
Transport Refrigeration Units	Transport Refrigeration Units	G4	15	U	NHH	101	0.488	0.000	0.000	83	172
Transport Refrigeration Units	Transport Refrigeration Units	D	15	U	NHH	285	3.122	0.000	0.000	273	779
Transport Refrigeration Units	Transport Refrigeration Units	D	25	U	NHH	121	1.330	0.000	0.000	68	195
Transport Refrigeration Units	Transport Refrigeration Units	D	50	U	NHH	11,067	121.024	0.008	0.000	2,324	9,346



Light Commercial Equipment Greenhouse Gas Inventory, 2020 Projection Offroad Vehicles and Equipment Sector

220 Light Commercial Equipment.xlsx



	<u>CO2</u>	CH4	<u>N2O</u>	<u>units</u>	<u>source</u>
Avg. daily emissions from Ag equipment in Shasta County	20	0	0	tons/day	wksht: Equip class processed
time conversion	365	365	365	days/year	6.0 Unit Conversions.xlsx
mass conversion	1.1023	1.1023	1.1023	ton/MT	6.0 Unit Conversions.xlsx
Avg. daily emissions from Ag equipment in Shasta County	6,502	1.53	1.02	MT/year	conversion calculation
global warming potential	1	21	310	unitless	6.0 Unit Conversions.xlsx
	<u>value</u>	<u>units</u>	<u>source</u>		
Total CO2-e emissions from Ag equipment in Shasta County	6,850	MT/year	calculation		
Breakdown of Population in County, by Jurisdiction					
Redding	90,353	residents	4.0 Population	in Base Year 20	008.xlsx; See Note 1
Anderson	10,561	residents	4.0 Population	in Base Year 20	008.xlsx; See Note 1
Shasta Lake	10,262	residents	4.0 Population	in Base Year 20	008.xlsx; See Note 1
Unincorporated County	70,777	residents	4.0 Population	in Base Year 20	008.xlsx; See Note 1
County Total	181,953	residents	4.0 Population	in Base Year 20	008.xlsx; See Note 1
Breakdown, percentage					
Redding	50%	%	proration calcu	ılation	
Anderson	6%	%	proration calcu	ılation	
Shasta Lake	6%	%	proration calcu	ılation	
Unincorporated County	39%	%	proration calcu	ılation	
County Total	100%	%	summation		
Breakdown of CO2-e emissions by mass					
Redding	3,402	MT/year	calculation		
Anderson	398	MT/year	calculation		
Shasta Lake	386	MT/year	calculation		
Unincorporated County	2,665	MT/year	calculation		
County Total	6,850	MT/year	summation		

		Engine Type		Commercial or Residential	Handheld or	Fuel Consumption	CO2 Exhaust	CH4 Exhaust	N2O Exhaust	Number of	Activity
Class of Equipment Agricultural Equipment	Equipment 2-Wheel Tractors	& Fuel G4	MaxHP 5	Application U	Non-handheld NHH	(gal/day) 1	(tons/day) 0.005	(tons/day) 0.000	(tons/day) 0.000	Equipment 11	(hr/day) 5
Agricultural Equipment Agricultural Equipment	2-Wheel Tractors 2-Wheel Tractors	G4 G4	15 25	U U	NHH NHH	5 0	0.026 0.001	0.000 0.000	0.000 0.000	12 0	11 0
Agricultural Equipment Agricultural Equipment	Agricultural Mowers Agricultural Mowers	G4 G4	15 25	U	NHH NHH	2	0.010 0.018	0.000 0.000	0.000 0.000	11 9	5
Agricultural Equipment Agricultural Equipment	Agricultural Mowers Agricultural Tractors	D G4	120 120	U U	NHH NHH	1 25	0.008 0.218	0.000	0.000	0	0
Agricultural Equipment Agricultural Equipment	Agricultural Tractors Agricultural Tractors	G4 D	175 15	U U	NHH NHH	5 72	0.044 0.791	0.000 0.000	0.000	0 103	1 150
Agricultural Equipment Agricultural Equipment	Agricultural Tractors Agricultural Tractors	D D	25 50	U	NHH NHH	170 602	1.869 6.598	0.000	0.000	127 296	185 386
Agricultural Equipment Agricultural Equipment	Agricultural Tractors Agricultural Tractors	D D	120 175	U	NHH NHH	1,478 1,422	16.239 15.646	0.000	0.000	342 193	446 251
Agricultural Equipment	Agricultural Tractors	D D	250 500	U U	NHH NHH	1,306 424	14.448 4.693	0.000	0.000	125 25	162 32
Agricultural Equipment Agricultural Equipment	Agricultural Tractors Balers	G4	50 50 120	U U	NHH	4 4	0.038	0.000	0.000	12 6	2
Agricultural Equipment Agricultural Equipment	Balers Balers	G4 D	50	U	NHH NHH	0	0.035	0.000	0.000	0	0
Agricultural Equipment Agricultural Equipment	Balers Combines	D G4	120 120	U U 	NHH NHH	6 2	0.068 0.019	0.000	0.000	10 1	3
Agricultural Equipment Agricultural Equipment	Combines Combines	G4 G4	175 250	U U	NHH NHH	2 0	0.016 0.003	0.000 0.000	0.000	0	0
Agricultural Equipment Agricultural Equipment	Combines Combines	D D	120 175	U U	NHH NHH	13 25	0.141 0.275	0.000	0.000	7 11	3 4
Agricultural Equipment Agricultural Equipment	Combines Combines	D D	250 500	U U	NHH NHH	37 2	0.414 0.023	0.000 0.000	0.000 0.000	11 0	5 0
Agricultural Equipment Agricultural Equipment	Hydro Power Units Hydro Power Units	G4 G4	5 15	U U	NHH NHH	0	0.002 0.014	0.000 0.000	0.000 0.000	3 5	1 6
Agricultural Equipment Agricultural Equipment	Hydro Power Units Hydro Power Units	G4 G4	25 50	U U	NHH NHH	2	0.011 0.003	0.000 0.000	0.000 0.000	2	2 0
Agricultural Equipment Agricultural Equipment	Hydro Power Units Hydro Power Units	G4 D	120 15	U U	NHH NHH	0 0	0.001 0.003	0.000 0.000	0.000 0.000	0 0	0 1
Agricultural Equipment Agricultural Equipment	Hydro Power Units Hydro Power Units	D D	25 50	U U	NHH NHH	1	0.015 0.031	0.000 0.000	0.000 0.000	1 1	3
Agricultural Equipment Agricultural Equipment	Hydro Power Units Other Agricultural Equipment	D G4	120 5	U U	NHH NHH	1 0	0.006 0.001	0.000 0.000	0.000 0.000	0 2	0 1
Agricultural Equipment Agricultural Equipment	Other Agricultural Equipment Other Agricultural Equipment	G4 G4	15 25	U U	NHH NHH	0	0.002 0.001	0.000 0.000	0.000 0.000	2	1 0
Agricultural Equipment Agricultural Equipment	Other Agricultural Equipment Other Agricultural Equipment	G4 G4	50 120	U U	NHH NHH	0	0.002 0.023	0.000 0.000	0.000 0.000	0 2	0 1
Agricultural Equipment Agricultural Equipment	Other Agricultural Equipment Other Agricultural Equipment	G4 G4	175 250	U U	NHH NHH	1 0	0.005 0.003	0.000 0.000	0.000 0.000	0	0
Agricultural Equipment Agricultural Equipment	Other Agricultural Equipment Other Agricultural Equipment	D D	15 25	U	NHH NHH	1	0.007 0.035	0.000 0.000	0.000 0.000	1	2
Agricultural Equipment Agricultural Equipment	Other Agricultural Equipment Other Agricultural Equipment	D D	50 120	U U	NHH NHH	4 29	0.047 0.318	0.000	0.000	4	4 12
Agricultural Equipment Agricultural Equipment	Other Agricultural Equipment Other Agricultural Equipment	D D	175 250	U U	NHH NHH	4	0.048 0.070	0.000	0.000	1	1 1
Agricultural Equipment	Other Agricultural Equipment	D G4	500 5	U	NHH NHH	2	0.024 0.011	0.000	0.000	0 42	0 11
Agricultural Equipment Agricultural Equipment	Sprayers Sprayers	G4	15	U	NHH	1	0.006	0.000	0.000	13	3
Agricultural Equipment Agricultural Equipment	Sprayers Sprayers	G4 G4	25 50	U	NHH NHH	8	0.036	0.000	0.000	2	1
Agricultural Equipment Agricultural Equipment	Sprayers Sprayers	G4 G4	120 175	U U	NHH NHH	3	0.025 0.011	0.000	0.000	4	0
Agricultural Equipment Agricultural Equipment	Sprayers Sprayers	D D	25 50	U U	NHH NHH	0 0	0.004 0.001	0.000 0.000	0.000 0.000	2	1 0
Agricultural Equipment Agricultural Equipment	Sprayers Sprayers	D D	120 175	U U	NHH NHH	3 2	0.032 0.023	0.000 0.000	0.000 0.000	5 2	1 0
Agricultural Equipment Agricultural Equipment	Sprayers Sprayers	D D	250 500	U U	NHH NHH	2 0	0.023 0.004	0.000 0.000	0.000 0.000	1 0	0
Agricultural Equipment Agricultural Equipment	Swathers Swathers	G4 G4	120 175	U U	NHH NHH	14 15	0.127 0.138	0.000 0.000	0.000 0.000	12 10	3 2
Agricultural Equipment Agricultural Equipment	Swathers Swathers	D D	120 175	U U	NHH NHH	38 1	0.422 0.007	0.000 0.000	0.000 0.000	52 0	16 0
Agricultural Equipment Agricultural Equipment	Tillers Tillers	G4 D	15 15	U U	NHH NHH	134 0	0.652 0.000	0.000 0.000	0.001 0.000	1,423 0	277 0
Agricultural Equipment Agricultural Equipment	Tillers Tillers	D D	250 500	U U	NHH NHH	0 0	0.000 0.002	0.000 0.000	0.000 0.000	0	0
Airport Ground Support Equipment Airport Ground Support Equipment	A/C Tug Narrow Body A/C Tug Narrow Body	G4 D	175 250	U U	NHH NHH	2 8	0.021 0.085	0.000 0.000	0.000 0.000	0 1	0 1
Airport Ground Support Equipment Airport Ground Support Equipment	A/C Tug Wide Body A/C Tug Wide Body	G4 D	500 500	U U	NHH NHH	2 4	0.018 0.048	0.000 0.000	0.000 0.000	0	0
Airport Ground Support Equipment Airport Ground Support Equipment	Air Conditioner Air Conditioner	G4 C4	175 175	U U	NHH NHH	0 0	0.000 0.000	0.000 0.000	0.000 0.000	0	0
Airport Ground Support Equipment Airport Ground Support Equipment	Air Conditioner Air Conditioner	D D	175 250	U U	NHH NHH	1 0	0.014 0.002	0.000 0.000	0.000 0.000	0	0
Airport Ground Support Equipment Airport Ground Support Equipment	Air Conditioner Air Start Unit	D G4	500 175	U U	NHH NHH	0	0.002 0.002	0.000 0.000	0.000 0.000	0	0
Airport Ground Support Equipment Airport Ground Support Equipment	Air Start Unit Air Start Unit	D D	175 250	U	NHH NHH	0	0.000 0.001	0.000	0.000	0	0
Airport Ground Support Equipment Airport Ground Support Equipment	Air Start Unit Air Start Unit	D D	500 750	U U	NHH NHH	5	0.054 0.012	0.000	0.000	0	0
Airport Ground Support Equipment Airport Ground Support Equipment	Baggage Tug Baggage Tug	G4 C4	120 120	U U	NHH NHH	21	0.186 0.031	0.000	0.000	2	4
Airport Ground Support Equipment Airport Ground Support Equipment	Baggage Tug Belt Loader	D G4	120 120	U U	NHH NHH	9	0.104 0.044	0.000	0.000	1	4 2
Airport Ground Support Equipment Airport Ground Support Equipment Airport Ground Support Equipment	Belt Loader Belt Loader Belt Loader	C4 D	120 120 120	U	NHH NHH	0	0.003 0.024	0.000	0.000	0	0
Airport Ground Support Equipment Airport Ground Support Equipment	Bobtail Bobtail	G4 C4	120 120	U	NHH NHH	3	0.030 0.001	0.000	0.000	0	1 0
Airport Ground Support Equipment Airport Ground Support Equipment	Bobtail	D G4	120 120	U	NHH NHH	0	0.003 0.012	0.000	0.000	0	0
Airport Ground Support Equipment	Cargo Loader Cargo Loader	C4 D	120 120 120	U	NHH	0	0.003	0.000	0.000	0	0
Airport Ground Support Equipment Airport Ground Support Equipment	Cargo Loader Cargo Tractor	G4	120	Ü	NHH NHH	25	0.051	0.000	0.000	1	5
Airport Ground Support Equipment Airport Ground Support Equipment	Cargo Tractor Cargo Tractor	C4 D	175 120	U U	NHH NHH	1	0.004 0.011	0.000	0.000	0	0
Airport Ground Support Equipment Airport Ground Support Equipment	Cart Catering Truck	G4 G4	15 250	U U	NHH NHH	0 4	0.000	0.000	0.000	0	0
Airport Ground Support Equipment Airport Ground Support Equipment	Catering Truck Catering Truck	C4 D	250 250	U U	NHH NHH	0	0.003 0.001	0.000	0.000	0	0
Airport Ground Support Equipment Airport Ground Support Equipment	Compressor (GSE) Compressor (GSE)	D D	120 250	U U	NHH NHH	0	0.001 0.000	0.000	0.000	0	0
Airport Ground Support Equipment Airport Ground Support Equipment	Compressor (GSE) Compressor (GSE)	D D	500 750	U U	NHH NHH	0	0.002 0.012	0.000	0.000	0	0
Airport Ground Support Equipment Airport Ground Support Equipment	Deicer Forklift	G4 G4	120 50	U U	NHH NHH	0 1	0.000 0.005	0.000 0.000	0.000 0.000	0	0
Airport Ground Support Equipment Airport Ground Support Equipment	Forklift Forklift	C4 D	50 175	U U	NHH NHH	1 0	0.010 0.005	0.000 0.000	0.000 0.000	0	1 0
Airport Ground Support Equipment Airport Ground Support Equipment	Fuel Truck Fuel Truck	G4 C4	175 175	U U	NHH NHH	0	0.000 0.001	0.000 0.000	0.000 0.000	0	0
Airport Ground Support Equipment Airport Ground Support Equipment	Fuel Truck Generator	D G4	250 120	U U	NHH NHH	0 0	0.002 0.002	0.000 0.000	0.000 0.000	0 0	0
Airport Ground Support Equipment Airport Ground Support Equipment	Generator Generator	D D	120 175	U U	NHH NHH	1 6	0.006 0.066	0.000 0.000	0.000 0.000	0 0	0 1
Airport Ground Support Equipment Airport Ground Support Equipment	Generator Generator	D D	250 500	U U	NHH NHH	9 2	0.099 0.017	0.000 0.000	0.000 0.000	0 0	1 0
Airport Ground Support Equipment Airport Ground Support Equipment	Generator Ground Power Unit	D G4	750 175	U U	NHH NHH	3	0.036 0.032	0.000 0.000	0.000 0.000	0	0 0
Airport Ground Support Equipment Airport Ground Support Equipment	Ground Power Unit Hydrant truck	D G4	175 175	U U	NHH NHH	13 4	0.148 0.035	0.000 0.000	0.000 0.000	1 0	2
Airport Ground Support Equipment Airport Ground Support Equipment	Hydrant Truck Lav Cart	D G4	175 15	U	NHH NHH	0	0.005 0.000	0.000 0.000	0.000	0	0
Airport Ground Support Equipment Airport Ground Support Equipment	Lav Curc Lav Truck Lav Truck	G4 C4	175 175	U U	NHH NHH	2	0.017 0.000	0.000	0.000	0	1 0
Airport Ground Support Equipment Airport Ground Support Equipment Airport Ground Support Equipment	Lav Truck Lav Truck Lift	D G4	175 175 120	U U	NHH NHH	0	0.000 0.001 0.015	0.000	0.000	0	0
Airport Ground Support Equipment Airport Ground Support Equipment Airport Ground Support Equipment	Lift Lift	C4 D	120 120 120	U U	NHH NHH	0	0.000 0.009	0.000	0.000	0	0
Airport Ground Support Equipment Airport Ground Support Equipment Airport Ground Support Equipment	Maint. Truck Other	G4 C4	175 50	U	NHH NHH	2	0.016 0.004	0.000	0.000	0	0
Airport Ground Support Equipment Airport Ground Support Equipment Airport Ground Support Equipment	Other GSE Other GSE	G4 D	50 175	U	NHH NHH	0	0.004 0.004 0.024	0.000	0.000	0	0
Airport Ground Support Equipment Airport Ground Support Equipment Airport Ground Support Equipment	Passenger Stand Passenger Stand	G4 C4	175 175 175	U	NHH NHH	1 0	0.005 0.000	0.000	0.000	0	0
Airport Ground Support Equipment Airport Ground Support Equipment Airport Ground Support Equipment	Passenger Stand Service Truck	D G4	120 250	U	NHH NHH	0	0.000 0.000 0.047	0.000	0.000	0	0 2
Airport Ground Support Equipment Airport Ground Support Equipment Airport Ground Support Equipment	Service Truck Service Truck Service Truck	C4 D	250 250 175	U U	NHH NHH	1 0	0.007 0.002	0.000	0.000	0	0
,		3		•		J	5.502	5.500	2.000	3	U

		Engine Type		Commercial or Residential	Handheld or	Fuel Consumption		CH4 Exhaust		Number of	Activity
Class of Equipment Airport Ground Support Equipment	Equipment Sweeper	& Fuel G4	MaxHP 120	Application U U	Non-handheld NHH	(gal/day)	(tons/day) 0.000	(tons/day) 0.000	(tons/day) 0.000	Equipment 0	(hr/day)
Airport Ground Support Equipment Airport Ground Support Equipment Airport Ground Support Equipment	Sweeper Sweeper Water Truck	C4 D G4	50 120 175	U U	NHH NHH NHH	0 0 0	0.000 0.001 0.001	0.000 0.000 0.000	0.000 0.000 0.000	0 0 0	0 0 0
Construction and Mining Equipment Construction and Mining Equipment	Asphalt Pavers Asphalt Pavers	G4 G4	175 15 25	U U	NHH NHH	0 2	0.001 0.002 0.008	0.000	0.000	1	1
Construction and Mining Equipment Construction and Mining Equipment	Asphalt Pavers Asphalt Pavers	G4 G4	50 120	U U	NHH NHH	1	0.009	0.000	0.000	0	0
Construction and Mining Equipment Construction and Mining Equipment	Bore/Drill Rigs Bore/Drill Rigs	G4 G4	15 25	U U	NHH NHH	0 1	0.000 0.003	0.000 0.000	0.000 0.000	0 1	0
Construction and Mining Equipment Construction and Mining Equipment	Bore/Drill Rigs Bore/Drill Rigs	G4 G4	50 120	U U	NHH NHH	0	0.001 0.011	0.000	0.000	0	0
Construction and Mining Equipment Construction and Mining Equipment	Bore/Drill Rigs Bore/Drill Rigs	G4 D D	175 15 25	U U U	NHH	0 0 1	0.004 0.001 0.006	0.000	0.000 0.000 0.000	0 0 0	0
Construction and Mining Equipment Construction and Mining Equipment Construction and Mining Equipment	Bore/Drill Rigs Bore/Drill Rigs Bore/Drill Rigs	D D	50 120	U U	NHH NHH NHH	5 37	0.006 0.053 0.404	0.000 0.000 0.000	0.000	1 5	1 3 10
Construction and Mining Equipment Construction and Mining Equipment	Bore/Drill Rigs Bore/Drill Rigs	D D	175 250	U U	NHH NHH	16 18	0.171 0.196	0.000	0.000	1	2 2
Construction and Mining Equipment Construction and Mining Equipment	Bore/Drill Rigs Bore/Drill Rigs	D D	500 750	U U	NHH NHH	65 73	0.722 0.807	0.000 0.000	0.000 0.000	2 1	5 3
Construction and Mining Equipment Construction and Mining Equipment	Bore/Drill Rigs Cement and Mortar Mixers	D G4	1000 5	U U	NHH NHH	184	2.041 0.033	0.000 0.000	0.000	2 94	4 24
Construction and Mining Equipment Construction and Mining Equipment Construction and Mining Equipment	Cement and Mortar Mixers Cement and Mortar Mixers Cement and Mortar Mixers	G4 G4 D	15 25 15	U U U	NHH NHH NHH	19 0 1	0.089 0.001 0.015	0.000 0.000 0.000	0.000 0.000 0.000	159 1 6	40 0 5
Construction and Mining Equipment Construction and Mining Equipment	Cement and Mortar Mixers Concrete/Industrial Saws	D G4	25 5	U U	NHH NHH	0	0.004 0.003	0.000	0.000	1	0 2
Construction and Mining Equipment Construction and Mining Equipment	Concrete/Industrial Saws Concrete/Industrial Saws	G4 G4	15 25	U	NHH NHH	14 8	0.066 0.039	0.000 0.000	0.000 0.000	23 7	20 6
Construction and Mining Equipment Construction and Mining Equipment	Concrete/Industrial Saws Concrete/Industrial Saws	G4 G4	50 120	U U	NHH NHH	2 2	0.021 0.022	0.000 0.000	0.000 0.000	1 0	1 1
Construction and Mining Equipment Construction and Mining Equipment	Concrete/Industrial Saws Concrete/Industrial Saws	D D	25 50	U U	NHH NHH	0	0.001	0.000	0.000	0	0
Construction and Mining Equipment Construction and Mining Equipment Construction and Mining Equipment	Concrete/Industrial Saws Concrete/Industrial Saws Cranes	D D G4	120 175 50	U U U	NHH NHH NHH	4 0 0	0.041 0.003 0.003	0.000 0.000 0.000	0.000 0.000 0.000	1 0 0	1 0 0
Construction and Mining Equipment Construction and Mining Equipment	Cranes Cranes	G4 G4	120 175	U	NHH NHH	1 0	0.003 0.011 0.001	0.000	0.000	0	0
Construction and Mining Equipment Construction and Mining Equipment	Cranes Cranes	D D	50 120	U U	NHH NHH	1 34	0.016 0.372	0.000 0.000	0.000 0.000	0 4	1 15
Construction and Mining Equipment Construction and Mining Equipment	Cranes Cranes	D D	175 250	U U	NHH NHH	54 146	0.597 1.614	0.000 0.000	0.000 0.000	4 8	15 29
Construction and Mining Equipment Construction and Mining Equipment	Cranes Cranes	D D	500 750	U U	NHH NHH	86 115	0.950 1.274	0.000	0.000	3 2	11 8
Construction and Mining Equipment Construction and Mining Equipment Construction and Mining Equipment	Cranes Crawler Tractors Crawler Tractors	D D D	9999 50 120	U U U	NHH NHH NHH	463 1 762	5.123 0.006 8.354	0.000 0.000 0.000	0.000 0.000 0.000	3 0 90	11 0 254
Construction and Mining Equipment Construction and Mining Equipment	Crawler Tractors Crawler Tractors	D D	175 250	U U	NHH NHH	474 555	5.206 6.133	0.000	0.000	31 26	86 74
Construction and Mining Equipment Construction and Mining Equipment	Crawler Tractors Crawler Tractors	D D	500 750	U	NHH NHH	593 58	6.558 0.644	0.000 0.000	0.000 0.000	18 1	51 3
Construction and Mining Equipment Construction and Mining Equipment	Crawler Tractors Crushing/Proc. Equipment	D G4	1000 15	U U	NHH NHH	82 0	0.910 0.001	0.000 0.000	0.000 0.000	1 0	3
Construction and Mining Equipment Construction and Mining Equipment	Crushing/Proc. Equipment Crushing/Proc. Equipment	G4 G4	25 120	U U	NHH NHH	0 1	0.001	0.000	0.000	0	0
Construction and Mining Equipment Construction and Mining Equipment Construction and Mining Equipment	Crushing/Proc. Equipment Crushing/Proc. Equipment Crushing/Proc. Equipment	D D D	50 120 175	U U U	NHH NHH NHH	10 51 43	0.105 0.558 0.476	0.000 0.000 0.000	0.000 0.000 0.000	2 5 2	5 13 6
Construction and Mining Equipment Construction and Mining Equipment	Crushing/Proc. Equipment Crushing/Proc. Equipment Crushing/Proc. Equipment	D D	250 500	U	NHH NHH	6 54	0.069 0.595	0.000	0.000	0	1 3
Construction and Mining Equipment Construction and Mining Equipment	Crushing/Proc. Equipment Crushing/Proc. Equipment	D D	750 9999	U	NHH NHH	4 10	0.047 0.105	0.000 0.000	0.000 0.000	0	0
Construction and Mining Equipment Construction and Mining Equipment	Dumpers/Tenders Dumpers/Tenders	G4 G4	5 15	U U	NHH NHH	0 2	0.002 0.007	0.000	0.000	5 10	2 4
Construction and Mining Equipment Construction and Mining Equipment	Dumpers/Tenders Dumpers/Tenders	G4 G4 D	25 120 25	U U U	NHH	1 0 0	0.003	0.000	0.000 0.000 0.000	2 0 0	1 0 0
Construction and Mining Equipment Construction and Mining Equipment Construction and Mining Equipment	Dumpers/Tenders Excavators Excavators	D D	25 25 50	U U	NHH NHH NHH	1 70	0.002 0.013 0.764	0.000 0.000 0.000	0.000	0 16	2 61
Construction and Mining Equipment Construction and Mining Equipment	Excavators Excavators	D D	120 175	U U	NHH NHH	557 1,635	6.110 17.966	0.000 0.001	0.000	43 83	166 320
Construction and Mining Equipment Construction and Mining Equipment	Excavators Excavators	D D	250 500	U U	NHH NHH	935 993	10.331 10.977	0.000 0.000	0.000 0.000	34 24	130 94
Construction and Mining Equipment Construction and Mining Equipment	Excavators Graders	D D	750 50	U U	NHH NHH	39 1	0.433	0.000	0.000	1 0	0
Construction and Mining Equipment Construction and Mining Equipment Construction and Mining Equipment	Graders Graders Graders	D D D	120 175 250	U U U	NHH NHH NHH	93 526 450	1.023 5.776 4.977	0.000 0.000 0.000	0.000 0.000 0.000	11 36 23	27 93 58
Construction and Mining Equipment Construction and Mining Equipment	Graders Graders	D D	500 750	U U	NHH NHH	17	0.188 0.023	0.000	0.000	1 0	2
Construction and Mining Equipment Construction and Mining Equipment	Off-Highway Tractors Off-Highway Tractors	D D	120 175	U U	NHH NHH	0 249	0.002 2.737	0.000 0.000	0.000 0.000	0 14	0 42
Construction and Mining Equipment Construction and Mining Equipment	Off-Highway Tractors Off-Highway Tractors	D D	250 750	U U	NHH NHH	234 480	2.587 5.301	0.000	0.000	13 6	40 19
Construction and Mining Equipment Construction and Mining Equipment	Off-Highway Tractors Off-Highway Trucks	D D D	1000 175	U U U	NHH NHH	73 23	0.801 0.250	0.000	0.000	1 1 5	4
Construction and Mining Equipment Construction and Mining Equipment Construction and Mining Equipment	Off-Highway Trucks Off-Highway Trucks Off-Highway Trucks	D D	250 500 750	U U	NHH NHH NHH	222 512 837	2.457 5.657 9.248	0.000 0.000 0.000	0.000 0.000 0.000	8	30 42 42
Construction and Mining Equipment Construction and Mining Equipment	Off-Highway Trucks Other Construction Equipment	D G4	1000 175	U U	NHH NHH	554 2	6.128 0.023	0.000	0.000	4	20
Construction and Mining Equipment Construction and Mining Equipment	Other Construction Equipment Other Construction Equipment	D D	15 25	U U	NHH NHH	3 1	0.036 0.008	0.000 0.000	0.000 0.000	4 1	7 1
Construction and Mining Equipment Construction and Mining Equipment	Other Construction Equipment Other Construction Equipment	D D	50 120	U U	NHH NHH	2 11	0.026 0.125	0.000	0.000	1 2	3
Construction and Mining Equipment Construction and Mining Equipment Construction and Mining Equipment	Other Construction Equipment Other Construction Equipment Pavers	D D D	175 500 25	U U U	NHH NHH NHH	21 114 0	0.227 1.256 0.004	0.000 0.000 0.000	0.000 0.000 0.000	2 5 0	4 10 0
Construction and Mining Equipment Construction and Mining Equipment	Pavers Pavers	D D	50 120	U	NHH NHH	29 83	0.314 0.915	0.000	0.000	10 12	22 26
Construction and Mining Equipment Construction and Mining Equipment	Pavers Pavers	D D	175 250	U U	NHH NHH	96 17	1.055 0.193	0.000 0.000	0.000 0.000	7 1	16 2
Construction and Mining Equipment Construction and Mining Equipment	Pavers Paving Equipment	D G4	500 5	U U	NHH NHH	21	0.237 0.034	0.000	0.000	1 66	31
Construction and Mining Equipment Construction and Mining Equipment Construction and Mining Equipment	Paving Equipment Paving Equipment	G4 G4 G4	15 25 50	U U	NHH NHH NHH	36 2	0.171 0.008 0.011	0.000 0.000 0.000	0.000 0.000 0.000	111 2	61 1 1
Construction and Mining Equipment Construction and Mining Equipment	Paving Equipment Paving Equipment Paving Equipment	G4 D	120 25	U U	NHH NHH	1 0	0.005 0.004	0.000	0.000	0	0
Construction and Mining Equipment Construction and Mining Equipment	Paving Equipment Paving Equipment	D D	50 120	U	NHH NHH	1 20	0.007 0.224	0.000 0.000	0.000 0.000	0	1 8
Construction and Mining Equipment Construction and Mining Equipment	Paving Equipment Paving Equipment	D D	175 250	U U	NHH NHH	18 6	0.195 0.067	0.000 0.000	0.000 0.000	2 0	4 1
Construction and Mining Equipment Construction and Mining Equipment	Plate Compactors Plate Compactors	G2 G4	15 5	U U 	NHH NHH	0 4	0.001 0.024	0.000	0.000	2 47	1 23
Construction and Mining Equipment Construction and Mining Equipment	Plate Compactors Plate Compactors	G4 D G4	15 15 5	U U U	NHH NHH	12 1 0	0.059 0.013	0.000	0.000	50 4 5	28 6
Construction and Mining Equipment Construction and Mining Equipment Construction and Mining Equipment	Rollers Rollers Rollers	G4 G4 G4	15 25	U U	NHH NHH NHH	4	0.002 0.019 0.027	0.000 0.000 0.000	0.000 0.000 0.000	8 6	1 7 5
Construction and Mining Equipment Construction and Mining Equipment	Rollers Rollers	G4 G4	50 120	U U	NHH NHH	2 5	0.011 0.041	0.000	0.000	0 1	1 1
Construction and Mining Equipment Construction and Mining Equipment	Rollers Rollers	D D	15 25	U U	NHH NHH	4 3	0.041 0.037	0.000	0.000	7 3	13 5
Construction and Mining Equipment Construction and Mining Equipment	Rollers Rollers	D D	50 120	U U	NHH NHH	20 247	0.222 2.711	0.000	0.000	9 48	17 92
Construction and Mining Equipment Construction and Mining Equipment Construction and Mining Equipment	Rollers Rollers Rollers	D D D	175 250 500	U U U	NHH NHH NHH	182 36 36	1.998 0.401 0.403	0.000 0.000 0.000	0.000 0.000 0.000	19 3 2	37 5 4
Construction and Mining Equipment Construction and Mining Equipment	Rough Terrain Forklifts Rough Terrain Forklifts	G4 G4	50 120	U U	NHH NHH	0	0.002 0.047	0.000	0.000	0	0
Construction and Mining Equipment Construction and Mining Equipment	Rough Terrain Forklifts Rough Terrain Forklifts	G4 D	175 50	U U	NHH NHH	0	0.003 0.066	0.000 0.000	0.000 0.000	0	0 4
Construction and Mining Equipment Construction and Mining Equipment	Rough Terrain Forklifts Rough Terrain Forklifts Rough Terrain Forklifts	D D	120 175	U U	NHH NHH	532 136	5.840 1.496	0.000	0.000	61 8	187 24
Construction and Mining Equipment Construction and Mining Equipment Construction and Mining Equipment	Rough Terrain Forklifts Rough Terrain Forklifts Rubber Tired Dozers	D D D	250 500 175	U U U	NHH NHH NHH	10 10 3	0.114 0.113 0.032	0.000 0.000 0.000	0.000 0.000 0.000	0 0 0	1 1 1
Construction and Mining Equipment	Rubber Tired Dozers	D	250	Ü	NHH	102	1.124	0.000	0.000	3	12

		Engine Type		Commercial or Residential	Handheld or	Fuel Consumption	CO2 Exhaust	CH4 Exhaust	N2O Exhaust	Number of	Activity
Class of Equipment Construction and Mining Equipment	Equipment Rubber Tired Dozers	& Fuel D	MaxHP 500	Application U	Non-handheld NHH	(gal/day) 226	(tons/day) 2.498	(tons/day) 0.000	(tons/day) 0.000	Equipment 4	(hr/day) 19
Construction and Mining Equipment Construction and Mining Equipment Construction and Mining Equipment	Rubber Tired Dozers Rubber Tired Dozers Rubber Tired Loaders	D D G4	750 1000 50	U U U	NHH NHH NHH	130 13 1	1.437 0.144 0.004	0.000 0.000 0.000	0.000 0.000 0.000	2 0 0	7 0 0
Construction and Mining Equipment Construction and Mining Equipment Construction and Mining Equipment	Rubber Tired Loaders Rubber Tired Loaders Rubber Tired Loaders	G4 D	120 25	U U	NHH NHH	6	0.004 0.049 0.004	0.000	0.000	1 0	1 0
Construction and Mining Equipment Construction and Mining Equipment	Rubber Tired Loaders Rubber Tired Loaders	D D	50 120	U U	NHH NHH	12 597	0.127 6.545	0.000 0.000	0.000 0.000	3 84	8 222
Construction and Mining Equipment Construction and Mining Equipment	Rubber Tired Loaders Rubber Tired Loaders Rubber Tired Loaders	D D D	175 250	U U U	NHH NHH	606 839 556	6.658 9.278	0.000	0.000	47 47 20	125 125 52
Construction and Mining Equipment Construction and Mining Equipment Construction and Mining Equipment	Rubber Tired Loaders Rubber Tired Loaders Rubber Tired Loaders	D D	500 750 1000	U U	NHH NHH NHH	86 11	6.142 0.956 0.126	0.000 0.000 0.000	0.000 0.000 0.000	1 0	4 0
Construction and Mining Equipment Construction and Mining Equipment	Scrapers Scrapers	D D	120 175	U U	NHH NHH	6 82	0.063 0.906	0.000	0.000	0	1 12
Construction and Mining Equipment Construction and Mining Equipment	Scrapers Scrapers	D D	250 500	U U	NHH NHH	113 477	1.249 5.277	0.000	0.000	4 11	12 33
Construction and Mining Equipment Construction and Mining Equipment Construction and Mining Equipment	Scrapers Signal Boards Signal Boards	D G4 G4	750 5 15	U U U	NHH NHH NHH	146 0 0	1.618 0.000 0.002	0.000 0.000 0.000	0.000 0.000 0.000	2 0 1	6 0 1
Construction and Mining Equipment Construction and Mining Equipment Construction and Mining Equipment	Signal Boards Signal Boards	D D	15 50	U	NHH NHH	19 0	0.203 0.004	0.000	0.000	32 0	66 0
Construction and Mining Equipment Construction and Mining Equipment	Signal Boards Signal Boards	D D	120 175	U	NHH NHH	14 17	0.153 0.183	0.000 0.000	0.000 0.000	3 2	4 2
Construction and Mining Equipment Construction and Mining Equipment	Signal Boards Skid Steer Loaders	D G4	250 15	U U	NHH NHH	6	0.064 0.002	0.000	0.000	0	0
Construction and Mining Equipment Construction and Mining Equipment Construction and Mining Equipment	Skid Steer Loaders Skid Steer Loaders Skid Steer Loaders	G4 G4 G4	25 50 120	U U U	NHH NHH NHH	33 7 9	0.153 0.059 0.088	0.000 0.000 0.000	0.000 0.000 0.000	33 4 3	29 4 2
Construction and Mining Equipment Construction and Mining Equipment	Skid Steer Loaders Skid Steer Loaders	D D	25 50	U	NHH NHH	31 535	0.344 5.854	0.000	0.000	22 198	50 459
Construction and Mining Equipment Construction and Mining Equipment	Skid Steer Loaders Surfacing Equipment	D G4	120 5	U U	NHH NHH	468 1	5.140 0.008	0.000 0.000	0.000 0.000	104 12	241 7
Construction and Mining Equipment Construction and Mining Equipment	Surfacing Equipment Surfacing Equipment	G4 G4	15 25	U U	NHH NHH	19 1	0.092	0.000	0.000	36 0	50 1
Construction and Mining Equipment Construction and Mining Equipment Construction and Mining Equipment	Surfacing Equipment Surfacing Equipment Surfacing Equipment	D D D	50 120 175	U U U	NHH NHH NHH	0 0 0	0.002 0.002 0.002	0.000 0.000 0.000	0.000 0.000 0.000	0 0 0	0 0 0
Construction and Mining Equipment Construction and Mining Equipment	Surfacing Equipment Surfacing Equipment	D D	250 500	U U	NHH NHH	1 7	0.006 0.077	0.000	0.000	0	0
Construction and Mining Equipment Construction and Mining Equipment	Surfacing Equipment Tampers/Rammers	D G2	750 15	U U	NHH NHH	7	0.079 0.014	0.000 0.000	0.000 0.000	0 28	0 14
Construction and Mining Equipment Construction and Mining Equipment	Tampers/Rammers Tractors/Loaders/Backhoes	G4 G4	15 120	U U	NHH NHH	0 4	0.001	0.000	0.000	1	1
Construction and Mining Equipment Construction and Mining Equipment Construction and Mining Equipment	Tractors/Loaders/Backhoes Tractors/Loaders/Backhoes Tractors/Loaders/Backhoes	D D D	25 50 120	U U U	NHH NHH NHH	6 69 1,576	0.066 0.758 17.290	0.000 0.000 0.001	0.000 0.000 0.000	3 19 257	8 50 669
Construction and Mining Equipment Construction and Mining Equipment	Tractors/Loaders/Backhoes Tractors/Loaders/Backhoes	D D	175 250	U U	NHH NHH	230 125	2.529 1.386	0.000	0.000	19 6	50 16
Construction and Mining Equipment Construction and Mining Equipment	Tractors/Loaders/Backhoes Tractors/Loaders/Backhoes	D D	500 750	U U	NHH NHH	406 455	4.490 5.027	0.000 0.000	0.000 0.000	10 7	26 19
Construction and Mining Equipment Construction and Mining Equipment	Trenchers Trenchers	G4 G4	15 25	U U	NHH NHH	8 13	0.037	0.000	0.000	10 8	12 9
Construction and Mining Equipment Construction and Mining Equipment Construction and Mining Equipment	Trenchers Trenchers Trenchers	G4 G4 D	50 120 15	U U U	NHH NHH NHH	7 4 1	0.055 0.040 0.006	0.000 0.000 0.000	0.000 0.000 0.000	3 1 1	3 1 1
Construction and Mining Equipment Construction and Mining Equipment	Trenchers Trenchers	D D	25 50	U U	NHH NHH	2	0.025 0.961	0.000	0.000	1 34	2 58
Construction and Mining Equipment Construction and Mining Equipment	Trenchers Trenchers	D D	120 175	U U	NHH NHH	234 57	2.567 0.623	0.000 0.000	0.000 0.000	46 5	79 9
Construction and Mining Equipment Construction and Mining Equipment	Trenchers Trenchers	D D	250 500	U U	NHH NHH	8 14	0.087 0.154	0.000	0.000	0	1
Construction and Mining Equipment Dredging Dredging	Trenchers Compressor (Dredging) Compressor (Dredging)	D D D	750 50 120	U U U	NHH NHH NHH	3 0 0	0.037 0.000 0.000	0.000 0.000 0.000	0.000 0.000 0.000	0 0 0	0 0 0
Dredging Dredging	Compressor (Dredging) Compressor (Dredging)	D D	175 250	U U	NHH NHH	0	0.000	0.000	0.000	0	0
Dredging Dredging	Compressor (Dredging) Compressor (Dredging)	D D	500 1000	U U	NHH NHH	0	0.000	0.000	0.000	0	0
Dredging Dredging Dredging	Crane (Dredging) Deck/door engine Dredger	D D D	750 250 175	U U U	NHH NHH NHH	0 0 0	0.000 0.000 0.000	0.000 0.000 0.000	0.000 0.000 0.000	0 0 0	0 0 0
Dredging Dredging	Dredger Dredger	D D	250 750	U U	NHH NHH	0	0.000	0.000	0.000	0	0
Dredging Dredging	Dredger Generator (Dredging)	D D	9999 50	U U	NHH NHH	0	0.000	0.000	0.000	0	0
Dredging Dredging Dredging	Generator (Dredging) Generator (Dredging) Generator (Dredging)	D D D	120 175 250	U U U	NHH NHH NHH	0 0 0	0.000 0.000 0.000	0.000 0.000 0.000	0.000 0.000 0.000	0 0 0	0 0 0
Dredging Dredging	Generator (Dredging) Generator (Dredging) Generator (Dredging)	D D	500 750	U U	NHH NHH	0	0.000	0.000	0.000	0	0
Dredging Dredging	Generator (Dredging) Hoist/swing/winch	D D	9999 50	U U	NHH NHH	0	0.000 0.000	0.000 0.000	0.000 0.000	0 0	0 0
Dredging Dredging	Hoist/swing/winch Hoist/swing/winch	D D	120 175	U U	NHH NHH	0	0.000	0.000	0.000	0 0 0	0
Dredging Dredging Dredging	Hoist/swing/winch Hoist/swing/winch Hoist/swing/winch	D D D	250 500 750	U U U	NHH NHH NHH	0 0 0	0.000 0.000 0.000	0.000 0.000 0.000	0.000 0.000 0.000	0	0 0 0
Dredging Dredging	Hoist/swing/winch Other (Dredging)	D D	9999 120	U	NHH NHH	0	0.000	0.000	0.000	0	0
Dredging Dredging	Other (Dredging) Other (Dredging)	D D	175 250	U U	NHH NHH	0	0.000	0.000	0.000	0	0
Dredging Dredging Dredging	Other (Dredging) Pump (Dredging) Pump (Dredging)	D D D	500 120 175	U U U	NHH NHH NHH	0 0 0	0.000 0.000 0.000	0.000 0.000 0.000	0.000 0.000 0.000	0 0 0	0 0 0
Dredging Dredging Dredging	Pump (Dredging) Pump (Dredging) Pump (Dredging)	D D	250 500	U	NHH NHH	0	0.000	0.000	0.000	0	0
Dredging Dredging	Pump (Dredging) Pump (Dredging)	D D	750 9999	U U	NHH NHH	0	0.000 0.000	0.000 0.000	0.000 0.000	0 0	0 0
Entertainment Equipment Entertainment Equipment	Compressor (Entertainment) Generator (Entertainment)	D D D	120 50	U U U	NHH NHH	0	0.000	0.000	0.000	0	0
Entertainment Equipment Entertainment Equipment Entertainment Equipment	Generator (Entertainment) Generator (Entertainment) Generator (Entertainment)	D D	120 175 250	U U	NHH NHH NHH	2 3 6	0.024 0.033 0.068	0.000 0.000 0.000	0.000 0.000 0.000	1 0 1	1 0 1
Entertainment Equipment Entertainment Equipment	Generator (Entertainment) Generator (Entertainment)	D D	500 750	U	NHH NHH	13 5	0.148 0.051	0.000	0.000	1 0	1 0
Entertainment Equipment Industrial Equipment	Generator (Entertainment) Aerial Lifts	D G4	9999 15	U U	NHH NHH	1	0.013 0.000	0.000	0.000	0	0
Industrial Equipment Industrial Equipment Industrial Equipment	Aerial Lifts Aerial Lifts Aerial Lifts	G4 G4 G4	25 50 120	U U U	NHH NHH NHH	2 5 9	0.011 0.040 0.081	0.000 0.000 0.000	0.000 0.000 0.000	3 3 3	3 3 3
Industrial Equipment Industrial Equipment Industrial Equipment	Aerial Lifts Aerial Lifts Aerial Lifts	C4 C4	15 25	U	NHH NHH	0	0.000 0.019	0.000	0.000	0	0
Industrial Equipment Industrial Equipment	Aerial Lifts Aerial Lifts	D D	15 25	U U	NHH NHH	1 1	0.007 0.014	0.000 0.000	0.000 0.000	1 2	2
Industrial Equipment Industrial Equipment	Aerial Lifts Aerial Lifts	D D	50 120	U U	NHH NHH	8 14	0.088 0.152	0.000	0.000	9	9
Industrial Equipment Industrial Equipment Industrial Equipment	Aerial Lifts Aerial Lifts Forklifts	D D G4	500 750 25	U U U	NHH NHH NHH	10 1 0	0.109 0.016 0.000	0.000 0.000 0.000	0.000 0.000 0.000	1 0 0	1 0 0
Industrial Equipment Industrial Equipment	Forklifts Forklifts	G4 G4	50 120	U U	NHH NHH	82 377	0.542 3.213	0.000	0.000 0.001	10 36	51 179
Industrial Equipment Industrial Equipment	Forklifts Forklifts	G4 C4	175 25	U U	NHH NHH	26 0	0.238 0.000	0.000 0.000	0.000 0.000	1 0	7 0
Industrial Equipment Industrial Equipment Industrial Equipment	Forklifts Forklifts Forklifts	C4 C4 C4	50 120 175	U U U	NHH NHH NHH	125 783 59	0.857 5.133 0.392	0.001 0.004 0.000	0.000 0.000 0.000	19 67 2	94 329 12
Industrial Equipment Industrial Equipment Industrial Equipment	Forklifts Forklifts Forklifts	D D	50 120	U U	NHH NHH	9 29	0.392 0.094 0.314	0.000 0.000 0.000	0.000 0.000 0.000	3 4	13 20
Industrial Equipment Industrial Equipment	Forklifts Forklifts	D D	175 250	U	NHH NHH	52 70	0.566 0.773	0.000 0.000	0.000 0.000	4	20 20
Industrial Equipment Industrial Equipment	Forklifts Other General Industrial Equipmen	D G2	500 15	U U	NHH NHH	43	0.476 0.001	0.000	0.000	0	9
Industrial Equipment Industrial Equipment Industrial Equipment	Other General Industrial Equipmen Other General Industrial Equipmen Other General Industrial Equipmen	G4 G4 G4	15 25 50	U U U	NHH NHH NHH	1 1 3	0.007 0.006 0.027	0.000 0.000 0.000	0.000 0.000 0.000	3 1 1	4 1 2
Industrial Equipment Industrial Equipment	Other General Industrial Equipmen Other General Industrial Equipmen	G4 G4	120 175	U U	NHH NHH	3 1	0.023 0.005	0.000 0.000	0.000 0.000	0 0	1 0
Industrial Equipment Industrial Equipment	Other General Industrial Equipmen Other General Industrial Equipmen	D D	15 25	U U	NHH NHH	1 2	0.006 0.020	0.000 0.000	0.000	1 1	2

		Engine Type		Commercial or Residential	Handheld or	Fuel Consumption	CO2 Exhaust	CH4 Exhaust	N2O Exhaust	Number of	Activity
Class of Equipment Industrial Equipment	Equipment Other General Industrial Equipmen	& Fuel D	MaxHP 50	Application U	Non-handheld NHH	(gal/day)	(tons/day) 0.035	(tons/day) 0.000	(tons/day) 0.000	Equipment 1	(hr/day)
Industrial Equipment Industrial Equipment	Other General Industrial Equipmen Other General Industrial Equipmen	D D	120 175	U U	NHH NHH	37 57	0.403 0.624	0.000	0.000	3 3 3	13 13
Industrial Equipment Industrial Equipment Industrial Equipment	Other General Industrial Equipmen Other General Industrial Equipmen Other General Industrial Equipmen	D D D	250 500 750	U U U	NHH NHH NHH	79 155 64	0.879 1.717 0.707	0.000 0.000 0.000	0.000 0.000 0.000	3 3 1	13 13 3
Industrial Equipment Industrial Equipment	Other General Industrial Equipmen Other Material Handling Equipment	D G4	1000 50	U U	NHH NHH	50	0.550 0.000	0.000	0.000	1 0	2
Industrial Equipment Industrial Equipment	Other Material Handling Equipment Other Material Handling Equipment	G4 D	120 50	U U	NHH NHH	2 0	0.016 0.001	0.000 0.000	0.000 0.000	1 0	1 0
Industrial Equipment Industrial Equipment	Other Material Handling Equipment Other Material Handling Equipment	D D	120 175	U U	NHH NHH	1	0.016 0.034	0.000	0.000	0	1 1
Industrial Equipment Industrial Equipment Industrial Equipment	Other Material Handling Equipment Other Material Handling Equipment Other Material Handling Equipment	D D D	250 500 9999	U U U	NHH NHH NHH	9 2 2	0.095 0.024 0.027	0.000 0.000 0.000	0.000 0.000 0.000	0 0 0	1 0 0
Industrial Equipment Industrial Equipment Industrial Equipment	Sweepers/Scrubbers Sweepers/Scrubbers	G4 G4	15 25	U U	NHH NHH	1 2	0.003 0.008	0.000	0.000	2	1
Industrial Equipment Industrial Equipment	Sweepers/Scrubbers Sweepers/Scrubbers	G4 G4	50 120	U	NHH NHH	11 15	0.088 0.140	0.000 0.000	0.000 0.000	3 2	4 3
Industrial Equipment Industrial Equipment	Sweepers/Scrubbers Sweepers/Scrubbers	G4 D	175 15	U U	NHH NHH	0	0.002 0.002	0.000 0.000	0.000 0.000	0 0	0 0
Industrial Equipment Industrial Equipment	Sweepers/Scrubbers Sweepers/Scrubbers	D D D	25 50	U U	NHH NHH	0 18	0.003 0.196	0.000	0.000	0	0 12
Industrial Equipment Industrial Equipment Industrial Equipment	Sweepers/Scrubbers Sweepers/Scrubbers Sweepers/Scrubbers	D D	120 175 250	U U U	NHH NHH NHH	70 60 11	0.771 0.657 0.123	0.000 0.000 0.000	0.000 0.000 0.000	6 3 0	21 9 2
Lawn and Garden Equipment Lawn and Garden Equipment	Chainsaws Chainsaws	G2 G2	2 2	C R	нн нн	20	0.081 0.015	0.001 0.000	0.000	420 4,721	333 63
Lawn and Garden Equipment Lawn and Garden Equipment	Chainsaws Chainsaws	G2 G2	15 15	C R	НН НН	34 5	0.138 0.026	0.002 0.000	0.000 0.000	296 3,326	234 45
Lawn and Garden Equipment Lawn and Garden Equipment	Chainsaws Preempt Chainsaws Preempt	G2 G2	15 15	C R	нн нн	42 6	0.172 0.033	0.002 0.000	0.000 0.000	368 4,140	292 56
Lawn and Garden Equipment Lawn and Garden Equipment	Chippers/Stump Grinders Chippers/Stump Grinders	G4 G4	15 15	C R	NHH NHH	2 0	0.009	0.000	0.000	1	2 0
Lawn and Garden Equipment Lawn and Garden Equipment Lawn and Garden Equipment	Chippers/Stump Grinders Chippers/Stump Grinders Chippers/Stump Grinders	G4 G4 D	25 25 25	C R U	NHH NHH NHH	19 0 0	0.086 0.002 0.001	0.000 0.000 0.000	0.000 0.000 0.000	4 7 0	13 0 0
Lawn and Garden Equipment Lawn and Garden Equipment Lawn and Garden Equipment	Chippers/Stump Grinders Chippers/Stump Grinders Chippers/Stump Grinders	D D	120 175	U	NHH NHH	6	0.071 0.008	0.000 0.000	0.000	1 0	2
Lawn and Garden Equipment Lawn and Garden Equipment	Chippers/Stump Grinders Chippers/Stump Grinders	D D	250 500	U U	NHH NHH	0	0.003 0.034	0.000 0.000	0.000 0.000	0 0	0 0
Lawn and Garden Equipment Lawn and Garden Equipment	Chippers/Stump Grinders Chippers/Stump Grinders	D D	750 1000	U U	NHH NHH	8 23	0.094 0.254	0.000 0.000	0.000 0.000	0 0	0 1
Lawn and Garden Equipment Lawn and Garden Equipment	Commercial Turf Equipment Commercial Turf Equipment	G2 G2	15 25	C C	NHH NHH	5	0.026 0.027	0.000	0.000	5 3	12 6
Lawn and Garden Equipment Lawn and Garden Equipment Lawn and Garden Equipment	Commercial Turf Equipment Commercial Turf Equipment Commercial Turf Equipment	G4 G4 G4	15 25 50	C C U	NHH NHH NHH	58 51 33	0.281 0.239 0.238	0.000 0.000 0.000	0.000 0.000 0.000	49 24 10	108 53 20
Lawn and Garden Equipment Lawn and Garden Equipment Lawn and Garden Equipment	Commercial Turi Equipment Commercial Turi Equipment	G4 D	120 15	U	NHH NHH	0	0.003 0.040	0.000	0.000	0	0
Lawn and Garden Equipment Lawn and Garden Equipment	Commercial Turf Equipment Front Mowers	D G4	25 15	U C	NHH NHH	104 14	1.139 0.067	0.000 0.000	0.000 0.000	54 35	157 26
Lawn and Garden Equipment Lawn and Garden Equipment	Front Mowers Front Mowers	G4 G4	15 25	R C	NHH NHH	46 15	0.225 0.069	0.000 0.000	0.000 0.000	1,126 27	87 20
Lawn and Garden Equipment Lawn and Garden Equipment	Front Mowers Lawn & Garden Tractors	G4 G4	25 15	R C R	NHH NHH	49 31	0.230 0.153	0.000	0.000	882 139	68 49
Lawn and Garden Equipment Lawn and Garden Equipment Lawn and Garden Equipment	Lawn & Garden Tractors Lawn & Garden Tractors Lawn & Garden Tractors	G4 G4 G4	15 25 25	C R	NHH NHH NHH	23 20 15	0.113 0.093 0.069	0.000 0.000 0.000	0.000 0.000 0.000	905 55 357	36 19 14
Lawn and Garden Equipment Lawn and Garden Equipment Lawn and Garden Equipment	Lawn & Garden Tractors Lawn & Garden Tractors	G4 D	50 15	U U	NHH NHH	0 72	0.003 0.786	0.000	0.000	1 114	0 169
Lawn and Garden Equipment Lawn and Garden Equipment	Lawn & Garden Tractors Lawn Mowers	D G2	25 15	U C	NHH NHH	86 17	0.947 0.100	0.000 0.000	0.000 0.000	89 234	133 147
Lawn and Garden Equipment Lawn and Garden Equipment	Lawn Mowers Lawn Mowers	G2 G4	15 5	R C	NHH NHH	9 105	0.051 0.592	0.000 0.001	0.000 0.001	1,760 1,388	75 869
Lawn and Garden Equipment Lawn and Garden Equipment Lawn and Garden Equipment	Lawn Mowers Leaf Blowers/Vacuums Leaf Blowers/Vacuums	G4 G2 G2	5 2 2	R C R	NHH HH HH	124 59 3	0.637 0.260 0.016	0.001 0.003 0.000	0.001 0.000 0.000	21,998 2,044 5,269	934 1,099 69
Lawn and Garden Equipment Lawn and Garden Equipment Lawn and Garden Equipment	Leaf Blowers/Vacuums Leaf Blowers/Vacuums	G4 G4	5	C R	NHH NHH	1 0	0.004 0.000	0.000	0.000	65 55	11 1
Lawn and Garden Equipment Lawn and Garden Equipment	Leaf Blowers/Vacuums Leaf Blowers/Vacuums	D D	15 120	U U	NHH NHH	0	0.000 0.000	0.000 0.000	0.000 0.000	0 0	0 0
Lawn and Garden Equipment Lawn and Garden Equipment	Leaf Blowers/Vacuums Other Lawn & Garden Equipment	D G2	250 2	U C	NHH HH	0	0.000 0.000	0.000 0.000	0.000	0 2	0 0
Lawn and Garden Equipment Lawn and Garden Equipment Lawn and Garden Equipment	Other Lawn & Garden Equipment Other Lawn & Garden Equipment Other Lawn & Garden Equipment	G2 G2 G2	2 15 15	R C R	нн нн нн	0 0 0	0.000 0.000 0.000	0.000 0.000 0.000	0.000 0.000 0.000	71 1 31	1 0 0
Lawn and Garden Equipment Lawn and Garden Equipment Lawn and Garden Equipment	Other Lawn & Garden Equipment Other Lawn & Garden Equipment Other Lawn & Garden Equipment	G4 G4	5 5	C R	NHH NHH	2	0.000 0.009 0.017	0.000 0.000	0.000 0.000 0.000	43 1,327	8 16
Lawn and Garden Equipment Lawn and Garden Equipment	Other Lawn & Garden Equipment Other Lawn & Garden Equipment	G4 G4	15 15	C R	NHH NHH	2	0.008 0.015	0.000	0.000 0.000	19 589	4 7
Lawn and Garden Equipment Lawn and Garden Equipment	Other Lawn & Garden Equipment Other Lawn & Garden Equipment	G4 G4	25 25	C R	NHH NHH	0	0.000 0.001	0.000	0.000	0 13	0
Lawn and Garden Equipment Lawn and Garden Equipment	Other Lawn & Garden Equipment Other Lawn & Garden Equipment	G4 G4 D	50 120	U U	NHH NHH	0 0 0	0.000 0.001	0.000	0.000	0 0 0	0 0 0
Lawn and Garden Equipment Lawn and Garden Equipment Lawn and Garden Equipment	Other Lawn & Garden Equipment Other Lawn & Garden Equipment Rear Engine Riding Mowers	D D G4	15 25 15	U U C	NHH NHH NHH	0 0 188	0.000 0.000 0.914	0.000 0.000 0.000	0.000 0.000 0.001	0 760	0 565
Lawn and Garden Equipment Lawn and Garden Equipment	Rear Engine Riding Mowers Rear Engine Riding Mowers	G4 G4	15 25	R C	NHH NHH	17 2	0.083	0.000	0.000	666	51 3
Lawn and Garden Equipment Lawn and Garden Equipment	Rear Engine Riding Mowers Shredders	G4 G2	25 15	R C	NHH NHH	0 2	0.001 0.009	0.000 0.000	0.000 0.000	3 10	0 4
Lawn and Garden Equipment Lawn and Garden Equipment	Shredders Shredders	G2 G4	15 5	R C	NHH NHH	0	0.002 0.015	0.000	0.000	368 27	1 10
Lawn and Garden Equipment Lawn and Garden Equipment Lawn and Garden Equipment	Shredders Snowblowers Snowblowers	G4 G2 G2	5 15 15	R C R	NHH HH HH	1 0 0	0.004 0.002 0.001	0.000 0.000 0.000	0.000 0.000 0.000	1,017 16 147	3 2 1
Lawn and Garden Equipment Lawn and Garden Equipment	Snowblowers Snowblowers	G2 G2	25 25	C R	нн нн	0	0.000 0.000	0.000	0.000 0.000	0	0
Lawn and Garden Equipment Lawn and Garden Equipment	Snowblowers Snowblowers	G4 G4	5 5	C R	NHH NHH	3 1	0.014 0.005	0.000 0.000	0.000 0.000	176 1,589	21 8
Lawn and Garden Equipment Lawn and Garden Equipment	Snowblowers Snowblowers	G4 G4	15 15 25	C R C	NHH NHH	5 2 0	0.024	0.000	0.000	134 1,202 0	16 6
Lawn and Garden Equipment Lawn and Garden Equipment Lawn and Garden Equipment	Snowblowers Snowblowers Snowblowers	G4 G4 D	25 25 175	R U	NHH NHH NHH	0	0.000 0.000 0.003	0.000 0.000 0.000	0.000 0.000 0.000	3	0 0 0
Lawn and Garden Equipment Lawn and Garden Equipment	Snowblowers Snowblowers	D D	250 500	U U	NHH NHH	8 34	0.085 0.378	0.000	0.000	1 2	1
Lawn and Garden Equipment Lawn and Garden Equipment	Tillers Tillers	G4 G4	5 5	C R	NHH NHH	3 4	0.017 0.021	0.000 0.000	0.000 0.000	144 559	22 28
Lawn and Garden Equipment Lawn and Garden Equipment	Trimmers/Edgers/Brush Cutters Trimmers/Edgers/Brush Cutters	G2 G2	2	C R	нн нн	20 38	0.097 0.191	0.001	0.000	1,368 15,254	455 898
Lawn and Garden Equipment Lawn and Garden Equipment Lawn and Garden Equipment	Trimmers/Edgers/Brush Cutters Trimmers/Edgers/Brush Cutters Wood Splitters	G4 G4 G4	5 5 5	C R C	NHH NHH NHH	3 2 5	0.016 0.012 0.027	0.000 0.000 0.000	0.000 0.000 0.000	253 1,180 47	94 70 16
Lawn and Garden Equipment Light Commercial Equipment	Wood Splitters Air Compressors	G4 G4	5	R C	NHH NHH	1 10	0.006 0.059	0.000	0.000	1,169 29	4 45
Light Commercial Equipment Light Commercial Equipment	Air Compressors Air Compressors	G4 G4	5 15	R C	NHH NHH	5	0.031 0.042	0.000 0.000	0.000 0.000	23 15	24 23
Light Commercial Equipment Light Commercial Equipment	Air Compressors Air Compressors	G4 G4	15 25	R C	NHH NHH	5 3	0.022 0.014	0.000 0.000	0.000 0.000	11 2	12 3
Light Commercial Equipment Light Commercial Equipment Light Commercial Equipment	Air Compressors Air Compressors	G4 G4	25 50 120	R U	NHH NHH	2 10 54	0.007 0.075 0.482	0.000	0.000	2 3 11	2 4 14
Light Commercial Equipment Light Commercial Equipment Light Commercial Equipment	Air Compressors Air Compressors Air Compressors	G4 G4 D	120 175 15	U U U	NHH NHH NHH	54 7 0	0.482 0.060 0.003	0.000 0.000 0.000	0.000 0.000 0.000	11 1 0	14 1 1
Light Commercial Equipment Light Commercial Equipment Light Commercial Equipment	Air Compressors Air Compressors Air Compressors	D D	25 50	U U	NHH NHH	1 17	0.003 0.013 0.186	0.000 0.000 0.000	0.000	1 7	2 17
Light Commercial Equipment Light Commercial Equipment	Air Compressors Air Compressors	D D	120 175	U U	NHH NHH	237 17	2.606 0.186	0.000 0.000	0.000 0.000	50 2	111 4
Light Commercial Equipment Light Commercial Equipment	Air Compressors Air Compressors	D D	250 500	U U	NHH NHH	35 81	0.388 0.894	0.000	0.000	3	6 8
Light Commercial Equipment Light Commercial Equipment Light Commercial Equipment	Air Compressors Air Compressors Gas Compressors	D D C4	750 1000 50	U U U	NHH NHH NHH	47 2 20	0.517 0.017 0.135	0.000 0.000 0.000	0.000 0.000 0.000	1 0 0	3 0 6
Light Commercial Equipment Light Commercial Equipment Light Commercial Equipment	Gas Compressors Gas Compressors Gas Compressors	C4 C4 C4	120 175	U U	NHH NHH NHH	20 115 29	0.135 0.758 0.197	0.000 0.001 0.000	0.000 0.000 0.000	1 0	12 2
Light Commercial Equipment Light Commercial Equipment	Gas Compressors Gas Compressors	C4 C4	250 500	U U	NHH NHH	31 43	0.203 0.286	0.000 0.000	0.000 0.000	0	2 1
Light Commercial Equipment	Generator Sets	G2	2	С	NHH	0	0.002	0.000	0.000	17	6

		Engine Type		Commercial or Residential	Handheld or	Fuel Consumption		CH4 Exhaust		Number of	Activity
Class of Equipment Light Commercial Equipment	Equipment Generator Sets	& Fuel G2	MaxHP 2	Application R	Non-handheld NHH	(gal/day) 0 0	(tons/day) 0.001	(tons/day) 0.000	(tons/day) 0.000	Equipment 13	(hr/day) 3 0
Light Commercial Equipment Light Commercial Equipment Light Commercial Equipment	Generator Sets Generator Sets Generator Sets	G2 G2 G4	15 15 5	C R C	NHH NHH NHH	0 0 18	0.000 0.000 0.106	0.000 0.000 0.000	0.000 0.000 0.000	0 0 225	0 83
Light Commercial Equipment Light Commercial Equipment	Generator Sets Generator Sets	G4 G4	5 15	R C	NHH NHH	10 136	0.056 0.657	0.000	0.000 0.001	176 617	44 227
Light Commercial Equipment Light Commercial Equipment	Generator Sets Generator Sets	G4 G4	15 25	R C	NHH NHH	72 158	0.347 0.746	0.000 0.000	0.000 0.000	485 331	120 122
Light Commercial Equipment Light Commercial Equipment	Generator Sets Generator Sets	G4 G4	25 50	R U	NHH NHH	84 77	0.394 0.652	0.000 0.000	0.000 0.000	260 110	64 35
Light Commercial Equipment Light Commercial Equipment	Generator Sets Generator Sets	G4 G4	120 175	U U	NHH NHH	35 6	0.323 0.052	0.000 0.000	0.000 0.000	21	7
Light Commercial Equipment Light Commercial Equipment	Generator Sets Generator Sets	C4 C4 D	120 175	U U	NHH NHH	3 5	0.021 0.031	0.000	0.000	2 1	0
Light Commercial Equipment Light Commercial Equipment Light Commercial Equipment	Generator Sets Generator Sets Generator Sets	D D	15 25 50	U U U	NHH NHH NHH	18 22 47	0.192 0.242 0.514	0.000 0.000 0.000	0.000 0.000 0.000	41 30 36	38 28 34
Light Commercial Equipment Light Commercial Equipment	Generator Sets Generator Sets	D D	120 175	U U	NHH NHH	181 19	1.987 0.214	0.000	0.000	55 3	51 3
Light Commercial Equipment Light Commercial Equipment	Generator Sets Generator Sets	D D	250 500	U U	NHH NHH	16 57	0.179 0.631	0.000 0.000	0.000 0.000	2 4	2
Light Commercial Equipment Light Commercial Equipment	Generator Sets Generator Sets	D D	750 9999	U U	NHH NHH	57 29	0.633 0.318	0.000 0.000	0.000 0.000	3 1	2 1
Light Commercial Equipment Light Commercial Equipment	Pressure Washers Pressure Washers	G4 G4	5 5	C R	NHH NHH	8	0.045 0.024	0.000 0.000	0.000	60 47	22 12
Light Commercial Equipment Light Commercial Equipment Light Commercial Equipment	Pressure Washers Pressure Washers Pressure Washers	G4 G4 G4	15 15 25	C R C	NHH NHH NHH	12 6 6	0.056 0.029 0.027	0.000 0.000 0.000	0.000 0.000 0.000	54 42 10	20 10 4
Light Commercial Equipment Light Commercial Equipment Light Commercial Equipment	Pressure Washers Pressure Washers	G4 G4	25 50	R U	NHH NHH	3	0.014 0.007	0.000	0.000	8	2
Light Commercial Equipment Light Commercial Equipment	Pressure Washers Pressure Washers	D D	15 25	U	NHH NHH	0 0	0.002 0.001	0.000 0.000	0.000 0.000	2 0	1
Light Commercial Equipment Light Commercial Equipment	Pressure Washers Pressure Washers	D D	50 120	U U	NHH NHH	0 0	0.002 0.002	0.000 0.000	0.000 0.000	1 0	0 0
Light Commercial Equipment Light Commercial Equipment	Pumps Pumps	G2 G2	2	C R	NHH NHH	2 1	0.016 0.008	0.000 0.000	0.000 0.000	68 53	48 25
Light Commercial Equipment Light Commercial Equipment	Pumps Pumps	G2 G2	15 15	C R	NHH NHH	7 3	0.034 0.018	0.000	0.000	18 14	13 7
Light Commercial Equipment Light Commercial Equipment	Pumps Pumps	G2 G2 G4	25 25 5	C R C	NHH NHH NHH	0 0 9	0.001 0.000 0.055	0.000 0.000 0.000	0.000 0.000 0.000	0 0 80	0 0 56
Light Commercial Equipment Light Commercial Equipment Light Commercial Equipment	Pumps Pumps Pumps	G4 G4	5 15	R C	NHH NHH	5	0.029 0.159	0.000	0.000	63 86	30 61
Light Commercial Equipment Light Commercial Equipment	Pumps Pumps	G4 G4	15 25	R C	NHH NHH	18 19	0.084 0.087	0.000	0.000	68 22	32 16
Light Commercial Equipment Light Commercial Equipment	Pumps Pumps	G4 G4	25 50	R U	NHH NHH	10 12	0.046 0.098	0.000 0.000	0.000 0.000	17 9	8 5
Light Commercial Equipment Light Commercial Equipment	Pumps Pumps	G4 G4	120 175	U U	NHH NHH	40 2	0.370 0.017	0.000 0.000	0.000 0.000	11 0	7 0
Light Commercial Equipment Light Commercial Equipment	Pumps Pumps	D D	15 25	U U	NHH NHH	11 9	0.125 0.098	0.000 0.000	0.000	31 9	34 10
Light Commercial Equipment Light Commercial Equipment	Pumps Pumps	D D ט	50 120	U U	NHH NHH	27 122	0.301 1.339	0.000	0.000	16 31 3	18 34 4
Light Commercial Equipment Light Commercial Equipment Light Commercial Equipment	Pumps Pumps Pumps	D D	175 250 500	U U	NHH NHH NHH	24 24 1	0.260 0.270 0.009	0.000 0.000 0.000	0.000 0.000 0.000	2	3
Light Commercial Equipment Light Commercial Equipment	Pumps Pumps	D D	750 9999	U U	NHH NHH	0	0.003 0.003 0.131	0.000	0.000	0	0
Light Commercial Equipment Light Commercial Equipment	Welders Welders	G4 G4	15 25	C C	NHH NHH	18 102	0.085 0.475	0.000 0.000	0.000 0.000	56 203	32 116
Light Commercial Equipment Light Commercial Equipment	Welders Welders	G4 G4	50 120	U U	NHH NHH	24 34	0.198 0.310	0.000 0.000	0.000 0.000	18 18	10 10
Light Commercial Equipment Light Commercial Equipment	Welders Welders	G4 D	175 15	U U	NHH NHH	4 7	0.039 0.075	0.000 0.000	0.000	1 14	1 24
Light Commercial Equipment Light Commercial Equipment	Welders Welders	D D D	25 50 120	U U U	NHH NHH NHH	11 78 92	0.121 0.853	0.000 0.000 0.000	0.000	12 37 29	21 66 51
Light Commercial Equipment Light Commercial Equipment Light Commercial Equipment	Welders Welders Welders	D D	175 250	U U	NHH NHH	1 0	1.008 0.012 0.003	0.000	0.000 0.000 0.000	0	0
Light Commercial Equipment Logging Equipment	Welders Chainsaws	D G2	500 15	U U	NHH HH	1 358	0.012 1.515	0.000 0.017	0.000 0.001	0 770	0 435
Logging Equipment Logging Equipment	Fellers/Bunchers Fellers/Bunchers	D D	120 175	U U	NHH NHH	1,427 2,601	15.666 28.595	0.001 0.001	0.000 0.000	98 121	342 423
Logging Equipment Logging Equipment	Fellers/Bunchers Fellers/Bunchers	D D	250 500	U U	NHH NHH	2,273 1,003	25.137 11.092	0.001 0.000	0.000 0.000	74 22	258 76
Logging Equipment Logging Equipment	Fellers/Bunchers Shredders	D G4	750 15	U U	NHH NHH	152 505	1.681 2.429	0.000 0.002	0.000 0.002	1,208	6 802
Logging Equipment Logging Equipment Logging Equipment	Shredders Skidders Skidders	D D D	175 120 175	U U U	NHH NHH NHH	0 766 1,811	0.002 8.410 19.911	0.000 0.000 0.001	0.000 0.000 0.000	0 45 72	0 178 284
Logging Equipment Logging Equipment	Skidders Skidders	D D	250 500	U U	NHH NHH	996 67	11.009 0.737	0.000	0.000	26 1	105
Military Tactical Support Equip Military Tactical Support Equip	A/C unit A/C unit	D D	120 250	U U	NHH NHH	0 0	0.000 0.000	0.000 0.000	0.000 0.000	0	0
Military Tactical Support Equip Military Tactical Support Equip	A/C unit Aircraft Support	D D	500 120	U U	NHH NHH	0 0	0.000 0.000	0.000 0.000	0.000 0.000	0 0	0 0
Military Tactical Support Equip Military Tactical Support Equip	Aircraft Support Cart	D D	175 120	U U	NHH NHH	0	0.000	0.000 0.000	0.000	0	0
Military Tactical Support Equip Military Tactical Support Equip Military Tactical Support Equip	Cart Cart Communications	D D D	175 250 50	U U U	NHH NHH NHH	0 0 0	0.000 0.000 0.000	0.000 0.000 0.000	0.000 0.000 0.000	0 0 0	0 0 0
Military Tactical Support Equip Military Tactical Support Equip Military Tactical Support Equip	Communications Compressor (Military)	D D	120 50	U	NHH NHH	0	0.000	0.000	0.000	0	0
Military Tactical Support Equip Military Tactical Support Equip	Compressor (Military) Compressor (Military)	D D	120 175	U U	NHH NHH	0	0.000 0.000	0.000 0.000	0.000	0	0
Military Tactical Support Equip Military Tactical Support Equip	Compressor (Military) Compressor (Military)	D D	250 500	U U	NHH NHH	0 0	0.000 0.000	0.000 0.000	0.000 0.000	0 0	0
Military Tactical Support Equip Military Tactical Support Equip	Crane Crane	D D	120 175	U U	NHH NHH	0 0	0.000 0.000	0.000 0.000	0.000 0.000	0	0
Military Tactical Support Equip Military Tactical Support Equip	Crane Deicer	D D	250 120	U U	NHH NHH	0	0.000	0.000	0.000	0	0
Military Tactical Support Equip Military Tactical Support Equip	Generator (Military) Generator (Military) Generator (Military)	D D D	50 120 175	U U U	NHH NHH NHH	0 0 0	0.000 0.000 0.000	0.000 0.000 0.000	0.000 0.000 0.000	0 0 0	0 0 0
Military Tactical Support Equip Military Tactical Support Equip Military Tactical Support Equip	Generator (Military) Generator (Military) Generator (Military)	D D	250 500	U U	NHH NHH	0	0.000	0.000	0.000	0	0
Military Tactical Support Equip Military Tactical Support Equip	Generator (Military) Hydraulic unit	D D	750 120	U U	NHH NHH	0	0.000	0.000	0.000	0	0
Military Tactical Support Equip Military Tactical Support Equip	Lift (Military) Light	D D	120 50	U U	NHH NHH	0 0	0.000 0.000	0.000 0.000	0.000 0.000	0	0
Military Tactical Support Equip Military Tactical Support Equip	Other tactical support equipment Other tactical support equipment	D D	50 120	U U	NHH NHH	0 0	0.000 0.000	0.000 0.000	0.000 0.000	0	0
Military Tactical Support Equip Military Tactical Support Equip	Other tactical support equipment Other tactical support equipment	D D	175 250	U U 	NHH NHH	0	0.000	0.000	0.000	0	0
Military Tactical Support Equip Military Tactical Support Equip Military Tactical Support Equip	Other tactical support equipment Other tactical support equipment Pressure Washers	D D D	500 750 175	U U U	NHH NHH NHH	0 0 0	0.000 0.000 0.000	0.000 0.000 0.000	0.000 0.000 0.000	0 0 0	0 0 0
Military Tactical Support Equip Military Tactical Support Equip Military Tactical Support Equip	Pump (Military) Pump (Military)	D D	50 120	U U	NHH NHH	0	0.000	0.000	0.000	0	0
Military Tactical Support Equip Military Tactical Support Equip	Start Cart Start Cart	D D	120 500	U U	NHH NHH	0	0.000	0.000	0.000	0	0
Military Tactical Support Equip Military Tactical Support Equip	Test Stand Test Stand	D D	120 175	U	NHH NHH	0 0	0.000 0.000	0.000 0.000	0.000 0.000	0	0 0
Military Tactical Support Equip Military Tactical Support Equip	Test Stand Test Stand	D D	250 500	U U	NHH NHH	0	0.000	0.000	0.000	0	0
Military Tactical Support Equip Military Tactical Support Equip	Welder Welder Compressors (Workeyer)	D D	50 120	U U	NHH NHH	0	0.000	0.000	0.000	0	0
Oil Drilling Oil Drilling Oil Drilling Oil Drilling	Compressors (Workover) Compressors (Workover) Compressors (Workover)	D D D	25 120 175	U U U	NHH NHH NHH	0 0 0	0.000 0.000 0.000	0.000 0.000 0.000	0.000 0.000 0.000	0 0 0	0 0 0
Oil Drilling Oil Drilling Oil Drilling	Compressors (Workover) Compressors (Workover) Compressors (Workover)	D D	250 500	U U	NHH NHH	0	0.000 0.000 0.000	0.000 0.000 0.000	0.000 0.000 0.000	0	0
Oil Drilling Oil Drilling Oil Drilling	Compressors (Workover) Compressors (Workover)	D D	750 1000	U U	NHH NHH	0	0.000 0.000	0.000 0.000	0.000	0	0
Oil Drilling Oil Drilling	Drill Rig Drill Rig	D D	120 175	U U	NHH NHH	0 0	0.000 0.000	0.000 0.000	0.000 0.000	0 0	0 0
Oil Drilling Oil Drilling	Drill Rig Drill Rig	D D	250 500	U U	NHH NHH	0	0.000	0.000	0.000	0	0
Oil Drilling Oil Drilling	Drill Rig Drill Rig	D D	750 1000	U U	NHH NHH	0	0.000	0.000	0.000	0	0

		Engine Type		Commercial or Residential	Handheld or	Fuel Consumption	CO2 Exhaust	CH4 Exhaust	N2O Exhaust	Number of	Activity
Class of Equipment Oil Drilling	Equipment Drill Rig (Mobile)	& Fuel D	MaxHP 50	Application U	Non-handheld NHH	(gal/day) 0	(tons/day) 0.000	(tons/day) 0.000	(tons/day) 0.000	Equipment 0	(hr/day) [0
Oil Drilling Oil Drilling	Drill Rig (Mobile) Drill Rig (Mobile)	D D	120 175	U U	NHH NHH	0	0.000 0.000	0.000 0.000	0.000 0.000	0	0 0
Oil Drilling Oil Drilling	Drill Rig (Mobile) Drill Rig (Mobile)	D D	250 500	U U	NHH NHH	0	0.000 0.000	0.000 0.000	0.000 0.000	0	0 0
Oil Drilling Oil Drilling	Drill Rig (Mobile) Drill Rig (Mobile)	D D	750 1000	U U	NHH NHH	0	0.000 0.000	0.000 0.000	0.000 0.000	0	0 0
Oil Drilling Oil Drilling	Generator (Drilling) Generator (Drilling)	D D	50 120	U U	NHH NHH	0	0.000 0.000	0.000 0.000	0.000 0.000	0	0 0
Oil Drilling Oil Drilling	Generator (Drilling) Generator (Drilling)	D D	175 250	U U	NHH NHH	0	0.000 0.000	0.000 0.000	0.000 0.000	0	0 0
Oil Drilling Oil Drilling	Generator (Drilling) Generator (Drilling)	D D	500 750	U U	NHH NHH	0	0.000 0.000	0.000 0.000	0.000 0.000	0	0 0
Oil Drilling Oil Drilling	Generator (Workover) Generator (Workover)	D D	120 175	U U	NHH NHH	0	0.000 0.000	0.000 0.000	0.000 0.000	0	0 0
Oil Drilling Oil Drilling	Generator (Workover) Generator (Workover)	D D	250 500	U U	NHH NHH	0	0.000 0.000	0.000 0.000	0.000 0.000	0	0 0
Oil Drilling Oil Drilling	Generator (Workover) Generator (Workover)	D D	750 9999	U U	NHH NHH	0	0.000 0.000	0.000 0.000	0.000 0.000	0	0 0
Oil Drilling Oil Drilling	Lift (Drilling) Lift (Drilling)	D D	120 175	U U	NHH NHH	0	0.000 0.000	0.000 0.000	0.000 0.000	0	0 0
Oil Drilling Oil Drilling	Lift (Drilling) Lift (Drilling)	D D	250 500	U	NHH NHH	0	0.000	0.000	0.000	0	0
Oil Drilling Oil Drilling	Lift (Drilling) Other Workover Equipment	D D	750 120	U	NHH NHH	0	0.000	0.000	0.000 0.000	0	0
Oil Drilling Oil Drilling	Other Workover Equipment Other Workover Equipment	D D	175 250	U	NHH NHH	0	0.000	0.000	0.000	0	0
Oil Drilling Oil Drilling	Other Workover Equipment Other Workover Equipment	D D	750 1000	U	NHH NHH	0	0.000	0.000	0.000	0	0
Oil Drilling Oil Drilling Oil Drilling	Pressure Washers Pump (Drilling)	D D	250 120	U	NHH NHH	0	0.000	0.000	0.000	0	0
Oil Drilling	Pump (Drilling)	D	175	U	NHH	0	0.000	0.000	0.000	0	0
Oil Drilling Oil Drilling	Pump (Drilling) Pump (Drilling)	D D	250 500	U U	NHH NHH	0	0.000 0.000	0.000	0.000 0.000	0	0
Oil Drilling Oil Drilling	Pump (Drilling) Pump (Drilling)	D D	750 9999	U U	NHH NHH	0	0.000	0.000	0.000	0	0
Oil Drilling Oil Drilling	Pump (Workover) Pump (Workover)	D D	120 175	U U	NHH NHH	0	0.000	0.000 0.000	0.000	0	0
Oil Drilling Oil Drilling	Pump (Workover) Pump (Workover)	D D	250 500	U U	NHH NHH	0	0.000 0.000	0.000 0.000	0.000 0.000	0	0 0
Oil Drilling Oil Drilling	Pump (Workover) Snubbing	D D	9999 120	U U	NHH NHH	0	0.000 0.000	0.000 0.000	0.000 0.000	0	0 0
Oil Drilling Oil Drilling	Swivel Swivel	D D	120 175	U U	NHH NHH	0	0.000 0.000	0.000 0.000	0.000 0.000	0	0 0
Oil Drilling Oil Drilling	Swivel Swivel	D D	250 500	U U	NHH NHH	0	0.000 0.000	0.000 0.000	0.000 0.000	0	0 0
Oil Drilling Oil Drilling	Workover Rig (Mobile) Workover Rig (Mobile)	D D	50 120	U U	NHH NHH	0	0.000 0.000	0.000 0.000	0.000 0.000	0	0 0
Oil Drilling Oil Drilling	Workover Rig (Mobile) Workover Rig (Mobile)	D D	175 250	U	NHH NHH	0	0.000 0.000	0.000 0.000	0.000 0.000	0	0
Oil Drilling Oil Drilling	Workover Rig (Mobile) Workover Rig (Mobile)	D D	500 750	U	NHH NHH	0	0.000	0.000	0.000	0	0
Oil Drilling	Workover Rig (Mobile)	D D	1000	U	NHH NHH	0	0.000	0.000	0.000	0	0
Other Portable Equipment Other Portable Equipment	Misc Portable Equipment Misc Portable Equipment	D	120 175	U	NHH	0	0.000	0.000	0.000	0	0
Other Portable Equipment Other Portable Equipment	Misc Portable Equipment Misc Portable Equipment	D D	250 500	U U	NHH NHH	0	0.000	0.000	0.000	0	0
Other Portable Equipment Other Portable Equipment	Misc Portable Equipment Misc Portable Equipment	D D	750 1000	U U	NHH NHH	0	0.000 0.000	0.000 0.000	0.000 0.000	0	0 0
Pleasure Craft Pleasure Craft	Personal Water Craft Sailboat Auxiliary Inboard Engine	G2 G4	9999 15	U U	NHH NHH	21,836 1	195.001 0.007	0.147 0.000	0.040 0.000	87,172 92	3
Pleasure Craft Pleasure Craft	Sailboat Auxiliary Inboard Engine Sailboat Auxiliary Outboard Engin	D G2	50 15	U U	NHH NHH	0	0.000 0.002	0.000 0.000	0.000 0.000	1 60	0 2
Pleasure Craft Pleasure Craft	Sailboat Auxiliary Outboard Engin Sailboat Auxiliary Outboard Engin	G2 G2	25 50	U U	NHH NHH	0	0.002 0.007	0.000 0.000	0.000 0.000	32 30	1 1
Pleasure Craft Pleasure Craft	Vessels w/Inboard Engines Vessels w/Inboard Engines	G4 D	250 250	U U	NHH NHH	12,352 4	96.009 0.044	0.018 0.000	0.015 0.000	8,919 3	2,266 1
Pleasure Craft Pleasure Craft	Vessels w/Inboard Jet Engines Vessels w/Outboard Engines	G4 G2	500 2	U U	NHH NHH	1,776 1	13.851 0.005	0.002 0.000	0.002 0.000	1,380 124	275 16
Pleasure Craft Pleasure Craft	Vessels w/Outboard Engines Vessels w/Outboard Engines	G2 G2	15 25	U U	NHH NHH	110 94	0.820 0.743	0.002 0.001	0.001 0.000	6,882 1,870	903 24 5
Pleasure Craft Pleasure Craft	Vessels w/Outboard Engines Vessels w/Outboard Engines	G2 G2	50 120	U	NHH NHH	277 513	2.448 4.545	0.002 0.004	0.001 0.001	1,826 1,606	239 211
Pleasure Craft Pleasure Craft	Vessels w/Outboard Engines Vessels w/Outboard Engines	G2 G2	175 250	U	NHH NHH	425 158	3.746 1.413	0.003 0.001	0.001 0.000	741 213	97 28
Pleasure Craft Pleasure Craft	Vessels w/Outboard Engines Vessels w/Outboard Engines	G2 G4	500 50	U	NHH NHH	46 115	0.399 0.777	0.000	0.000	43 637	6 84
Pleasure Craft Railyard Operations	Vessels w/Sterndrive Engines Compressor (Railyard)	G4 D	250 120	U	NHH NHH	14,515 0	113.481 0.000	0.020 0.000	0.020 0.000	18,149 0	3,620
Railyard Operations	Crane (Rail-CHE)	D D	120 120 175	U	NHH	0	0.000	0.000	0.000	0	0
Railyard Operations Railyard Operations	Crane (Rail-CHE) Generator (Railyard)	D	175	U	NHH NHH	0	0.001 0.000	0.000	0.000	0	0
Railyard Operations Railyard Operations	Generator (Railyard) Materials Handling (Rail-CHE)	D D	9999 120	U U	NHH NHH	0	0.002 0.000	0.000 0.000	0.000 0.000	0	
Recreational Equipment Recreational Equipment	All Terrain Vehicles (ATVs) Active All Terrain Vehicles (ATVs) Active	G2 G2	15 25	U U	NHH NHH	119 77	0.397 0.259	0.007 0.005	0.000 0.000	847 551	3,136 2,042
Recreational Equipment Recreational Equipment	All Terrain Vehicles (ATVs) Active All Terrain Vehicles (ATVs) Active	G2 G4	50 15	U U	NHH NHH	102 48	0.340 0.324	0.006 0.000	0.000 0.001	726 691	2,687 2,559
Recreational Equipment Recreational Equipment	All Terrain Vehicles (ATVs) Active All Terrain Vehicles (ATVs) Active	G4 G4	25 50	U U	NHH NHH	673 30	4.510 0.204	0.003 0.000	0.014 0.001	9,617 434	35,607 1,607
Recreational Equipment Recreational Equipment	All Terrain Vehicles (ATVs) Inactive All Terrain Vehicles (ATVs) Inactive	G2 G2	15 25	U U	NHH NHH	0	0.000 0.000	0.000 0.000	0.000 0.000	257 167	952 620
Recreational Equipment Recreational Equipment	All Terrain Vehicles (ATVs) Inactive All Terrain Vehicles (ATVs) Inactive	G2 G4	50 15	U U	NHH NHH	0	0.000 0.000	0.000 0.000	0.000 0.000	220 210	816 777
Recreational Equipment Recreational Equipment	All Terrain Vehicles (ATVs) Inactive All Terrain Vehicles (ATVs) Inactive	G4 G4	25 50	U U	NHH NHH	0	0.000 0.000	0.000 0.000	0.000 0.000	2,920 132	10,809 488
Recreational Equipment Recreational Equipment	Golf Carts Golf Carts	G2 G4	15 15	U U	NHH NHH	562 474	2.924 2.288	0.002 0.001	0.003 0.002	494 386	1,492 1,168
Recreational Equipment Recreational Equipment	Minibikes Off-Road Motorcycles Active	G4 G2	5 15	U U	NHH NHH	15 81	0.008 0.272	0.001 0.005	0.000 0.000	172 580	65 2,148
Recreational Equipment Recreational Equipment	Off-Road Motorcycles Active Off-Road Motorcycles Active	G2 G2	25 50	U U	NHH NHH	70 570	0.234 1.906	0.004 0.036	0.000 0.001	499 4,065	1,849
Recreational Equipment Recreational Equipment	Off-Road Motorcycles Active Off-Road Motorcycles Active	G2 G4	120 15	U	NHH NHH	273 79	0.912 0.531	0.017 0.000	0.000 0.001	1,944 1,132	7,199 4,189
Recreational Equipment Recreational Equipment	Off-Road Motorcycles Active Off-Road Motorcycles Active	G4 G4	25 50	U	NHH NHH	127 132	0.856 0.892	0.001 0.001	0.002 0.002	1,826 1,902	6,759 7,041
Recreational Equipment	Off-Road Motorcycles Inactive	G2	15	U U	NHH	0	0.000	0.000	0.000	232	861
Recreational Equipment Recreational Equipment	Off-Road Motorcycles Inactive Off-Road Motorcycles Inactive	G2 G2	25 50	U	NHH NHH	0	0.000 0.000	0.000	0.000 0.000	200 1,628	741 6,028
Recreational Equipment Recreational Equipment	Off-Road Motorcycles Inactive Off-Road Motorcycles Inactive	G2 G4	120 15	U U	NHH NHH	0	0.000	0.000	0.000	779 453	2,884 1,678
Recreational Equipment Recreational Equipment	Off-Road Motorcycles Inactive Off-Road Motorcycles Inactive	G4 G4	25 50	U U	NHH NHH	0	0.000	0.000	0.000	731 762	2,707 2,821
Recreational Equipment Recreational Equipment	Snowmobiles Active Snowmobiles Active	G2 G2	25 50	U U	NHH NHH	17 154	0.077 0.694	0.001 0.005	0.000 0.001	153 720	24 113
Recreational Equipment Recreational Equipment	Snowmobiles Active Snowmobiles Inactive	G2 G2	120 25	U U	NHH NHH	479 0	2.158 0.000	0.016 0.000	0.001 0.000	1,309 53	206 8
Recreational Equipment Recreational Equipment	Snowmobiles Inactive Snowmobiles Inactive	G2 G2	50 120	U U	NHH NHH	0	0.000 0.000	0.000 0.000	0.000 0.000	251 456	39 72
Recreational Equipment Recreational Equipment	Specialty Vehicles Carts Specialty Vehicles Carts	G2 G4	15 5	U U	NHH NHH	75 2	0.393 0.009	0.000 0.000	0.000 0.000	1,125 35	205 6
Recreational Equipment Recreational Equipment	Specialty Vehicles Carts Specialty Vehicles Carts	G4 G4	15 25	U	NHH NHH	34 52	0.165 0.246	0.000 0.000	0.000 0.000	472 259	86 47
Transport Refrigeration Units Transport Refrigeration Units	Transport Refrigeration Units Transport Refrigeration Units	G4 D	15 15	U U	NHH NHH	104 357	0.505 3.906	0.000 0.000	0.000 0.000	86 342	178 974
Transport Refrigeration Units Transport Refrigeration Units	Transport Refrigeration Units Transport Refrigeration Units	D D	25 50	U U	NHH NHH	141 14,260	1.545 155.937	0.000 0.011	0.000	80 2,995	227 12,043
	,	-		ŭ		1-,200	_55.557	0.011	0.000	_,555	,0 +0

Construction & Mining Equipment Greenhouse Gas Inventory, 2008 Base Year Offroad Vehicles and Equipment Sector

240 Construction & Mining Equipment.xlsx

County Total

	<u>CO2</u>	<u>CH4</u>	<u>N2O</u>	<u>units</u>	source
Avg. daily emissions from Ag equipment in Shasta County	165	0	0	tons/day	wksht: Equip class processed
time conversion	365	365	365	days/year	6.0 Unit Conversions.xlsx
mass conversion	1.1023	1.1023	1.1023	ton/MT	6.0 Unit Conversions.xlsx
Avg. daily emissions from Ag equipment in Shasta County	54,646	8.14	0.31	MT/year	conversion calculation
global warming potential	1	21	310	unitless	6.0 Unit Conversions.xlsx
	<u>value</u>	<u>units</u>	<u>source</u>		
Total CO2-e emissions from Ag equipment in Shasta County	54,912	MT/year	calculation		
Breakdown of Population in County, by Jurisdiction					
Redding	90,353	residents	4.0 Population	in Base Year 20	008.xlsx
Anderson	10,561	residents	4.0 Population	in Base Year 20	008.xlsx
Shasta Lake	10,262	residents	4.0 Population	in Base Year 20	008.xlsx
Unincorporated County	70,777	residents	4.0 Population	in Base Year 20	008.xlsx
County Total	181,953	residents	4.0 Population	in Base Year 20	008.xlsx
Breakdown, percentage					
Redding	50%	%	proration calcu	ulation	
Anderson	6%	%	proration calcu	ulation	
Shasta Lake	6%	%	proration calcu	ulation	
Unincorporated County	39%	%	proration calcu	ulation	
County Total	100%	%	summation		
Breakdown of CO2-e emissions by mass					
Redding	27,268	MT/year	calculation		
Anderson	3,187	MT/year	calculation		
Shasta Lake	3,097	MT/year	calculation		
Unincorporated County	21,360	MT/year	calculation		
County Total	54,912	MT/year	summation		
Total Usage in County	3,476	hr/day	wksht: Equip c	lass processed	
Breakdown by Jurisdiction					
Redding	1,726	hr/day	calculation		
Anderson	202	hr/day	calculation		
Shasta Lake	196	hr/day	calculation		
Unincorporated County	1,352	hr/day	calculation		
	2.476	1 / 1			

3,476

hr/day

summation



Shasta County 2008 Baseline Greenhouse Gas Emissions Inventory

Executive Summary

4.0 Population in Base Year 2008.xlsx



Population in Base Year 2008, by Jurisdiction

<u>Jurisdiction</u>	<u>Population</u>
Redding	90,353
Anderson	10,561
Shasta Lake	10,262
Unincorporated County	70,777
Total County	181,953

Source: (Ref 36)

California Department of Finance. 2010 (May). E-4 Population Estimates for Cities, Counties and the State, 2001-2010, with 2000 Benchmark. Sacramento, CA. Available at:

http://www.dof.ca.gov/research/demographic/reports/estimates/e-4/2001-10/view.php>. Accessed April 2011.

		Uninco	porated Shasta County		City of Anderson			City of Redding			City of Shasta Lake	Lake	
		Contacts/Information So	Input Data KWh and Therms	CO2e MT Contacts/	Input Data KWh and Therms	CO2e MT	Contacts	/I Input Data KWh and Therms	CO2e MT	Contacts/Information Sources	Input Data KWh and Therms	CO2e MT	
Residential	Electricity Consumption (kilowatt-hours)	PG&E	290522247	84471 PG&E	32022516	9311	REU	385,929,281.50	Emission Factor = 0.297 tons/MWh	City of SL EU	See notes in email	See notes in email	
Residential	Natural Gas Consumption (therms)	PG&E	3565367	18922 PG&E	1506989	7998	PG&E	12975384	68862	PG&E	1359680	o <mark>l</mark>	7216
Commercial	Electricity Consumption (kilowatt-hours)	PG&E	202680710	58931 PG&E	29621541	8612	REU	393,368,104.50	Emission Factor = 0.297 tons/MWh	City of SL EU	See notes in email	See notes in email	
Commercial	Natural Gas Consumption (therms)	PG&E	9808746	52056 PG&E	630822	3348	PG&E	7211093	38271	PG&E	4707635	5	24985
Industrial	Electricity Consumption (kilowatt-hours)	PG&E	-	- PG&E	-	-	REU	18,728,700	Emission Factor = 0.297 tons/MWh	City of SL EU	See notes in email	See notes in email	
Industrial	Natural Gas Consumption (therms)	PG&E	296322	1,573 PG&E	-	-	PG&E	-		PG&E		-	-
										2008	189214500	See notes in email	

Natural Gas Consumption Greenhouse Gas Inventory, 2008 Base Year Energy Sector



451 Natural Gas Consumption.xlsx

			Emission Factor (MT CO2-e/	CO2-e Emissions		
Jurisdiction and Land Use	Utility	Therms	MW-hr)	(MT/year)	Sources	Notes
Redding						
Residential	PG&E	12,975,384	0.0053	68,862	wksht: raw data; calculations, and conversions	See Note 1
Commercial	PG&E	7,211,093	0.0053	38,271	wksht: raw data; calculations, and conversions	See Note 1
Industrial	PG&E	_	_	_	wksht: raw data; calculations, and conversions	See Note 1
Subtotal		20,186,477	48	107,133	summation	
Anderson						
Residential	PG&E	1,506,989	0.0053	7,998	wksht: raw data; calculations, and conversions	See Note 1
Commercial	PG&E	630,822	0.0053	3,348	wksht: raw data; calculations, and conversions	See Note 1; See Note 2
Industrial	PG&E	_	_	_	wksht: raw data; calculations, and conversions	See Note 2
Subtotal		2,137,811	5	11,346	summation	
Shasta Lake						
Residential	PG&E	1,359,680	0.0053	7,216	wksht: Shasta Lake detail; calculations	See Note 1
Commercial	PG&E	4,707,635	0.0053	24,985	wksht: Shasta Lake detail; calculations	See Note 1
Industrial	PG&E	_	_	_	wksht: Shasta Lake detail; calculations	See Note 1
Subtotal		6,067,315	15	32,201	summation	
Unincorporated Shasta County						
Residential	PG&E	3,565,367	0.0053	18,922	wksht: raw data; calculations, and conversions	See Note 1
Commercial	PG&E	9,808,746	0.0053	52,056	wksht: raw data; calculations, and conversions	See Note 1
Industrial	PG&E	See Note 3	0.0053	See Note 3	wksht: raw data; calculations, and conversions	See Note 3
Subtotal		13,374,113	32	70,978	summation	
County Total		41,765,716		221,658		

<u>Notes</u>

- 1 The CO2-e emissions were reported and the emission rate was calculated.
- 2 PG&E did not provide a separate breakdown of natural gas consumption for Commercial and Industrial users in the Cities of Redding, Anderson, and Shasta Lake. It is assumed this is because there are not any industrial users in these jurisdictions.
- Data provided by PG&E indicates that industrial users in the unincorporated areas of Shasta County consumed 296,322 therms of natural gas in 2008, the combustion of which generated 1,573 MT CO2-e/year (as shown in the "raw data" worksheet). However, this activity is not included in the calculations on this worksheet in order to avoid double-counting emissions from the combustion of natural gas by the 11 stationary sources listed in file "601 Stationary Sources.xlsx" It is assumed that most if not all of the consumption of natural gas by the industrial sector is accounted for by these 11 stationary sources. This assumption was approved by Adam Fieseler of the Shasta County Department of Resource Management in a phone conversation with Austin Kerr of Ascent Environmental on April 22, 2011.

Greenhouse Gas Inventory and Projections, Shasta County

5.0 References.xlsx

This table lists the references used to develop the 2008 GHG inventory and projections.



# 1	Citation California Air Resources Board. 2010 (October 28). Scoping Plan Measures Implementation Timeline. Sacramento, CA. Available: http://www.arb.ca.gov/cc/scopingplan/sp_measures_implementation_timeline.pdf . Accessed: December 20, 2010.	Applicable Sector(s) general
2	California Climate Action Registry (CCAR). 2009. General Reporting Protocol. 2009. v 3.1 Appendix C. Available: http://www.climateregistry.org/resources/docs/protocols/grp/GRP_3.1_January2009.pdf . Accessed: December 2010.	general
3	California Air Resources Board. 2006. Off-Road2007 computer program, Version 2.0.1.2. Available: http://www.arb.ca.gov/msei/offroad/offroad.htm . Accessed: December 20, 2010.	many
4	Shata County. [No Date]. Shasta County 2008 Crop & Livestock Report. Department of Agriculture/Weights & Measures. Available: http://www.co.shasta.ca.us/index/ag_index/ag_programs/ag_prog_crop_stats.aspx .	Agriculture
5	Calif. Regulation for the Mandatory Reporting of GHG Emissions (Subchapter 10, Article 2, sections 95100 to 95133, title 17, California Code of Regulations). Available: http://www.arb.ca.gov/regact/2007/ghg2007/frofinoal.pdf >. Accessed May 13, 2010.	Stationary Sources
6	California Air Resources Board. [no date]. Documentation of California's 2000-2008 GHG Inventory—Index. Available: http://www.arb.ca.gov/cc/inventory/doc/doc_index.php Accessed January and February 2011.	all
7	California Depatment of Pesticide Regulation. [no date]. California Pesticide Information Portal . Sacramento, CA. Available: http://calpip.cdpr.ca.gov/main.cfm . Accessed January 28, 2011.	Agriculture
8	California Air Resources Board. 2009 (May). California's 1990-2004 Greenhouse Gas Emissions Invnetory and 1990 Emissions Level: Technical Support Document. Sacramento, CA. Available: http://www.arb.ca.gov/cc/inventory/doc/methods_v1/ghg_inventory_technical_support_document.pdf . Accessed January 31, 2011. Note: The 2000-2008 Technical Support Document was not available as of January 31, 2011. Webster Tasat of ARB added Austin Kerr of Ascent Environmental to an e-mail list so I will be notified when the next Technical Support Document is available at http://www.arb.ca.gov/cc/inventory/doc/doc.htm.	Agriculture
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Year	Anderson	Redding
1963	0	2,475
1964	0	3,018
1965	0	3,681
1966	0	4,489
1967	0	5,475
1968	0	6,677
1969	0	8,142
1970	0	9,929
1971	0	9,811
1972	0	12,971
1973	0	14,594
1974	0	15,185
1975	0	18,475
1976	0	22,934
1977	358	34,515
1978	358	42,320
1979	358	51,320
1980	358	53,155
1981	3,027	74,154
1982	1,996	75,522
1983	1,969	77,100
1984	1,984	78,743
1985	1,978	80,423
1986	1,861	82,103
1987	1,922	84,466
1988	2,185	87,010
1989	2,156	89,514
1990	2,251	20,810
1991	4,114	35,210
1992	5,649	62,398
1993	5,536	62,060
1994	5,673	57,937
1995	6,995	68,315
1996	6,244	70,277
1997	6,169	69,445
1998	6,063	69,750
1999	6,069	70,417
2000	6,456	73,837
2001	7,069	76,994
2002	7,602	81,333
2003	8,408	84,897
2004	9,075	86,667

2005	9,295	88,589
2006	9,510	90,429
2007	9,345	87,340
2008	9,491	88,238
2009	9,641	89,144
2010	9,794	90,062

Commercial	27,948
SFR	20,357
MFR	9,714
SHR	
	30,071

Shasta Lake	Unincorp. Shasta County
0	. ,
0	0
0	0
0	0
0	0
0	0
0	0
0	0
0	0
0	0
0	0
0	0
0	0
0	0
332	4,964
332	4,964
332	4,964
332	4,964
2,622	28,345
1,668	14,068
1,642	13,689
1,656	13,900
1,651	13,815
1,542	12,193
1,599	13,046
1,843	16,688
1,816	16,283
1,903	17,596
3,505	34,099
4,684	37,180
4,582	35,820
4,747	40,584
5,882	52,188
5,166	40,210
5,104	39,717
5,002	38,001
5,002	37,635
5,330	40,759
5,871	47,275
6,328	51,854
7,045	60,823
7,649	69,050

	Unincorp. Shasta County				
			<u>West</u>		
	<u>Benton</u>	<u>Anderson</u>	<u>Central</u>		
	<u>Landfill</u>	<u>Landfill</u>	<u>Landfill</u>	<u>Total</u>	
1963	0	0	0	0	
1964	0	0	0	0	
1965	0	0	0	0	
1966	0	0	0	0	
1967	0	0	0	0	
1968	0	0	0	0	
1969	0	0	0	0	
1970	0	0	0	0	
1971	0	0	0	0	
1972	0	0	0	0	
1973	0	0	0	0	
1974	0	0	0	0	
1975	0	0	0	0	
1976	0	0	0	0	
1977	0	4,964	0	4,964	
1978	0	4,964	0	4,964	
1979	0	4,964	0	4,964	
1980	0	4,964	0	4,964	
1981	0	19,857	8,487	28,345	
1982	0	5,581	8,487	14,068	
1983	0	5,201	8,487	13,689	
1984	0	5,412	8,487	13,900	
1985	0	5,327	8,487	13,815	
1986	0	3,706	8,487	12,193	
1987	0	4,559	8,487	13,046	
1988	0	8,201	8,487	16,688	
1989	0	7,795	8,487	16,283	
1990	0	9,108	8,487	17,596	
1991	0	19,798	14,301	34,099	
1992	0	11,517	25,663	37,180	
1993	0	10,280	25,540	35,820	
1994	0	16,838	23,745	40,584	
1995	0	24,248	27,939	52,188	
1996	0	11,284	28,926	40,210	
1997	0	11,133	28,584	39,717	
1998	0	9,266	28,736	38,001	
1999	0	8,615	29,020	37,635	
2000	0	10,346	30,412	40,759	
2001	0	15,628	31,647	47,275	
2002	0	18,450	33,404	51,854	
2003	0	26,047	34,776	60,823	
2004	0	33,644	35,405	69,050	

7,836	70,841
8,019	72,628
7,894	72,406
8,022	73,865
8,153	75,361
8,287	76,895

2005	0	34,654	36,187	70,841
2006	0	35,693	36,935	72,628
2007	0	36,764	35,642	72,406
2008	0	37,867	35,998	73,865
2009	0	39,003	36,358	75,361
2010	0	40,173	36,722	76,895

67.7% 32.3%

 SFR
 8,583,746
 64.8%

 MFR
 3,351,428
 25.3%

 SHR
 1,302,634
 9.8%

 Total
 13,237,808

		<u>West</u>					
		<u>Benton</u>	<u>Anderson</u>	Central			
_		<u>Landfill</u>	<u>Landfill</u>	<u>Landfill</u>	<u>Total</u>		
	1963	0	0	0	0		
	1964	0	0	0	0		
	1965	0	0	0	0		
١	1966	0	0	0	0		
١	1967	0	0	0	0		
	1968	0	0	0	0		
ļ	1969	0	0	0	0		
	1970	0	0	0	0		
ļ	1971	0	0	0	0		
ļ	1972	0	0	0	0		
ŀ	1973	0	0	0	0		
ŀ	1974	0	0	0	0		
ŀ	1975	0	0	0	0		
ŀ	1976	0	0	0	0	4000/	00/
ŀ	1977	0	332	0	332	100%	0%
ļ	1978	0	332	0	332	100%	0%
ļ	1979	0	332	0	332	100%	0%
١	1980	0	332	0	332	100%	0%
١	1981	0	1,328	1,294	2,622	51%	49%
١	1982	0	373	1,294	1,668	22%	78%
١	1983	0	348	1,294	1,642	21%	79%
	1984	0	362	1,294	1,656	22%	78%
	1985	0	356	1,294	1,651	22%	78%
	1986	0	248	1,294	1,542	16%	84%
	1987	0	305	1,294	1,599	19%	81%
	1988	0	548	1,294	1,843	30%	70%
	1989	0	521	1,294	1,816	29%	71%
	1990	0	609	1,294	1,903	32%	68%
	1991	0	1,324	2,181	3,505	38%	62%
	1992	0	770	3,914	4,684	16%	84%
	1993	0	687	3,895	4,582	15%	85%
	1994	0	1,126	3,621	4,747	24%	76%
	1995	0	1,621	4,261	5,882	28%	72%
	1996	0	754	4,411	5,166	15%	85%
	1997	0	744	4,359	5,104	15%	85%
	1998	0	620	4,382	5,002	12%	88%
	1999	0	576	4,426	5,002	12%	88%
	2000	0	692	4,638	5,330	13%	87%
	2001	0	1,045	4,826	5,871	18%	82%
Į	2002	0	1,234	5,094	6,328	19%	81%
	2003	0	1,742	5,304	7,045	25%	75%
	2004	0	2,250	5,400	7,649	29%	71%

100%

100%

100%

100%

70%

40%

38%

39%

39%

30%

35%

49%

48%

52% 58%

31%

29%

41%

46%

28%

28%

24%

23%

25% 33%

36%

43%

49%

0%

0%

0%

0%

30%

60%

62%

61%

61%

70%

65%

51%

52% 48%

42%

69%

71%

59%

54%

72%

72%

76%

77% 75%

67%

64%

57% 51%

49%	51%	2005	0	2,317	5,519	7,836	30%	70%
49%	51%	2006	0	2,387	5,633	8,019	30%	70%
51%	49%	2007	0	2,458	5,436	7,894	31%	69%
51%	49%	2008	0	2,532	5,490	8,022	32%	68%
52%	48%	2009	0	2,608	5,545	8,153	32%	68%
52%	48%	2010	0	2,686	5,600	8,287	32%	68%

	Anderson							
Γ			<u>West</u>					
	<u>Benton</u>	<u>Anderson</u>	<u>Central</u>					<u>Benton</u>
	<u>Landfill</u>	<u>Landfill</u>	<u>Landfill</u>	<u>Total</u>				<u>Landfill</u>
1963	0	0	0	0			1963	2,475
1964	0	0	0	0			1964	3,018
1965	0	0	0	0			1965	3,681
1966	0	0	0	0			1966	4,489
1967	0	0	0	0			1967	5,475
1968	0	0	0	0			1968	6,677
1969	0	0	0	0			1969	8,142
1970	0	0	0	0			1970	9,929
1971	0	0	0	0			1971	9,811
1972	0	0	0	0			1972	12,971
1973	0	0	0	0			1973	14,594
1974	0	0	0	0			1974	15,185
1975	0	0	0	0			1975	18,475
1976	0	0	0	0			1976	22,934
1977	0	358	0	358	100%	0%	1977	34,353
1978	0	358	0	358	7%	0%	1978	42,158
1979	0	358	0	358	7%	0%	1979	51,158
1980	0	358	0	358	7%	0%	1980	52,993
1981	0	1,434	1,593	3,027	5%	6%	1981	52,993
1982	0	403	1,593	1,996	3%	11%	1982	54,828
1983	0	376	1,593	1,969	3%	12%	1983	56,418
1984	0	391	1,593	1,984	3%	11%	1984	58,054
1985	0	385	1,593	1,978	3%	12%	1985	59,737
1986	0	268	1,593	1,861	2%	13%	1986	61,470
1987	0	329	1,593	1,922	3%	12%	1987	63,805
1988	0	592	1,593	2,185	4%	10%	1988	66,230
1989	0	563	1,593	2,156	3%	10%	1989	68,747
1990	0	658	1,593	2,251	4%	9%	1990	0
1991	0	1,429	2,684	4,114	4%	8%	1991	0
1992	0	831	4,817	5,649	2%	13%	1992	0
1993	0	742	4,794	5,536	2%	13%	1993	0
1994	0	1,216	4,457	5,673	3%	11%	1994	0
1995	0	1,751	5,244	6,995	3%	10%	1995	0
1996	0	815	5,430	6,244	2%	14%	1996	0
1997	0	804	5,365	6,169	2%	14%	1997	0
1998	0	669	5,394	6,063	2%	14%	1998	0
1999	0	622	5,447	6,069	2%	14%	1999	0
2000	0	747	5,709	6,456	2%	14%	2000	0
2001	0	1,128	5,940	7,069	2%	13%	2001	0
2002	0	1,332	6,270	7,602	3%	12%	2002	0
2003	0	1,881	6,528	8,408	3%	11%	2003	0
2004	0	2,429	6,646	9,075	4%	10%	2004	0

2005	0	2,502	6,793	9,295
2006	0	2,577	6,933	9,510
2007	0	2,654	6,690	9,345
2008	0	2,734	6,757	9,491
2009	0	2,816	6,825	9,641
2010	0	2,900	6,893	9,794

4%	10%
4%	10%
4%	9%
4%	9%
4%	9%
4%	9%

2005	0
2006	0
2007	0
2008	0
2009	0
2010	0
	2006 2007 2008 2009

Redding

Anderson	<u>West</u> <u>Central</u>			
<u>Landfill</u>	Landfill	<u>Total</u>		
0	0	2,475		
0	0	3,018		
0	0	3,681		
0	0	4,489		
0	0	5,475		
0	0	6,677		
0	0	8,142		
0	0	9,929		
0	0	9,811		
0	0	12,971		
0	0	14,594		
0	0	15,185		
0	0	18,475		
0	0	22,934		
162	0	34,515	45%	0%
162	0	42,320	3%	0%
162	0	51,320	3%	0%
162	0	53,155	3%	0%
649	20,512	74,154	2%	72%
182	20,512	75,522	1%	146%
170	20,512	77,100	1%	150%
177	20,512	78,743	1%	148%
174	20,512	80,423	1%	148%
121	20,512	82,103	1%	168%
149	20,512	84,466	1%	157%
268	20,512	87,010	2%	123%
255	20,512	89,514	2%	126%
298	20,512	20,810	2%	117%
647	34,563	35,210	2%	101%
377	62,021	62,398	1%	167%
336	61,724	62,060	1%	172%
550	57,387	57,937	1%	141%
793	67,523	68,315	2%	129%
369	69,908	70,277	1%	174%
364	69,081	69,445	1%	174%
303	69,447	69,750	1%	183%
282	70,135	70,417	1%	186%
338	73,499	73,837	1%	180%
511	76,483	76,994	1%	162%
603	80,730	81,333	1%	156%
852	84,045	84,897	1%	138%
1,100	85,567	86,667	2%	124%

1,133	87,456	88,589	2%	123%
1,167	89,262	90,429	2%	123%
1,202	86,138	87,340	2%	119%
1,238	87,000	88,238	2%	118%
1,275	87,869	89,144	2%	117%
1,313	88,748	90,062	2%	115%

Unit Conversions

6.0 Unit Conversions.xlsx



CO2e Conversion Rates — Global Warming Potential

CO2 CH4 N2O units source

global warming potential 1 21 310 unitless Ref 2, Table C.1 on pg. 94 (SAR column)

<u>Note:</u> The global warming potential values from the IPCC's Second Assessment Report of 21 and 310 for CH4 and N2O, respectively, are used to maintain consistency with City of Palo Alto greenhouse gas inventory reporting and with California Registry reporting requirements.

Mass Conversion Rates

<u>value</u>	<u>units</u>	<u>source</u>
1,000	kg/MT	onlineconversion.com/weight_common.htm
1,000,000	g/MT	onlineconversion.com/weight_common.htm
2,000	lb/ton	onlineconversion.com/weight_common.htm
2,204.62	lb/MT	onlineconversion.com/weight_common.htm
453.59237	g/lb	onlineconversion.com/weight_common.htm
1.1023	ton/MT	onlineconversion.com/weight_common.htm
2.204622622	lb/kg	onlineconversion.com/weight_common.htm
2,204.62	lb/MT	onlineconversion.com/weight_common.htm
1,000	g/kg	onlineconversion.com/weight_common.htm
907,184.74	g/ton	onlineconversion.com/weight_common.htm
1,000,000	mg/kg	onlineconversion.com/weight_common.htm
453,592	mg/lb	onlineconversion.com/weight_common.htm
1,000,000	mg/kg	onlineconversion.com/weight_common.htm

Time Conversions Rates

<u>rate</u>	<u>units</u>	source
60	min/hr	Walter Cronkite
365	days/year	Farth

Energy Conversions Rates

<u>value</u>	<u>units</u>	<u>source</u>
100,000	Btu/therm (U.S.)	definition
3,412	Btu/kWh	onlineconversion.com/energy.htm
1,000,000	Btu/MMBtu	definition
0.100	MMBtu/therm (U.S.)	definition

Electricity Conversion Rates

<u>value</u>	<u>units</u>	<u>source</u>
1,000	kW-hr/MW-hr	onlineconversion.com/energy.htm
1.000.000	KW-hr/mil kW-hr	common sense

Unit Conversions

6.0 Unit Conversions.xlsx



Area Conversion Rates

<u>value</u>	units	<u>source</u>
0.405	ha/acre	onlineconversion.com/area.htm

Volume - Gas

<u>value</u>	<u>units</u>	<u>source</u>
38.04	standard cu. Ft./Nm3	Sheet 5, RFI Response Data
28.32	L/stand. cu. Ft.	onlineconversion.com/volume.htm
1,000	L/m3	onlineconversion.com/volume.htm

Volume - Liquid

	<u>units</u>	<u>source</u>
0.264	gal/L	onlineconversion.com/volume.htm
1,000,000	gal/MG	onlineconversion.com/volume.htm
7.481	gal/cu ft	onlineconversion.com/volume.htm
325,851	gal/acre-foot	onlineconversion.com/volume.htm
0.326	MG/acre-foot	conversion calculation

Volume - Timber

A board foot is the volume of a one-foot length of a board one foot wide and one inch thick.

<u>value</u>	<u>units</u>	<u>source</u>
12.0	bd ft/cu ft	www.easysurf.cc/lumber.htm#bfcf2
833.3	MBF/CCF	www.easysurf.cc/lumber.htm#bfcf2
120	bd ft/CCF	calculation, where CCF = 100 cu ft

Energy Content of Distillate/Diesel Fuel

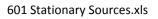
42	gallons/barrel	Ref 5, pg. 4 (item 11)
5.825	MMBtu/barrel	Ref 5, pg. A-6, Table 4
0.139	MMBtu/gallon	calculation
138,690	Btu/gallon	conversion calculation

Density of Greenhouse Gases

•	<u>CO2</u>	CH4	<u>units</u>	source
density of CO2 gas at stand. pressure and temp.	1.977	0.717	g/L	www.engineeringtoolbox.com/gas-density-d_158.html
volume conversion rate	28.32	28.32	L/stand. cu. Ft.	Unit Conversions.xlsx
mass conversion rate	1,000,000	1,000,000	g/MT	Unit Conversions.xlsx
density	5.60E-05	2.03E-05	MT/stand. cu. Ft.	conversion calculation

Stationary Sources

Greenhouse Gas Inventory, 2008 Base Year Stationary Sources Sector





	Redding	Anderson	Shasta Lake	Unincorp. Co.	Total County
Non-Biomass Combustion	82,350	0	21,745	458,334	562,428
Biomass Combustion	0	0	50,293	1,812,693	1,862,987
Total	82,350	0	72,038	2,271,027	2,425,415

Source: See wksht: data provided by SCAQMD

On-Road Vehicle Travel

Greenhouse Gas Inventory and Projections

Transportation Sector

701 On-Road Vehicles.xlsx



Daily Vehicle Miles Traveled (VMT) 2008 2020 2035 Year 2008 Year 2020 Year2035 Unincorp. Shasta Unincorp. Shasta Unincorp. Shasta Shasta Shasta Shasta Anderson Redding Speed Bin (mph) Anderson Redding Shasta County Shasta County Anderson Redding Shasta County Lake Lake Lake Total County Total County Total County 0 - 5 0 0 0 0 2 0 2 1 0 0 5 - 10 627 0 19 729 13 17 23 680 0 0 0 0 10 679 21 10 - 15 10,749 73,562 6,161 4,653 95,125 12,118 83,377 7,055 6,093 108,643 14,545 91,337 8,789 8,323 122,994 15 - 20 5,511 58,837 6,254 9,831 80,433 6,266 73,078 6,943 10,832 97,119 12,129 87,503 8,649 13,435 121,716 23,853 172,470 147,953 12,200 92,883 268,222 15,903 146,972 15,109 96,361 110,164 20 - 25 15,186 274,345 25,160 331,647 14,509 173,682 194,287 11,248 39,215 238,654 14,094 182,277 10,769 38,364 15,961 42,059 265,349 25 - 30 245,504 13.042 30 - 35 30,030 296,198 12,972 68,911 408,111 35,505 370,526 15,496 79,397 500,924 35,027 408,995 20,231 91,684 555,937 255,732 377,936 35 - 40 31,335 9,726 41,386 338,179 36,142 284,372 10,611 46,811 43,491 324,394 15,022 66,216 449,123 162,713 40 - 45 33,105 259,569 28,593 483,980 35,816 282,581 32,223 171,415 522,035 39,120 317,569 40,983 192,132 589,804 45 - 50 30,378 112,494 169,620 317,796 33,059 129,019 6,253 180,728 349,059 155,440 203,489 405,247 5,304 37,059 9,259 104,807 50 - 55 13,504 39,379 2,093 43,632 98,608 14,133 43,411 2,355 44,908 15,104 34,650 2,567 33,090 85,411 59,306 94,789 35,710 298,521 49,120 87,402 470.753 37,567 356,722 548,384 41,945 433,002 80,504 127,435 682.886 55 - 60 432,129 779,048 60 - 65 287,848 663,538 87,658 490,707 1,529,751 364,498 979,761 106,694 599,241 2,050,194 1,343,602 152,784 2,707,563 65 - 70 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 70 - 75 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 >75 0 0 0 0 0 0 0 0 0 0 0 Total 507,878 2,380,092 231,346 1,210,976 4,330,292 605,101 2,932,098 272,814 1,368,939 5,178,952 710,373 3,563,929 377,011 1,667,094 6,318,407 Specific Table from Fehr & Table 3 Table 3 Table 3 Table 3 Table3 Table 5 Table 5 Table 5 Table 5 Table 5 Table 7 Table 7 Table 7 Table 7 Table 7 Peers report

Source: Fehr & Peers. 2012 (February 1). Technical Memorandum: Shasta County CAP- VMT Estimates . Prepared by David B. Robinson and Kwasi Donkor.

Note: Separate VMT projections were not provided for 2050. Therefore VMT in 2050 is assumed to be the same as 2035.

CO2-e Emission Rates (g/mi)

Speed Bin (mph)	Year 2008	Year 2020	Years 2035 and 2050
0 - 5	1,027.13	974.12	881.50
5 - 10	1,463.23	1,451.79	1,416.88
10 - 15	1,138.28	1,125.32	1,093.57
15 - 20	910.51	897.32	869.58
20 - 25	754.52	741.41	716.86
25 - 30	665.25	651.43	627.02
30 - 35	602.93	588.79	564.88
35 - 40	560.80	546.63	523.36
40 - 45	534.93	520.90	498.28
45 - 50	523.20	509.45	487.47
50 - 55	524.94	511.58	490.21
55 - 60	540.77	527.96	507.17
60 - 65	572.75	560.71	540.55

Source: wksht 2: CO2-e Emiss Factors

<u>value</u> <u>units</u> <u>source</u>

Mass Conversion Rate1,000,000g/MT6.0 Unit Conversions.xlsxTime Conversion Rate347days/year6.0 Unit Conversions.xlsx

CO2 Emissions by Year (MT/year)

COZ EMISSIONS D	y icai (ivii	, year ,													
			Year 2008					Year 2020				Years	2035 and	2050	
Speed Bin (mph)	Anderson	Redding	Shasta Lake	Unincorp. Shasta County	Shasta County Total	Anderson	Redding	Shasta Lake	Unincorp. Shasta County	Shasta County Total	Anderson	Redding	Shasta Lake	Unincorp. Shasta County	Shasta County Total
0 - 5	0	0	0	0	0	0	1	0	0	1	0	0	0	0	0
5 - 10	7	318	9	12	345	0	0	0	0	0	5	345	11	10	370
10 - 15	4,246	29,056	2,433	1,838	37,573	4,786	32,932	2,787	2,407	42,912	5,745	36,076	3,471	3,287	48,580
15 - 20	1,741	18,589	1,976	3,106	25,413	1,980	23,089	2,194	3,422	30,684	3,832	27,646	2,733	4,245	38,456
20 - 25	3,976	38,737	3,194	24,318	70,225	4,164	38,480	3,956	25,229	71,829	6,245	45,156	6,587	28,843	86,831
25 - 30	3,349	40,093	2,597	9,053	55,092	3,253	42,077	2,486	8,856	56,673	3,684	44,850	3,011	9,709	61,254
30 - 35	6,283	61,970	2,714	14,417	85,384	7,428	77,520	3,242	16,611	104,802	7,328	85,569	4,233	19,182	116,312
35 - 40	6,098	49,765	1,893	8,054	65,809	7,033	55,339	2,065	9,109	73,546	8,463	63,127	2,923	12,886	87,399
40 - 45	6,145	48,181	5,307	30,203	89,836	6,648	52,453	5,981	31,818	96,900	7,261	58,947	7,607	35,664	109,479
45 - 50	5,515	20,423	963	30,795	57,696	6,002	23,424	1,135	32,811	63,372	6,728	28,220	1,681	36,944	73,573
50 - 55	2,460	7,173	381	7,948	17,962	2,574	7,908	429	8,180	19,091	2,751	6,312	468	6,027	15,558
55 - 60	6,701	56,016	9,217	16,401	88,335	7,049	66,937	11,129	17,787	102,902	7,871	81,251	15,106	23,913	128,141
60 - 65	57,208	131,874	17,421	97,525	304,028	72,442	194,721	21,205	119,095	407,463	85,883	267,032	30,365	154,831	538,111
Total	103,728	502,196	48,106	243,668	897,698	123,360	614,881	56,608	275,326	1,070,175	145,798	744,531	78,196	335,539	1,304,064

Note: Separate VMT projections were not provided for 2050. Therefore VMT in 2050 is assumed to be the same as 2035.

			2050	
		Year 2050		
Anderson	Redding	Shasta Lake	Unincorp. Shasta County	Shasta County Total
0	0	0	0	0
10	653	20	18	701
16,777	96,155	10,522	10,926	133,810
22,562	100,689	10,354	16,014	146,593
34,382	194,498	40,263	121,032	385,282
17,370	199,012	15,179	44,312	275,613
33,208	433,851	25,383	101,743	592,929
50,293	355,617	20,437	90,012	512,904
41,062	342,970	50,092	206,954	640,382
39,923	179,968	13,175	220,181	452,131
15,512	26,578	2,689	23,431	66,890
45,007	505,095	105,017	164,643	817,213
492,329	1,770,698	210,252	973,308	3,436,256
0	0	0	0	0
0	0	0	0	0
0	0	0	0	0
808,435	4,205,785	503,383	1,972,574	7,460,704

Table 7

Table 7

Table 7

Table 7

Table 7

Used dampening factor to sink with F&P

2020 to 2035 Jurisdiction Redding Anderson Shasta Lake -4.5% 0.0% 0 - 5 0.0% 5 - 10 0.0% 0.0% 0.0% 10 - 15 1.2% 0.6% 1.5% 15 - 20 4.5% 1.2% 1.5% 2.7% 3.5% 20 - 25 1.1% 25 - 30 0.8% 0.4% 1.3% -0.1% 0.7% 30 - 35 1.8% 0.9% 35 - 40 1.2% 2.3% 40 - 45 0.6% 0.8% 1.6% 45 - 50 0.8% 1.2% 2.7% 50 - 55 0.4% -1.5% 0.6% 55 - 60 0.7% 1.3% 2.1% 60 - 65 1.1% 2.1% 2.4% 65 - 70 0.0% 0.0% 0.0% 0.0% 0.0% 0.0% 70 - 75 >75 0.0% 0.0% 0.0%

1.1%

Annual Growth Rates

1.3%

2.2%

Years 2035 and 2050
881.50
1,416.88
1,093.57
869.58
716.86
627.02
564.88
523.36
498.28
487.47
490.21
507.17

540.55

Years 2035 and 2050					
Anderson	Redding	Shasta Lake	Unincorp. Shasta County	Shasta County Total	
0	0	0	0	0	
5	331	10	9	356	
6,627	37,979	4,156	4,315	52,853	
7,128	31,812	3,271	5,059	46,316	
9,002	50,923	10,542	31,689	100,874	
4,010	45,940	3,504	10,229	63,623	
6,948	90,769	5,311	21,286	124,051	
9,787	69,203	3,977	17,516	99,811	
7,622	63,662	9,298	38,415	118,868	
7,248	32,674	2,392	39,974	82,085	
2,826	4,841	490	4,268	12,184	
8,445	94,779	19,706	30,895	153,347	
97,847	351,915	41,786	193,439	682,934	
167,495	874,830	104,443	397,095	1,537,300	

From F&P Kwasi Donkor estimate March 6th 2012 - Countywide only

Total

Model	2020	2035	2050
Year			
VMT	5,178,952	6,318,407	7,457,862
		4.20/	7700560 035

1.3% 7708560.925

Unincorporated	Shasta Total
0.0%	-4.5%
0.0%	0.0%
2.1%	0.8%
1.4%	1.5%
0.9%	1.3%
0.6%	0.5%
1.0%	0.7%
2.3%	1.2%
0.8%	0.8%
0.8%	1.0%
-2.0%	-1.4%
2.0%	1.5%
1.8%	1.9%
0.0%	0.0%
0.0%	0.0%
0.0%	0.0%
1.3%	1.3%

On-Road Vehicle Travel

Greenhouse Gas Inventory and Projections

Transportation Sector

701 On-Road Vehicles_revised Anderson2.xlsx



Daily Vehicle Mi	les Travele	d (VMT)		2008					2020					2035	
			Year 2008					Year 2020					Year2035		
Speed Bin (mph)	Anderson	Redding	Shasta Lake	Unincorp. Shasta County	Shasta County Total	Anderson	Redding	Shasta Lake	Unincorp. Shasta County	Shasta County Total	Anderson	Redding	Shasta Lake	Unincorp. Shasta County	Shasta County Total
0 - 5	0	0	0	0	0	0	2	0	0	2	0	1	0	0	1
5 - 10	18	627	17	23	685	0	0	0	0	0	20	679	21	19	739
10 - 15	6,362	73,562	6,161	4,653	90,738	7,044	83,377	7,055	6,093	103,569	8,312	91,337	8,789	8,323	116,761
15 - 20	6,459	58,837	6,254	9,831	81,381	6,932	73,078	6,943	10,832	97,785	8,180	87,503	8,649	13,435	117,767
20 - 25	12,599	147,953	12,200	92,883	265,635	15,086	146,972	15,109	96,361	273,528	23,795	172,470	25,160	110,164	331,589
25 - 30	11,616	173,682	11,248	39,215	235,761	10,752	182,277	10,769	38,364	242,162	12,334	194,287	13,042	42,059	261,722
30 - 35	13,396	296,198	12,972	68,911	391,477	15,472	370,526	15,496	79,397	480,891	19,133	408,995	20,231	91,684	540,043
35 - 40	10,044	255,732	9,726	41,386	316,888	10,595	284,372	10,611	46,811	352,389	14,207	324,394	15,022	66,216	419,839
40 - 45	29,528	259,569	28,593	162,713	480,403	32,173	282,581	32,223	171,415	518,392	38,759	317,569	40,983	192,132	589,443
45 - 50	5,477	112,494	5,304	169,620	292,895	6,243	129,019	6,253	180,728	322,243	8,757	155,440	9,259	203,489	376,945
50 - 55	2,161	39,379	2,093	43,632	87,265	2,351	43,411	2,355	44,908	93,025	2,428	34,650	2,567	33,090	72,735
55 - 60	50,726	298,521	49,120	87,402	485,769	59,215	356,722	59,306	94,789	570,032	76,136	433,002	80,504	127,435	717,077
60 - 65	90,525	663,538	87,658	490,707	1,332,428	106,530	979,761	106,694	599,241	1,792,226	144,494	1,343,602	152,784	779,048	2,419,928
65 - 70	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
70 - 75	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
>75	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Total	238,912	2,380,092	231,346	1,210,976	4,061,326	272,394	2,932,098	272,814	1,368,939	4,846,245	356,554	3,563,929	377,011	1,667,094	5,964,588
Specific Table from Fehr &	Table 3	Table 3	Table 3	Table 3	Table3	Table 5	Table 5	Table 5	Table 5	Table 5	Table 7	Table 7	Table 7	Table 7	Table 7
Peers report															

Source: Fehr & Peers. 2012 (February 1). Technical Memorandum: Shasta County CAP- VMT Estimates . Prepared by David B. Robinson and Kwasi Donkor.

Note: Separate VMT projections were not provided for 2050. Therefore VMT in 2050 is assumed to be the same as 2035.

CO2-e Emission Rates (g/mi)

	(8//		
Speed Bin (mph)	Year 2008	Year 2020	Years 2035 and 2050
0 - 5	1,027.13	974.12	881.50
5 - 10	1,463.23	1,451.79	1,416.88
10 - 15	1,138.28	1,125.32	1,093.57
15 - 20	910.51	897.32	869.58
20 - 25	754.52	741.41	716.86
25 - 30	665.25	651.43	627.02
30 - 35	602.93	588.79	564.88
35 - 40	560.80	546.63	523.36
40 - 45	534.93	520.90	498.28
45 - 50	523.20	509.45	487.47
50 - 55	524.94	511.58	490.21
55 - 60	540.77	527.96	507.17
60 - 65	572.75	560.71	540.55

Source: wksht 2: CO2-e Emiss Factors

<u>value</u> <u>units</u> <u>source</u>

Mass Conversion Rate1,000,000g/MT6.0 Unit Conversions.xlsxTime Conversion Rate347days/year6.0 Unit Conversions.xlsx

CO2 Emissions by Year (MT/year)

CO2 Emissions t	, , , , , , , , , , , , , , , , , , , ,	111	Year 2008					Year 2020				Years	2035 and	2050	
Speed Bin (mph)	Anderson	Redding	Shasta Lake	Unincorp. Shasta County	Shasta County Total	Anderson	Redding	Shasta Lake	Unincorp. Shasta County	Shasta County Total	Anderson	Redding	Shasta Lake	Unincorp. Shasta County	Shasta County Total
0 - 5	0	0	0	0	0	0	1	0	0	1	0	0	0	0	0
5 - 10	9	318	9	12	348	0	0	0	0	0	10	345	11	10	375
10 - 15	2,513	29,056	2,433	1,838	35,840	2,782	32,932	2,787	2,407	40,908	3,283	36,076	3,471	3,287	46,119
15 - 20	2,041	18,589	1,976	3,106	25,712	2,190	23,089	2,194	3,422	30,895	2,584	27,646	2,733	4,245	37,208
20 - 25	3,299	38,737	3,194	24,318	69,548	3,950	38,480	3,956	25,229	71,615	6,230	45,156	6,587	28,843	86,816
25 - 30	2,681	40,093	2,597	9,053	54,424	2,482	42,077	2,486	8,856	55,901	2,847	44,850	3,011	9,709	60,417
30 - 35	2,803	61,970	2,714	14,417	81,904	3,237	77,520	3,242	16,611	100,611	4,003	85,569	4,233	19,182	112,986
35 - 40	1,955	49,765	1,893	8,054	61,666	2,062	55,339	2,065	9,109	68,574	2,765	63,127	2,923	12,886	81,700
40 - 45	5,481	48,181	5,307	30,203	89,172	5,972	52,453	5,981	31,818	96,224	7,194	58,947	7,607	35,664	109,412
45 - 50	994	20,423	963	30,795	53,176	1,133	23,424	1,135	32,811	58,504	1,590	28,220	1,681	36,944	68,435
50 - 55	394	7,173	381	7,948	15,896	428	7,908	429	8,180	16,945	442	6,312	468	6,027	13,249
55 - 60	9,519	56,016	9,217	16,401	91,153	11,111	66,937	11,129	17,787	106,964	14,287	81,251	15,106	23,913	134,556
60 - 65	17,991	131,874	17,421	97,525	264,811	21,172	194,721	21,205	119,095	356,193	28,717	267,032	30,365	154,831	480,945
Total	49,679	502,196	48,106	243,668	843,649	56,520	614,881	56,608	275,326	1,003,335	73,953	744,531	78,196	335,539	1,232,219

<u>Note:</u> Separate VMT projections were not provided for 2050. Therefore VMT in 2050 is assumed to be the same as 2035.

			2050	
		Year 2050		
Anderson	Redding	Shasta Lake	Unincorp. Shasta County	Shasta County Total
#NAME?	0	0	0	#NAME?
#NAME?	653	20	18	#NAME?
#NAME?	96,155	10,522	10,926	#NAME?
#NAME?	100,689	10,354	16,014	#NAME?
#NAME?	194,498	40,263	121,032	#NAME?
#NAME?	199,012	15,179	44,312	#NAME?
#NAME?	433,851	25,383	101,743	#NAME?
#NAME?	355,617	20,437	90,012	#NAME?
#NAME?	342,970	50,092	206,954	#NAME?
#NAME?	179,968	13,175	220,181	#NAME?
#NAME?	26,578	2,689	23,431	#NAME?
#NAME?	505,095	105,017	164,643	#NAME?
#NAME?	1,770,698	210,252	973,308	#NAME?
#NAME?	0	0	0	#NAME?
#NAME?	0	0	0	#NAME?
#NAME?	0	0	0	#NAME?
#NAME?	4,205,785	503,383	1,972,574	#NAME?
Table 7	Table 7	Table 7	Table 7	Table 7

Used dampening factor to sink with F&P

Years 2035 and 2050	
881.50	
1,416.88	
1,093.57	
869.58	
716.86	
627.02	
564.88	
523.36	
498.28	
487.47	
490.21	
507.17	
540.55	

	Year	s 2035 and	2050	
Anderson	Redding	Shasta Lake	Unincorp. Shasta County	Shasta County Total
#NAME?	0	0	0	#NAME?
#NAME?	331	10	9	#NAME?
#NAME?	37,979	4,156	4,315	#NAME?
#NAME?	31,812	3,271	5,059	#NAME?
#NAME?	50,923	10,542	31,689	#NAME?
#NAME?	45,940	3,504	10,229	#NAME?
#NAME?	90,769	5,311	21,286	#NAME?
#NAME?	69,203	3,977	17,516	#NAME?
#NAME?	63,662	9,298	38,415	#NAME?
#NAME?	32,674	2,392	39,974	#NAME?
#NAME?	4,841	490	4,268	#NAME?
#NAME?	94,779	19,706	30,895	#NAME?
#NAME?	351,915	41,786	193,439	#NAME?
#NAME?	874,830	104,443	397,095	#NAME?

Annual Growth Rates

		2020 to 20	35
Jurisdiction	Anderson	Redding	Shasta Lake
0 - 5	############	-4.5%	0.0%
5 - 10	############	0.0%	0.0%
10 - 15	############	0.6%	1.5%
15 - 20	############	1.2%	1.5%
20 - 25	############	1.1%	3.5%
25 - 30	############	0.4%	1.3%
30 - 35	############	0.7%	1.8%
35 - 40	############	0.9%	2.3%
40 - 45	############	0.8%	1.6%
45 - 50	############	1.2%	2.7%
50 - 55	############	-1.5%	0.6%
55 - 60	############	1.3%	2.1%
60 - 65	#############	2.1%	2.4%
65 - 70	############	0.0%	0.0%
70 - 75	############	0.0%	0.0%
>75	############	0.0%	0.0%
Total	############	1.3%	2.2%

From F&P Kwasi Donkor estimate March 6th 2012 - Countywid

Model Year	2020	2035	2050
VMT	5,178,952	6,318,407	7,457,862

1.3% 7708560.925

Unincorporated	Shasta Total
0.0%	############
0.0%	############
2.1%	############
1.4%	#############
0.9%	############
0.6%	############
1.0%	#############
2.3%	#############
0.8%	#############
0.8%	#############
-2.0%	#############
2.0%	#############
1.8%	############
0.0%	#############
0.0%	#############
0.0%	############
1.3%	############
	0.0% 0.0% 2.1% 1.4% 0.9% 0.6% 1.0% 2.3% 0.8% 0.8% -2.0% 2.0% 1.8% 0.0% 0.0%

e only

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water consumption in Reduing by Source, 2006			
Ground Water	<u>value</u>	<u>units</u>	source
volume consumed	7,991	acre-feet	wksht: Redding raw
volume conversion rate	0.326	MG/acre-foot	6.0 Unit Conversions.xlsx
volume consumed	2,604	MG	conversion calculation
average depth of groundwater well	500	feet	extrapolation using northern contours in Ref 33
electricity consumption rate	4.45	kW-hr/MG/foot	Ref 29, pg. 40
electricity consumed	5,793,669	kW-hr	calculation
electricity conversion rate	1,000	kW-hr/MW-hr	6.0 Unit Conversions.xlsx
electricity consumed	5,794	MW-hr	conversion calculation
local electric utility	REU	none	401 Electricity Consumption
emission rate of local utility	0.297	MT CO2-e/MW-hr	401 Electricity Consumption
CO2-e emissions	1,721	MT	calculation
Surface Water and Purchased Water			
volume of surface water consumed	18,522	acre-feet	wksht: Redding raw; See Note 1
volume of purchased water consumed	631	acre-feet	wksht: Redding raw
total	19,153	acre-feet	summation
volume conversion rate	0.326	MG/acre-foot	6.0 Unit Conversions.xlsx
volume consumed	6,241	MG	conversion calculation
electricity consumption rates, by process			
water supply and conveyance	2,117	kWh/MG	Ref 29, pg. 20 and Table ES-1 on pg. 2
water treatment	111	kWh/MG	Ref 29, pg. 20 and Table ES-1 on pg. 2
water distribution	1,272	kWh/MG	Ref 29, pg. 20 and Table ES-1 on pg. 2
total conveyance, treatment, distribution	3,500	kWh/MG	summation
electricity consumed	21,843,552	kW-hr	calculation
electricity conversion rate	1,000	kW-hr/MW-hr	6.0 Unit Conversions.xlsx
electricity consumed	21,844	MW-hr	conversion calculation
local electric utility	REU	none	401 Electricity Consumption
emission rate of local utility	0.297	MT CO2-e/MW-hr	401 Electricity Consumption
CO2-e emissions	6,488	MT	calculation
Total Water Consumption	8,845	MG	summation
Total Electricity Consumption	27,637	MW-hr	summation
Total CO2-e emissions	8,208	MT	summation

Custo

	Metered Customers	(acre-feet of metered	Percent of Total Water	CO2-e Emissions
Class (land use type)	<u>(number)</u>	water/year)	Consumption (%)	<u>(MT)</u>
Residential	24,670	18,837	69%	5,696
Single Family Residential	22,927	16,499	61%	4,989
Multi Family Residential	1,743	2,338	9%	707
Commercial/Institutional	2,825	6,720	25%	2,032
Industrial	165	198	1%	60
Irrigation/Agriculture	NR	93	0.3%	28
Other	313	1,296	5%	392
Total	27,973	27,144	100%	8,208

Notes NR = r

1

er Consumption in the City of Redding	, 2008			
er Consumption in Redding by Source, 2008				
nd Water	<u>value</u>	<u>units</u>	<u>source</u>	
volume consumed	7,991	acre-feet	wksht: Redding raw	
volume conversion rate	0.326	MG/acre-foot	6.0 Unit Conversions.xlsx	
volume consumed	2,604	MG	conversion calculation	
average depth of groundwater well	500	feet	extrapolation using north	ern contours in Ref 3
electricity consumption rate	4.45	kW-hr/MG/foot	Ref 29, pg. 40	
electricity consumed	5,793,669	kW-hr	calculation	
electricity conversion rate	1,000	kW-hr/MW-hr	6.0 Unit Conversions.xlsx	
electricity consumed	5,794	MW-hr	conversion calculation	
local electric utility	REU	none	401 Electricity Consumpti	ion
emission rate of local utility	0.297	MT CO2-e/MW-hr	401 Electricity Consumpti	
CO2-e emissions	1,721	MT	calculation	
ce Water and Purchased Water	_,			
volume of surface water consumed	18,522	acre-feet	wksht: Redding raw; See I	Note 1
volume of purchased water consumed	631	acre-feet	wksht: Redding raw	110101
total	19,153	acre-feet	summation	
volume conversion rate	0.326	MG/acre-foot	6.0 Unit Conversions.xlsx	
volume consumed	6,241	MG	conversion calculation	
electricity consumption rates, by process	2.447	134/1 /846	D-120 20 LT-LL-5	-6.4
water supply and conveyance	2,117	kWh/MG	Ref 29, pg. 20 and Table E	
water treatment	111	kWh/MG	Ref 29, pg. 20 and Table E	
water distribution	1,272	kWh/MG	Ref 29, pg. 20 and Table E	-S-1 on pg. 2
total conveyance, treatment, distribution	3,500	kWh/MG	summation	
electricity consumed	21,843,552	kW-hr	calculation	
electricity conversion rate	1,000	kW-hr/MW-hr	6.0 Unit Conversions.xlsx	
electricity consumed	21,844	MW-hr	conversion calculation	
local electric utility	REU	none	401 Electricity Consumpti	ion
emission rate of local utility	0.297	MT CO2-e/MW-hr	401 Electricity Consumpti	ion
CO2-e emissions	6,488	MT	calculation	
Water Consumption	8,845	MG	summation	
Electricity Consumption	27,637	MW-hr	summation	
CO2-e emissions	8,208	MT	summation	
	•			
omer Class Breakdown				
		Consumption		
	Metered Customers		Percent of Total Water	CO2-e Emissions
(land use type)	(number)	water/year)	Consumption (%)	(MT)
ential	24,670	18,837	69%	5,696
Single Family Residential	22,927	16,499	61%	4,989
Multi Family Residential	1,743	2,338	9%	4,989 707
mercial/Institutional	2,825	6,720	25%	2,032
trial	165	198	1%	60
tion/Agriculture	NR	93	0.3%	28
r	313	1,296	5%	392
	27,973	27,144	100%	8,208
e: The number of metered customers and consun	nption levels are from w	ksht: Redding raw. The p	percentage breakdown is	
lated using this. Levels of CO2-e emissions are bas	sed on the percentage br	eakdown.		
	-			
S				
not reported				
It is assumed that purchased water is surface wa	iter and not ground water	r.		
ic is assumed that parenased water is surface wa	iter and not ground water	••		

Discuss with HW and possibly CT and CC.

ASCEN

Potential Reduction Measures for Forestry Sector

What type of reduction measures might be developed for the forestry sector? - None

Would any measures be developed for the forestry sector? - No, not much

Is there anything the County could do to encourage (or not discourage) industry owners of productive forest lands to implement Forest Projects to earn credits in accordance with ARB's Forest Project Protoco

Reforestation Projects (which are eligible on private and public lands

Improved Forest Management Projects (which are eligible on private and public lands

Avoided Conversion Projects (only eligible on private lands)

Perhaps there are ways for the County to help small landowners group together to implement Forest Projects jointly, so that a single Forest Project can be implemented with an economy of scale that is cost-effective? The Forest Project Protocol may require their lands to be adjacent, howeve Should the forestry sector be part of the jurisdictional inventory:

If a Forest Project earnes carbon credits that are sold to a buyer then can the County still include the credit towards its reduction goals? - No, and this is an important point to convey to the Working Grou

Methodology for Baseline Inventory

Option 1. Include all emissions sources but do not include sequestration

Base the inventory on a 100-year growing cycle.

Only include productive forest lands.

Maybe have a separate emission rate (per acre) for actively managed productive forest lands, which are industry-owned, and for privately-owned forest lands, which are not actively managed

The method includes the following emission sources:

growing of seedlings, if occurs in the County $\,$

site preparation before planting seedlings

planting

felling

skidding (from point of felling to loading point)

processing (in forest)

loading

hauling to a process point (i.e., mill) - on Forest roads; On-road truck hauling would be accounted for in the transporation secto

Milling - would be included in the stationary source sector

The level of effort involved is high, as this would be a bottom-up approach

SPI and Roseburg will not like this approach and therefore may not be cooperative in helping develop reduction measures

Option 2. Include existing an projected sequestration, using methodologies similar to those used by SPI in the GHG analyses of its THPs

A top-down approach.

But then don't include the carbon sequestration towards the County's reduction goal because the credits would be sold by SPI and other industry growers

In this case, the sector should not be included in the County's jurisdictional inventory

Other Options?

Appendix B –

Emissions Reduction Potential Quantification Methodology

UNINCORPORATED SHASTA COUNTY

GREENHOUSE GAS REDUCTION MEASURE QUANTIFICATION METHODOLOGY

This appendix summarizes the methodology for quantifying greenhouse gas (GHG) reductions resulting from implementing the Climate Action Plan (CAP) measures. Calculations and/or background information are only shown for horizon year 2020. Energy emissions factors based on an RPS-compliant energy source mix were used to quantify emissions reductions for all measures resulting in electricity savings to avoid double counting.

Measure BE-1: Existing Buildings

This measure estimates the reduction in energy-related emissions (i.e., electricity and natural gas) resulting from retrofitting existing residential units and commercial properties. The measure includes retrofitting both single- and multi-family units based on a pre-defined package of energy efficiency retrofits that include installation of programmable thermostats, gas water heater upgrades, installation of high-efficiency light bulbs, gas furnace upgrades, duct sealing, foundation insulation, and building envelope sealing/ weatherization.

Baseline electricity and natural gas consumption levels per unit type were identified using CEC's Residential Appliance Saturation Survey data for Forecast Climate Zone 3, which covers 85 to 95 percent of Shasta County. Mitigated energy savings estimates were based on outputs from Lawrence Berkeley Laboratory's Home Energy Saver TM building energy modeling software. The model-derived energy savings estimates were downscaled in order to be conservative in emissions reduction calculations. Total energy savings were calculated by subtracting the mitigated electricity and natural gas consumption levels from baseline levels. See Table B-1 for data used to calculate emissions reductions.

Year	Progress Indicators	GHG Reduction (MT CO₂e/yr)	Sources
	2% of existing residential buildings implement energy efficiency retrofits		Building Data: Shasta County Assessor's Office parcel data Baseline Energy Consumption: Commercial End Use Survey, CEC, 2006 Energy Savings from Retrofit Packages: AECOM
2020	10% of existing non-residential buildings implement energy efficiency retrofits	201 MT CO₂e/yr	SSIMe TM Building Energy Analysis Baseline Energy Consumption: Residential Appliance Saturation Survey, CEC, 2010 Energy Savings from Retrofit Packages: SSIMe Building Energy Model, AECOM 2011 Participation Rates: Shasta County, 2012

Measure BE-2: New Construction

Reductions associated with this measure are described in Statewide Measures Reductions on page B-24.

Table B-1 **Residential Retrofits**

Baseline Energy Consumption

		Participation			Total	Total
	Total Units	Rate	kWh/unit/year	therms/unit/year	kWhr/year	therms/year
Single Family	19,196	2%	8,836	562	3,392,317	215,624
Townhome	244	2%	5,762	327	28,119	1,595
2-4 unit	373	2%	4,595	305	34,279	2,279
apartment	373	270	4,555	303	34,279	2,279
5+ unit	176	2%	5,248	199	18,473	700
apartment	170	270	3,240	133	10,473	700
Mobile Home	7,165	0%	na	na	na	na
Total	27,154				3,473,187	220,198

Mitigated Energy Consumption

		Participation			Total	Total
	Total Units	Rate	kWh/unit/year	therms/unit/year	kWhr/year	therms/year
Single Family	19,196	2%	8,598	489	3,300,825	187,893
Townhome	244	2%	5,565	305	27,155	1,491
2-4 unit apartment	373	2%	4,483	290	33,445	2,161
5+ unit apartment	176	2%	5,115	192	18,006	675
Mobile Home	7,165	0%	na	na	na	na
Total	27,154				3,379,432	192,220
Energy Savings					93,755	27,978

	Table B-2					
			Commercial Retr	ofits		
Baseline Ener	gy Consumptio	on				
	Total SQFT	Participation Rate	kWh/sqft/year	kBTU/sqft/year	Total kWhr/year	Total kBTU/year
All Office	140,620	10%	11.1	16.1	155,684	225,796
All Warehouse	265,576	10%	22.7	0.0	601,954	0.0
Grocery	26,915	10%	36.3	0.0	97,617	0.0
Health	29,879	10%	15.0	46.6	44,936	139,237
Large Office	12,606	10%	14.2	27.6	17,901	34,804
Restaurant	29,021	10%	33.2	214.0	96,483	621,172
Retail	191,508	10%	10.1	12.8	192,587	244,903
Total	696,125	-	-	-	1,207,161	1,265,912
Mitigated Energy Consumption						
	Total SQFT	Participation Rate	kWh/sqft/year	kBTU/sqft/year	Total kWhr/year	Total kBTU/year
All Office	140,620	10%	9.9	13.3	139,051	186,789
All		100/				

Measure BE-3: Commercial Indoor Lighting

This measure estimates the reduction in electricity-related emissions resulting from indoor and outdoor light retrofits within commercial land uses. Baseline lighting electricity loads per square foot per non-residential use type were identified using CEC's Commercial End Use Survey data for Forecast Climate Zone 3 (see Table B-3).

The measure assumes that indoor lighting retrofits would occur at a performance level identified within the State's Database for Energy Efficient Resources. For 2020, the County assumes that 10% of total communitywide nonresidential square footage would implement a 40% indoor lighting load reduction. All non-residential uses (office, retail, and warehouse) are included in these calculations. Participation rates also reflect the assumption that State and federal light bulb efficiency standards (i.e. Energy Independence and Security Act of 2007) will assist in the implementation of this measure.

Year	Progress Indicators	GHG Reduction (MT CO₂e/yr)	Sources
2020	10% of non-residential buildings reduce indoor lighting load by 40%	24 MT CO₂e/yr	Baseline Energy Consumption: Commercial End Use Survey, CEC, 2006 Energy Savings from Retrofit Packages: CEC/CPCU Database for Energy Efficient Resources, 2005 Participation Rates: Shasta County, 2011

Table B-3 Indoor and Exterior Lighting Energy				
Commercial Use Type	Baseline (kWh/SF/Year)	Mitigated (kWh/SF/Year)		
Grocery	36.27	33.31		
Health	15.04	13.54		
Lodging	10.07	9.44		
Large Office	14.20	12.62		
Restaurant	33.25	30.81		
Retail	10.06	8.43		
School	8.82	7.63		
Small Office	9.40	8.26		
Warehouse (All)	22.67	21.55		

Source: CEC 2006

Measure BE-4: Energy Efficient Appliances

This measure estimates the reduction in electricity-related emissions resulting from installing energy-efficient appliances in new and existing residential units. This measure focuses on installation of energy-efficient refrigerators, clothes washers, and dishwashers. The CAPCOA report "Quantifying Greenhouse Gas Mitigation Measures" provides a methodology for calculating the electricity reductions associated with the installation of energy-efficient refrigerators, clothes washers, and dishwashers. Participation rates were selected on the assumption that State and utility outreach programs will increase the market share of ENERGY STAR appliances above current levels. Baseline market share values from a Northwestern Energy Alliance study indicate that approximately 33% of consumers purchase ENERGY STAR refrigerators, 83% purchase ENERGY STAR dishwashers, and 36% purchase ENERGY STAR clothes washers. The study shows a strong trend of increasing ENERGY STAR appliance market share over the past decade. For 2020, the County assumes that additional outreach and rebates will further increase the ENERGY STAR appliance market share in the unincorporated county. For new residential units, the measure assumes use of energy-efficient refrigerators and clothes washers will increase to a market share of 40% and use of energy-efficient dishwashers will increase to a market share of 70%. The County assumes that 20% of existing residential units will install energy-efficient refrigerators, clothes washers, and dishwashers.

Year	Progress Indicators	GHG Reduction (MT CO₂e/yr)	Sources
2020	New homes install ENERGY STAR appliances at the following rates: 40% refrigerators, 40% clothes washers, and 70% dishwashers Existing homes replace ENERGY STAR appliances at the following rates: 20% refrigerators, 20% clothes washers, and 20% dishwashers	1,443 MT CO₂e/yr	Quantification Methodology: Energy Efficient Appliance Reduction: CAPCOA. 2010 (August). Quantifying Greenhouse Gas Mitigation Measures. Available: http://www.capcoa.org/wp-content/uploads/2010/11/CAPCOA-Quantification-Report-9-14-Final.pdf >. Participation Rates: ENERGY STAR Consumer Products Program: Market Progress Evaluation Report. Prepared by KEMA, Inc. July 24, 2007. Prepared for Northwestern Energy Efficiency Alliance.

Measure BE-5: Smart Grid Integration

This measure estimates the reduction in electricity-related emissions resulting from integration of Smart Grid technologies in new and existing residential and commercial land uses. Literature indicates that integration of Smart Grid technologies reduces electricity use by more than 5% in existing residential and commercial buildings and 6% in new residential and commercial buildings. For 2020, the measure assumes that 30% of all new residential buildings and 10% of existing residential and commercial buildings will integrate Smart Grid technologies.

Year	Progress Indicators	GHG Reduction (MT CO₂e/yr)	Sources
2020	10% of existing residential and commercial customers adopt smart-grid technology	1,214 MT CO₂e/yr	Smart Grid Reduction: SMART 2020: Enabling the low carbon economy in the information age, The Climate Group on behalf of the Global Sustainability Initiative (GeSI) Estimating the Benefits of the GridWise Initiative Phase I Report Walter S. Baer, Brent Fulton, Sergej
	30% of new residential and commercial customers adopt smart-grid technology		Mahnovski TR-160-PNNL, May 2004 Prepared for the Pacific Northwest National Laboratory Participation Rates: Pacific Northwest National Laboratory, Estimating the Benefits of the GridWise Initiative Phase I Report Walter S. Baer, Brent Fulton, Sergej Mahnovski TR-160-PNNL, May 2004

Measure BE-6: Solar Water Heaters

This measure quantifies natural gas and electricity-related emissions reductions resulting from the installation of solar hot water heaters in residential units and commercial buildings. Baseline water heating-related natural gas consumption levels per residential unit type were identified using CEC's Residential Appliance Saturation Survey data for Forecast Climate Zone 3. In addition, CEC data identifies the energy savings potential of solar hot water heaters for specific climates in California. The measure assumes that 40-67% of water-heating natural gas can be reduced through the use of solar hot water heaters. The measure assumes that 5% of all residential units (i.e., single family and multi-family) and 5% of all commercial buildings will install solar hot water heaters to meet their hot water demands. Care should be taken to avoid doublecounting between a solar hot water heater installed to help new residential units achieve the building codemandated energy efficiency performance and solar hot water heaters installed in excess of that requirement. Table B-4 provides the assumptions used to quantify reductions from solar water heaters.

Year	Progress Indicators	GHG Reduction (MT CO₂e/yr)	Sources
2020	5% each of single-family residential buildings, multi-family residential buildings, and non-residential buildings install a solar hot water system	886 MT CO₂e/yr	Baseline Hot Water Natural Gas Consumption: Residential Appliance Saturation Survey, CEC, 2010 Solar Fraction: Solar Water Heating CEC 2013 Title 24 Pre-rulemaking Workshop, California Energy Commission, June 9, 2011 Solar Insolation: National Renewable Energy Laboratory Renewable Resource Data Center, 2011 PV Participation Rates: Shasta County, 2012

	Table B-4					
		Sola	ar Water Heate	ers – 2020		
Residential U	nits					
	Units	Hot Water Heater Energy per Unit	Solar Water Heater	Energy Savings per Unit	Participation Rate	Total Savings
	(2020)	(therms/year)	Effectiveness	(therms/year)	(% of units)	(therms/year)
Single Family	20,361	196	67%	131.54	5%	133,907
Townhouse	259	170	67%	114.15	5%	1,477
2-4 unit apartment	396	135	59%	79.65	5%	1,576
5+ unit apartment	187	84	59%	49.30	5%	460
Total	21,202	-	-	-	-	137,419
Commercial E	Buildings					
		Hot Water				
		Heater Energy	Solar Water	Energy Savings	Participation	
	SQFT	per SQFT	Heater	per SQFT	Rate	Total Savings
	(2020)	(kBTU/year)	Effectiveness	(kBTU/year)	(% of sqft)	(kBTU/year)
All Office	165,122	3.22	50%	1.58	5%	13,014
All Warehouse	311,850	0.00	50%	0.00	5%	0.0
Grocery	31,605	0.00	50%	0.00	5%	0.0
Health	35,085	17.34	50%	8.49	5%	14,902
Large Office	14,802	6.94	50%	3.40	5%	2,518
Restaurant	34,078	29.95	50%	14.67	5%	25,001
Retail	224,876	1.91	50%	0.94	5%	10,549
Total	817,417	-	-	-	-	65,985

Measure BE-7: Solar Photovoltaic Systems

This measure estimates the reduction in electricity-related emissions resulting from installation of grid connected photovoltaic (PV) systems in residential and commercial uses. The measure uses National Renewable Energy Laboratory solar insolation data specific to Shasta County's geographic location and climate. For 2020, it was assumed that approximately 10% of single-family and town-home units would install 3-kilowatt grid-connected PV systems. It was also assumed that the County would install 6.5 MW of additiaonl PV systems. See Table B-5 for calculations and assumptions associated with this measure.

Year	Progress Indicators	GHG Reduction (MT CO₂e/yr)	Sources	
2020	10% of single-family residential units install a rooftop PV system	6,315 MT CO₂e/yr	Solar Insolation: National Renewable Energy Laboratory Renewable Resource Data Center, 2011 Participation rates: Shasta County, 2012.	
	County government installs 6.5 MW of solar power		Building Data: Shasta County Assessor's Office parcel data	

	Table B-5 Solar PV Systems – 2020										
Single-Family Residential											
Photovoltaic System Size per Generation Potential Electricity Generated											
Unit (kW) Number of SFR Units (kWh/sqft/year) (kWh/year)											
3.2	3.2 2062 166 10,940,971										
Multi-Family Residential and C	Commercial										
Total Photovoltaic System	Area	Generation Potential	Electricity Generated								
Capacity Installed (MW)	(sqft)	(kWh/sqft/Year)	(kWh/Year)								
6.5 500,000 166 10,778,169											
Total Electricity Generated (kV	Vh/Year)		21,719,141								

Measure W-I: Residential Fixture and Fittings Retrofit

This measure estimates the reduction in water-related emissions resulting from installation of high efficiency water fixtures and fixture fittings in residential buildings. The measure uses Residential End Uses of Water Study to estimate baseline (pre-retrofit) scenario indoor water demand. The measure then develops a mitigated (post-retrofit) scenario indoor water demand average using data from the Residential Indoor Water Conservation Study and participation rates estimated by Shasta County. The difference between the two scenarios is the amount of water reduced by implementation of the measure. For 2020, it was assumed that approximately 5% of residential units in the County would retrofit to highly efficient fixtures. The amount of water reduce was converted into GHG reduction estimate by multiplying the volume by an appropriate water intensity factor and electricity emissions factor..

See Tables B-6, B-7, B-8 and B-9 for assumptions and calculations used to quantify reductions from this measure.

Year	Progress Indicators	GHG Reduction (MT CO₂e/yr)	Sources
2020	5% of residential households install high- efficiency toilets, showerheads, faucets, dishwashers, and clothes washers	94 MT CO₂e/yr	

Table B-6											
Residential Indoor Water Use											
	End Use (Mgal/year)										
	Toilet	Clothes Washer	Shower	Faucet	Dishwasher	Total					
Residential Indoor Water Use – Unmitigated Scenario											
Single-Family	y 372 273 223 186 25 1,079										
Multifamily 123 90 74 62 8											
Total	495	363	297	248	33	1,436					
Residential Indoor Water Use – Mitigated S	cenario										
Single-Family	167	121	167	155	18	628					
Multifamily	55	40	55	51	6	208					
Total	222	161	223	206	24	836					
Residential Indoor Water Use – Water Cons	erved										
Single-Family	206 152 56 31 7 451										
Multifamily	68 50 18 10 2										
Total	274	203	74	41	9	600					

Source: National Residential End Uses of Water Study, Alliance for Water Efficiency, American Water Works Association, and AWWA Research Foundation

Table B-7 Residential Indoor Water Use – End Uses									
Fixture/Appliance	Units	Existing Scenario	Mitigated Scenario						
Toilet	gallons/flush	3.88	1.6						
Clothes Washer	gallons/load	40.7	18						
Shower	gallons/minute	2	1.5						
Dishwasher	gallons/cycle	8.9	6.5						
Faucet	gallons/minute	1.2	1						

	Table B-8										
Water Energy Intensity (kwh/Mgal)											
Water	Supply &			OUTDOOR	Wastewater	INDOOR					
Supply	Conveyance	Treatment	Distribution	TOTAL	Treatment	TOTAL					
North CA -	2,117	111	1,272	3,500	1,911	5,411					
Generic	,		,	-,	,-	- /					

Source: CEC. 2006. Refining Estimates of Water-Related Energy Use in California. PIER Final Project Report. Prepared by Navigant Consulting, Inc. CEC·500·2006·118.

	Table B-9											
	Electricity Emissions Factor											
CO ₂ (lbs/MWh)	CH ₄ N ₂ O CO ₂ e MT/kWh											
641.00	641.00 0.000 0.000 641 0.64100 0.00029											

Source: PGE

Measure SW-I: Lumber Waste Diversion Ordinance

An inventory of the community's organic waste was created using Cal Recycle waste volume and characterization data. Using the first-order decay methodology from the 2006 IPCC guidelines, fugitive methane emissions from the organic landfill waste were calculated for base-case and mitigated scenarios. This measure assumes that residential and commercial uses will divert 75% of construction/demolition waste (highlighted in blue in Tables B-10 and B-11) from landfills by 2020. This measure would apply to GHG emissions associated with new waste generated and would not apply to waste in place disposed prior to CAP implementation.

Calculations for this measure factored in the advanced methane recovery rate described in Measure SW-2 to avoid double counting emissions reductions.

Year	Progress Indicators	GHG Reduction (MT CO₂e/yr)	Sources
2020	100% of residential and commercial projects participate in 75% lumber waste diversion	1,334 CO₂e/yr	CalRecycle Waste Characterization Data, 2011 IPCC, 2006 IPCC Guidelines for National Greenhouse Gas Inventories, Volume 5 Chapter 3.

Table B-10 Baseline Degradable Organic Carbon Disposed

Commercial Waste – Baseline Mass of Degradable Organic Carbon Disposed (DDOC mdt)

		Office	Corrugated	Coated								Construction/	Sludge/	
Year	Newspaper	Paper	Boxes	Paper	Food	Grass	Leaves	Branches	Lumber	Textiles	Diapers	Demolition	Manure	Total
2008	26.0	202.5	377.1	207.0	484.7	20.4	79.7	76.8	569.9	191.2	100.7	42.3	0.0	2378.2
2009	26.2	203.8	379.5	208.3	487.8	20.5	80.2	77.3	573.5	192.4	101.3	42.6	0.0	2393.3
2010	26.3	205.1	381.9	209.6	490.9	20.6	80.7	77.7	577.1	193.6	102.0	42.9	0.0	2408.4
2011	26.5	206.4	384.3	211.0	494.0	20.8	81.2	78.2	580.7	194.9	102.6	43.2	0.0	2423.7
2012	26.7	207.7	386.7	212.3	497.1	20.9	81.7	78.7	584.4	196.1	103.3	43.4	0.0	2439.0
2013	26.8	209.0	389.2	213.6	500.3	21.0	82.2	79.2	588.1	197.3	103.9	43.7	0.0	2454.4
2014	27.0	210.3	391.6	215.0	503.4	21.2	82.7	79.7	591.8	198.6	104.6	44.0	0.0	2470.0
2015	27.2	211.7	394.1	216.3	506.6	21.3	83.2	80.2	595.6	199.8	105.2	44.3	0.0	2485.6
2016	27.3	213.0	396.6	217.7	509.8	21.4	83.8	80.7	599.3	201.1	105.9	44.5	0.0	2501.3
2017	27.5	214.4	399.1	219.1	513.0	21.6	84.3	81.2	603.1	202.4	106.6	44.8	0.0	2517.1
2018	27.7	215.7	401.7	220.5	516.3	21.7	84.8	81.8	606.9	203.6	107.2	45.1	0.0	2533.1
2019	27.9	217.1	404.2	221.9	519.6	21.8	85.4	82.3	610.8	204.9	107.9	45.4	0.0	2549.1
2020	28.0	218.5	406.8	223.3	522.8	22.0	85.9	82.8	614.7	206.2	108.6	45.7	0.0	2565.2

Residential Waste - Baseline Mass of Degradable Organic Carbon Disposed (DDOC mdt)

		Office	Corrugated	Coated								Construction/	Sludge/	
Year	Newspaper	Paper	Boxes	Paper	Food	Grass	Leaves	Branches	Lumber	Textiles	Diapers	Demolition	Manure	Total
2008	66.3	237.5	191.3	302.6	1021.6	39.4	95.4	40.1	295.4	279.3	326.7	24.0	1.0	2920.6
2009	66.7	239.0	192.5	304.5	1028.1	39.6	96.0	40.3	297.2	281.1	328.7	24.1	1.0	2939.1
2010	67.1	240.5	193.7	306.5	1034.6	39.9	96.7	40.6	299.1	282.9	330.8	24.3	1.1	2957.7
2011	67.6	242.1	194.9	308.4	1041.1	40.1	97.3	40.8	301.0	284.6	332.9	24.4	1.1	2976.4
2012	68.0	243.6	196.1	310.4	1047.7	40.4	97.9	41.1	302.9	286.4	335.0	24.6	1.1	2995.2
2013	68.4	245.1	197.4	312.3	1054.4	40.6	98.5	41.4	304.8	288.3	337.1	24.8	1.1	3014.2
2014	68.9	246.7	198.6	314.3	1061.0	40.9	99.1	41.6	306.8	290.1	339.3	24.9	1.1	3033.2
2015	69.3	248.3	199.9	316.3	1067.7	41.2	99.7	41.9	308.7	291.9	341.4	25.1	1.1	3052.4
2016	69.7	249.8	201.1	318.3	1074.5	41.4	100.4	42.2	310.7	293.8	343.6	25.2	1.1	3071.8
2017	70.2	251.4	202.4	320.3	1081.3	41.7	101.0	42.4	312.6	295.6	345.7	25.4	1.1	3091.2
2018	70.6	253.0	203.7	322.3	1088.1	41.9	101.7	42.7	314.6	297.5	347.9	25.5	1.1	3110.7
2019	71.1	254.6	205.0	324.4	1095.0	42.2	102.3	43.0	316.6	299.4	350.1	25.7	1.1	3130.4
2020	71.5	256.2	206.3	326.4	1102.0	42.5	102.9	43.2	318.6	301.3	352.3	25.9	1.1	3150.2

Table B-11 Mitigated Degradable Organic Carbon Disposed

Commercial Waste – Mitigated Mass of Degradable Organic Carbon Disposed (DDOC mdt)

V		Office	Corrugated		Food	6		D	l	Textiles	Di	Construction/	Sludge/	Takal
	Newspaper	Paper	Boxes	Paper	Food 484.7	Grass	Leaves	Branches	Lumber 142.5			Demolition	Manure	Total
2008	26.0	202.5	377.1	207.0	484.7	20.4	79.7	76.8	142.5	191.2	100.7	42.3	0.0	1950.8
2009	26.2	203.8	379.5	208.3	487.8	20.5	80.2	77.3	143.4	192.4	101.3	42.6	0.0	1963.2
2010	26.3	205.1	381.9	209.6	490.9	20.6	80.7	77.7	144.3	193.6	102.0	42.9	0.0	1975.6
2011	26.5	206.4	384.3	211.0	494.0	20.8	81.2	78.2	145.2	194.9	102.6	43.2	0.0	1988.1
2012	26.7	207.7	386.7	212.3	497.1	20.9	81.7	78.7	146.1	196.1	103.3	43.4	0.0	2000.7
2013	26.8	209.0	389.2	213.6	500.3	21.0	82.2	79.2	147.0	197.3	103.9	43.7	0.0	2013.3
2014	27.0	210.3	391.6	215.0	503.4	21.2	82.7	79.7	148.0	198.6	104.6	44.0	0.0	2026.1
2015	27.2	211.7	394.1	216.3	506.6	21.3	83.2	80.2	148.9	199.8	105.2	44.3	0.0	2038.9
2016	27.3	213.0	396.6	217.7	509.8	21.4	83.8	80.7	149.8	201.1	105.9	44.5	0.0	2051.8
2017	27.5	214.4	399.1	219.1	513.0	21.6	84.3	81.2	150.8	202.4	106.6	44.8	0.0	2064.8
2018	27.7	215.7	401.7	220.5	516.3	21.7	84.8	81.8	151.7	203.6	107.2	45.1	0.0	2077.9
2019	27.9	217.1	404.2	221.9	519.6	21.8	85.4	82.3	152.7	204.9	107.9	45.4	0.0	2091.0
2020	28.0	218.5	406.8	223.3	522.8	22.0	85.9	82.8	153.7	206.2	108.6	45.7	0.0	2104.2

Residential Waste – Mitigated Mass of Degradable Organic Carbon Disposed (DDOC mdt)

		Office	Corrugated	Coated								Construction/	Sludge/	
Year	Newspaper	Paper	Boxes	Paper	Food	Grass	Leaves	Branches	Lumber	Textiles	Diapers	Demolition	Manure	Total
2008	66.3	237.5	191.3	302.6	1021.6	39.4	95.4	40.1	73.8	279.3	326.7	24.0	1.0	2699.1
2009	66.7	239.0	192.5	304.5	1028.1	39.6	96.0	40.3	74.3	281.1	328.7	24.1	1.0	2716.2
2010	67.1	240.5	193.7	306.5	1034.6	39.9	96.7	40.6	74.8	282.9	330.8	24.3	1.1	2733.3
2011	67.6	242.1	194.9	308.4	1041.1	40.1	97.3	40.8	75.3	284.6	332.9	24.4	1.1	2750.6
2012	68.0	243.6	196.1	310.4	1047.7	40.4	97.9	41.1	75.7	286.4	335.0	24.6	1.1	2768.0
2013	68.4	245.1	197.4	312.3	1054.4	40.6	98.5	41.4	76.2	288.3	337.1	24.8	1.1	2785.6
2014	68.9	246.7	198.6	314.3	1061.0	40.9	99.1	41.6	76.7	290.1	339.3	24.9	1.1	2803.2
2015	69.3	248.3	199.9	316.3	1067.7	41.2	99.7	41.9	77.2	291.9	341.4	25.1	1.1	2820.9
2016	69.7	249.8	201.1	318.3	1074.5	41.4	100.4	42.2	77.7	293.8	343.6	25.2	1.1	2838.8
2017	70.2	251.4	202.4	320.3	1081.3	41.7	101.0	42.4	78.2	295.6	345.7	25.4	1.1	2856.7
2018	70.6	253.0	203.7	322.3	1088.1	41.9	101.7	42.7	78.6	297.5	347.9	25.5	1.1	2874.8
2019	71.1	254.6	205.0	324.4	1095.0	42.2	102.3	43.0	79.1	299.4	350.1	25.7	1.1	2893.0
2020	71.5	256.2	206.3	326.4	1102.0	42.5	102.9	43.2	79.6	301.3	352.3	25.9	1.1	2911.3

Measure SW-2: Methane Recovery

This measure estimates the reductions resulting from installation of a landfill gas recovery system at the West Central Landfill in order to comply with an adopted ARB regulation described as a discrete early action GHG emissions reduction measure in the AB 32 Climate Change Scoping Plan. Two landfills currently accept municipal solid waste (MSW) in Shasta County. The Anderson Landfill already has a landfill gas recovery system in place, and no efficiency upgrades are anticipated at this time. Table B-12 shows the percentage of total waste sent to each landfill that is attributed to unincorporated Shasta County. It also shows the baseline and mitigated methane capture rate scenarios upon which emissions reductions were calculated.

This measure would apply to GHG emissions associated with new waste generated and waste-in-place disposed prior to GGRP implementation.

Year	Progress Indicators	GHG Reduction (MT CO₂e/yr)	Sources
2020	Methane recovery efficiency at West Central Landfill improved from 0% to 75%	16,360 MT CO₂e/yr	CalRecycle Waste Characterization Data, 2011 IPCC, 2006 IPCC Guidelines for National Greenhouse Gas Inventories, Volume 5 Chapter 3.

Table B-12 Waste Contributions per Landfill and Methane Capture Rates									
Proportion of Total Refuse Received at Landfill from Unincorporated Landfill Shasta County BAU Scenario – Mitigated Scenario – Methane Capture Rates Rates									
West Central Landfill	24.00%	0%	75%						
Anderson Landfill	22.00%	80%	80%						
Benton Landfill	0.00%	90%	90%						

Source: Ascent Environmental, 2012

Measure T-I: Bicycle Lane Expansion

This measure quantifies reductions resulting from increasing Shasta Lake's bicycle mode share through expansion of its bicycle infrastructure, primarily Class I and II bicycle facilities. This measure assumes the construction of 20.0 miles of new Class I and II facilities by 2020. Emissions reductions come from VMT differences between a BAU scenario and a mitigated scenario (see Table B-13). The CAPCOA methodology was used to help quantify VMT reductions based on the proposed bicycle infrastructure improvements. A mode share study conducted by Dill and Carr was used to help define assumptions regarding how additional bicycle lanes translate into increased bicycle mode share (see Table B-14). The methodology assumes that the ratio of additional bicycle lane mileage per community area correlates to increased bicycle mode share, above levels reported in the 2010 US Census.

Year	Progress Indicators	GHG Reduction (MT CO₂e/yr)	Sources
2020	43.0 miles of bicycle paths constructed	127 MT CO₂e/yr	CAPCOA. Quantifying Greenhouse Gas Mitigation Measures: A Resource for Local Government to Assess Emissions Reductions from Greenhouse Gas Mitigation Measures. August, 2010. Dill, J and Carr, T. Bicycle Commuting and Facilities in Major U.S. Cities: If You Build Them, Commuters Will Use Them. 2003.

Table B-13						
Communitywide VMT Reductions – Bicycle Infrastructure Improvements						
BAU Scenario – Vehicles Miles Traveled						
	Community Travel (miles)	Fuel Consumption (gallons)				
Gasoline	429,894,759	22,507,579				
Diesel	45,127,074	7,051,105				
Total	475,021,833	29,558,684				
Mitigated Scenario – Vehicles Miles Traveled						
	Community Travel (miles)	Fuel Consumption (gallons)				
Gasoline	429,695,818	22,497,163				
Diesel	45,106,191	7,047,842				
Total	474,802,009	29,545,006				
BAU minus Mitigated Scenario						
	Community Travel (miles)	Fuel Consumption (gallons)				
Gasoline	198,941	10,416				
Diesel	20,883	3,263				
Total	219,824	13,679				

Table B-14					
Bicycle Infrastructure Assumptions					
Land Area of Community (sq miles)	50				
Existing Scenario					
Bike Lanes (Class I and II)	4				
Bike Lanes/sq mile	0.08				
Mitigated Scenario					
Bike Lanes (Class I and II)	43				
Bike Lanes/sq mile	0.86				
% Increase in Bicycle Commute Mode Share for each Additional Mile of					
Bike Lane/sq mile	1.0%				
Mitigated Bicycle Commute Mode Share	2.3%				

Measure T-2: Commute Trip Reduction

This measure estimates the impact of transportation demand management programs in unincorporated Shasta County, based on the assembled research. The estimated vehicle trip reductions apply to commute trips for employees of those businesses covered by the TDM program. See Table B-15 for calculations and assumptions related to this measure.

Rideshare promotion – A study conducted by Reid Ewing concluded that ridesharing programs can reduce daily vehicle commute trips to specific worksites by 5-15%, and up to 20% or more if implemented with parking pricing. In this measure we assume 3% of commute trips shifted from SOV to other modes.

Telecommuting/alternative work schedule – A Center for Urban Transportation Research survey found vehicle trips reduced by up to 8% if 50% of employees are participating in alternative work programs, making it among the most effective commute trip reduction strategies considered in that study. A National Association of Regional Councils analysis estimates that compressed work weeks can reduce up to 0.6% of VMT and up to 0.5% of vehicle trips in a region. In this measure we assume telecommuting/compressed work will result in 3% of commute trips shifted from SOV to other modes.

Subsidized transit fares – Various studies of the impact of subsidized transit passes indicate reductions in drive-alone mode share of 4% to 42%, with an average reduction of 19%. For Anderson we estimate that a likely percent reduction in vehicle trips from transit pass subsidies would be 6% for those businesses offering passes.

Year	Progress Indicators	GHG Reduction (MT CO₂e/yr)	Sources
2020	5% of employees in unincorporated Shasta County commute via carpool or public transit	70 MT CO₂e/yr	VMT reduction assumptions: AECOM, 2012.

Table B-15 TDM Measure Calculations and Assumptions

Percent Reduction in VMT from Implementation of TDM Measures

	VMT Split by V	ehicle Fuel Type	Reduction in Total VMT by Vehicle Fuel Type		
	Gasoline	Diesel	Gasoline	Diesel	
Reduction in Total VMT	90.5%	9.5%	0.026%	0.003%	

2020 Mitigated Scenario – Vehicle Miles Traveled and Emissions

	Community	Weighted Average	Fuel	Emission Factors			
	Travel (miles)	Fuel Efficiency (mi/gal)	Consumption (gallons)	CO₂ (g/gal)	N₂O (g/mi)	CH₄ (g/mi)	Total Emissions (MT CO₂e/Year)
Gasoline VMT (miles)	380,179,434	19.1	19,904,682	8,599	0.0700	0.0620	179,577
Diesel VMT (miles)	39,908,338	6.4	6,235,678	10,092	0.0500	0.0420	63,559
Total	420,087,772		26,140,360				243,136

Calculation of VMT, Fuel Consumption, and GHG Emission Reduction from TDM Measures

	Community Travel (miles)	Fuel Consumption (gallons)	Total Emissions (MT CO2e/Year)
Gasoline VMT (miles)	109,414.5	5,729	52
Diesel VMT (miles)	11,485.5	1,795	18
Total	120,900	7,523	70.0

Measure GI-I: Urban Forest

This measure is based on extrapolating the carbon potential of a typical tree planting palette. The City's goal is that 400 new trees will be planted by public and private development by 2020. Carbon sequestration rates specific to the species and age of the planted trees were collected from the Center for Urban Forest Research (CUFR) Tree Carbon Calculator and used to calculate the annual sequestration potential of the trees from 2008 – 2020. For purposes of the calculation it was assumed that an equal number of trees will be planted each year between 2008 and 2020. See Tables B-16 and B-17 for carbon sequestration assumptions used in this measure.

Year	Progress Indicators	GHG Reduction (MT CO₂e/yr)	Sources
2020	400 shade trees are planted.	30 MT CO₂e/yr	The Center for Urban Forest Research (CUFR) Tree Carbon Calculator.

Table B-16 Carbon Sequestration of Trees Planted 2012-2020 in 2020							
Year	Trees Planted per Year	Years of Growth	GHG Emissions Reductions (lbs CO ₂ e in 2020)	Carbon Sequestration (MT CO ₂ e in 2020)			
2012	50	0	17,341	7.9			
2013	50	1	14,310	6.5			
2014	50	2	11,481	5.2			
2015	50	3	8,836	4.0			
2016	50	4	6,359	2.9			
2017	50	5	4,317	2.0			
2018	50	6	2,620	1.2			
2019	50	7	1,200	0.5			
Cumulative Total in 2020	400	NA	66,463	30.1			

Note: Assumes age of tree at planting = 4 years

	Table B-17											
Carbon Sequestration per Species per Year of growth												
Species	Camphor Tree	Cinnamomum camphora	Modesto Ash	Fraxinus vlutina	Sweetgum	Liquidambar styraciflua	Roble Negro	Quercus ilex	Turkish Pine	Pinus brutia	AVEDAGE	
Age	per		per		per		per		per		per	
Age	year	Total	year	Total	year	Total	year	Total	year	Total	year	Total
)%				0%		0%	20			
1	0.6	0.6	1.5	1.5	0.2	0.2	0.0	0.0	0.6	0.6	0.3	0.6
2	0.6	1.2	13.7	15.2	0.2	0.4	0.5	0.5	0.6	1.2	1.4	3.7
3	2.6	3.8	30.0	45.2	0.2	0.6	3.1	3.6	4.9	6.1	3.7	11.9
4	6.0	9.8	43.7	88.9	0.7	1.3	8.0	11.6	12.3	18.4	6.4	26.0
5	10.3	20.1	54.3	143.2	1.7	3.0	14.3	25.9	21.5	39.9	9.3	46.4
6	13.1	33.2	58.6	201.8	2.5	5.5	18.3	44.2	27.5	67.4	10.9	70.4
7	16.6	49.8	63.2	265.0	3.7	9.2	23.5	67.7	35.1	102.4	12.9	98.8
8	21.2	71.0	68.2	333.2	5.4	14.5	30.1	97.9	44.8	147.2	15.4	132.8
9	26.9	97.9	73.6	406.8	7.9	22.4	38.6	136.5	57.2	204.3	18.6	173.6
10	34.2	132.1	79.4	486.2	11.6	34.0	49.5	186.0	73.0	277.3	22.5	223.1
11	37.6	169.7	80.7	566.9	13.7	47.7	54.2	240.2	78.4	355.7	24.0	276.0
12	41.3	211.0	81.9	648.8	16.1	63.8	59.4	299.6	84.1	439.9	25.7	332.6

Source: Center for Urban Forest Research, CUFR Model, USDA, 2008

Statewide Measures Reductions

For climate action planning purposes, baseline GHG emissions are projected under a business-as-usual scenario to a future year, assuming that conditions and consumption rates occurring in the baseline year would continue. However, even without local climate action planning, statewide measures and regulations would affect future business-as-usual GHG emissions.

Estimates of the local effect of statewide reduction measures should be conservative to avoid overestimating GHG reductions. In many cases, the regulation may not have the same effectiveness at a particular local level as it does on a statewide level. Furthermore, some regulations that affect certain industries or practices may occur more frequently in one jurisdiction than another and therefore various levels of statewide reductions would be anticipated in each jurisdiction. Therefore, AECOM has selected the following statewide reduction measures that would create reasonably foreseeable emissions reductions attributable to Shasta Lake at a local level.

Renewable Portfolio Standard

Executive Order S-21-09 established a statewide renewable energy portfolio target of 33% by year 2020. Therefore, California utilities, including PG&E, will increase their renewable portfolio standard (RPS) to at least 33% by year 2020. The GHG reductions associated with the RPS were estimated by evaluating PG&E's RPS increase from baseline year 2008 to year 2020 and 2035. PG&E's year 2008 baseline RPS-eligible electricity sources were determined to be approximately 12%. However, PG&E also maintains other renewable electricity sources that don't qualify for RPS (e.g., large hydroelectric sources); however, would also not generate GHG emissions. These non-RPS eligible sources account for approximately 20% of PG&E's year 2008 baseline electricity portfolio. Therefore, the anticipated change from baseline year 2008 to year 2020 is a 21% increase in RPS sources (i.e., 33% - 12% = 21%). Assuming that PG&E will only focus on RPS-eligible sources, year 2020 renewable portfolio would be approximately 53% (i.e., 33% RPS + 20% non-RPS = 53%). Although it is likely that PG&E would add additional RPS and non-RPS sources between 2020 and 2035, or that new regulations would require an increase in RPS sources, for a conservative analysis, the projections assume the 33% RPS and 20% non-RPS eligible renewable sources remained constant between 2020 and 2035. Table B-18 presents calculations used to estimate GHG emission reductions associated with the RPS.

Table B-18 Communitywide Renewable Portfolio Standard Calculations						
Parameter	2020	2035				
Total Business-As-Usual Electricity Emissions (MT CO2e/yr)	148,409	148,409				
Business-As-Usual RPS ¹	12%	12%				
Target RPS	33%	33%				
Additional RPS Percent Increase	21%	21%				
Total Renewable, Non-Carbon Electricity Sources	53%	53%				
Total Electricity Emissions with RPS Target (MT CO2e/yr) (Electricity BAU × (1-Additional RPS))	102,577	102,577				
Emission Reduction (MT CO2e/yr)	45,832	45,832				

Notes: MT CO2e/yr = metric tons of carbon dioxide equivalent per year; BAU = business as usual; RPS = renewable portfolio standard

Source: AECOM 2012

Scoping Plan Transportation Measures

The AB 32 Climate Change Scoping Plan (Scoping Plan) has established several statewide measures that will contribute to California achieving its GHG reduction goal. Several statewide measures would affect the transportation-related business-as-usual emissions. In order to account for GHG reductions associated with Pavley I and the Low Carbon Fuel Standard (LCFS), the ARB-approved Pavley I and Low Carbon Fuel Standard Postprocessor Version 1.0 was used to estimate reductions from EMFAC2007 outputs (ARB 2010b). Table B-19 presents GHG emission reductions associated with Pavley I and the LCFS transportation measures.

The AB 32 Scoping Plan includes other transportation measures that would reduce motor vehicle emissions on a statewide level, which are not estimated in any ARB-approved models. AECOM has selected Heavy-Duty Vehicle Aerodynamic Efficiency, Light-Duty Vehicle Tire Pressure, and Pavley II as measures that can be reasonably assumed to be implemented and affect transportation emissions within Anderson. To estimate the local effect of these reductions, AECOM divided the anticipated transportation emission reductions associated with the Scoping Plan transportation measures by the ARB-projected 2020 transportation emissions to estimate the percent reduction in transportation emissions attributed to implementation of the Scoping Plan. The percent reduction achieved by these measures from the state's total transportation sector was applied to the City's business-as-usual transportation emissions. This method assumes that the City will achieve the same relative level of transportation emission reductions associated with transportation measures as the Scoping Plan assumes at the statewide level. Table B-20 presents calculations used to estimate GHG emission reductions associated with the Heavy-Duty Vehicle Aerodynamic Efficiency, Light-Duty Vehicle Tire Pressure, and Pavley II transportation measures.

¹ Business-as-usual renewable portfolio standard (RPS) (year 2008) and non-RPS eligible resources were obtained from Pacific Gas and Electric.

Table B-19			
Pavley I and Low Carbon Fuel Standard Emission Reductions			
	Preferred Project		
	(MT CO₂e/yr)		
Transportation Measure	2020	2035	
Pavley I	35,421	66,274	
Low Carbon Fuel Standard	15,173	16,146	
Total	50,594	82,420	

Notes: MT $CO_2e/yr = metric tons of carbon dioxide equivalents per year.$

Source: AECOM 2012, ARB 2010b

	Table B-20					
	Communitywide Scoping Plan Measures Calculations					
Energy Source and Year	Statewide Total Emissions (MMT CO ₂ e/yr) ¹	AB 32 Scoping Plan Reductions (MMT CO ₂ e/yr) ²	Percent Reduction	Unincorp. Shasta County Total Emissions (MT CO ₂ e/yr)	Unincorp. Shasta County Total Emissions with Reduction Measure (MT CO ₂ e/yr)	Emission Reductions (MT CO₂e/yr)
Med- and	Heavy-Duty Vehicle	Efficiency ³				
2020	168.10	1.4	0.03%	275,326	273,640	1,686
2035 4	168.10	1.4	0.03%	335,539	333,443	2,096
Pavley II						
2020	168.10	4.0	2.4%	275,326	268,376	6,950
2035 4	168.10	4.0	2.4%	335,539	327,155	8,384
Total Reductions						
2020	-	-	-	-	-	59,230 ⁵
2035 4	-	-	-	-	-	92,900 ⁵

Notes: MMT $CO_2e/yr =$ million metric tons of carbon dioxide equivalent per year; MT $CO_2e/yr =$ metric tons of carbon dioxide equivalent per year.

Source: AECOM 2012, ARB 2010c, ARB 2011.

¹ Obtained from the ARB's 2020 projected inventory.

² Obtained from ARB's updated AB 32 Scoping Plan implementation schedule.

³ Combines two AB 32 Scoping Plan action items: Heavy-Duty Vehicle Aerodynamic Efficiency Program and Medium- and Heavy-Duty Vehicle Hybridization Program

⁴ ARB has not projected California statewide emissions or emission reductions associated with the AB 32 Scoping Plan out to year 2035. It is anticipated that additional efficiency could increase the measures reductions; however, the same level of reductions was assumed for both 2020 and 2035.

⁵ Total reductions equal the sum of emissions reductions from Pavley I and Low Carbon Fuel Standard (see Table B-19) and the transportation measures described and presented above.

2008 and 2013 California Title-24 Standards

Impact of 2008 Title-24

The first step of this analysis estimates the reduction in energy-related emissions (i.e., electricity and natural gas) associated with new buildings constructed from January 2010 through December 2013. This construction is subject to the current (2008) Title 24 energy code and therefore is more efficient than buildings constructed under the 2005 Title 24 energy code requirements. Business-as-usual electricity and natural gas consumption levels for residential and non-residential construction were established using the CEC's Residential Appliance Saturation Survey data and the Commercial End Use Survey data for Forecast Climate Zone 3. The California Energy Commission's (CEC) report entitled *Impact Analysis - 2008 Update to the California Energy Efficiency Standards for Residential and Nonresidential Buildings* provides data on the energy savings potential of construction subject to 2008 requirements compared to construction subject to the 2005 baseline requirements. This savings potential was applied to projected levels of residential and non-residential construction for the jurisdiction (see Table B-21).

Table B-21 Impact of 2008 T-24 on Building Energy Use				
Residential - Loca	l Climate Zone			
Title-24 Period	kWH/unit/year	therms/unit/year		
T-24 2005 Residential (SFR) Energy Use	7,514	364		
T-24 2008 Residential (SFR) Energy Use	7,410	316		
% difference	-1.4%	-13.1%		
Non-Residential - Lo	ocal Climate Zone			
Title-24 Period	kWH/unit/year	kBTU/unit/year		
T-24 2005 Residential (SFR) Energy Use	13.64	29.49		
T-24 2008 Residential (SFR) Energy Use	13.04	25.45		
% difference	-4.4%	-13.7%		

Note:

Impact of 2013 Title-24

The second step of this analysis estimates the reduction in energy-related emissions (i.e., electricity and natural gas) associated with new buildings constructed from January 2014 forward. The CAPCOA report "Quantifying Greenhouse Gas Mitigation Measures" provides a methodology for calculating the reduction in energy-related emissions (i.e., electricity and natural gas) resulting from new construction built to energy efficiency standards above the current (2008) Title 24 energy code. The methodology calculates the reduction in electricity and natural gas consumption for each percent increase over current Title 24 standards per residential and non-residential building type and climate zone.

⁻Used RASS 'SFR' category for residential.

⁻Used CEUS 'All Commercial' category for non-residential.

Baseline electricity and natural gas consumption levels per residential unit type were identified using CEC's Residential Appliance Saturation Survey data for Forecast Climate Zone 3. Mitigated levels of electricity and natural gas consumption levels per building type were calculated using the CAPCOA methodology. The measure assumes that all new buildings constructed after January 2014 will exceed 2008 Title 24 energy standards by 25%. This assumption was based on the following CEC press release. http://www.energy.ca.gov/title24/2013standards/rulemaking/documents/2013 Building Energy Efficiency Standards FAQ.pdf

Building Construction Projections

Projections of new residential development were developed from SCTPA traffic model inputs. Projections for new non-residential development were developed by using existing non-residential building area data from the County Assessors database and assuming the SCTPA traffic model employment growth rate to estimate growth in non-residential building stock.

SB 375

SB 375 is designed to align and coordinate a region's transportation planning efforts, GHG emission reduction targets, and land use and housing allocations. The primary tool of SB 375 are Sustainable Communities Strategy (SCS) or Alternative Planning Strategy (APS), which are to be developed by the local metropolitan planning organization (MPO) to prescribe land use allocations in the applicable regional transportation plan (RTP). ARB, in coordination with each MPO will set GHG emissions reduction targets for regions. In order to account for the strategies that will be implemented by SB 375, the projections assumed that the SCS and APS developed by Shasta County RTPA would achieve a zero per capita vehicle miles traveled (VMT) growth. In other words, the current year 2008 baseline VMT per capita was assumed to remain constant until 2035 and VMT would only grow proportional to population growth. See Table B-22 for calculations and assumptions used to quantify reductions from SB 375.

Table B-22 Unincorporated County VMT Growth (SB 375)			
Parameter	2020	2035	
Total Transportation Emissions (BAU) (MT CO₂e/yr)	275,326	335,539	
Population Growth from Baseline 2008	4.3%	19.2%	
Total Transportation Emissions (With SB 375) (MT CO ₂ e/yr)	254,118	290,474	
Emission Reductions (MT CO ₂ e/yr)	21,208	45,065	

Notes: MT CO2e/yr = metric tons of carbon dioxide equivalent per year

Source: AECOM 2012

CITY OF ANDERSON

GREENHOUSE GAS REDUCTION MEASURE QUANTIFICATION METHODOLOGY

This appendix summarizes the methodology for quantifying greenhouse gas (GHG) reductions resulting from implementing the Climate Action Plan (CAP) measures. Calculations and/or background information are only shown for horizon year 2020. Energy emissions factors based on an RPS-compliant energy source mix were used to quantify emissions reductions for all measures resulting in electricity savings to avoid double counting.

Measure B-I: Energy Efficiency Retrofits

This measure estimates the reduction in energy-related emissions (i.e., electricity and natural gas) resulting from retrofitting existing residential units and commercial properties. The measure includes retrofitting both single- and multi-family units based on a pre-defined package of energy efficiency retrofits that include installation of programmable thermostats, gas water heater upgrades, installation of high-efficiency light bulbs, gas furnace upgrades, duct sealing, foundation insulation, and building envelope sealing/weatherization.

Baseline electricity and natural gas consumption levels per unit type were identified using CEC's Residential Appliance Saturation Survey data for Forecast Climate Zone 3, which covers 85 to 95 percent of Shasta County. Mitigated energy savings estimates were based on outputs from Lawrence Berkeley Laboratory's Home Energy Saver TM building energy modeling software. The model-derived energy savings estimates were downscaled in order to be conservative in emissions reduction calculations. Total energy savings were calculated by subtracting the mitigated electricity and natural gas consumption levels from baseline levels. See Table B-1 and B-2 for data used to calculate emissions reductions.

Year	Progress Indicators	GHG Reduction (MT CO₂e/yr)	Sources
2020	10% of existing residential units and 10% of existing non-residential square feet perform cost-effective energy efficiency package improvements (e.g., insulation, duct sealing, AC refrigerant recharge)	127 MT CO₂e/yr	Building Data: Shasta County Assessor's Office parcel data Baseline Energy Consumption: Commercial End Use Survey, CEC, 2006 Energy Savings from Retrofit Packages: AECOM SSIMe™ Building Energy Analysis Baseline Energy Consumption: Residential Appliance Saturation Survey, CEC, 2010 Energy Savings from Retrofit Packages: SSIMe Building Energy Model, AECOM 2011 Participation Rates: City of Anderson, 2012

Measure BE-2: New Construction

Reductions associated with this measure are described in Statewide Measures Reductions on page B-49.

Table B-1 Residential Retrofits

Baseline Energy Consumption

		Participation			Total	Total
	Total Units	Rate	kWh/unit/year	therms/unit/year	kWhr/year	therms/year
Single Family	2,544	10%	8,836	562	2,247,878	142,881
Townhome	201	10%	5,762	327	115,816	6,570
2-4 unit	360	10%	4,595	305	165,420	10,998
apartment	300	10%	4,555	303	103,420	10,338
5+ unit	687	10%	5,248	199	360,538	13,656
apartment	007	1076	3,240	133	300,338	13,030
Mobile Home	169	0%	na	na	na	na
Total	3,961				2,889,652	174,104

Mitigated Energy Consumption

		Participation			Total	Total
	Total Units	Rate	kWh/unit/year	therms/unit/year	kWhr/year	therms/year
Single Family	2,544	10%	8,836	489	2,247,878	124,505
Townhome	201	10%	5,722	305	115,004	6,140
2-4 unit apartment	360	10%	4,566	272	164,385	9,801
5+ unit apartment	687	10%	5,217	189	358,393	12,964
Mobile Home	169	0%	na	na	na	na
Total	3,961				2,885,660	153,410
Energy Savings				3,992	20,694	

	Table B-2					
			Commercial Retr	ofits		
Baseline Energ	Baseline Energy Consumption					
	Total SQFT	Participation Rate	kWh/sqft/year	kBTU/sqft/year	Total kWhr/year	Total kBTU/year
All Warehouse	147,446	10%	22.7	0.0	334,201	0
Health	8,031	10%	15.0	46.6	12,078	37,425
Lodging	18,970	10%	10.1	27.2	19,111	51,526
Restaurant	16,668	10%	33.2	214.0	55,414	356,766
Retail	675,143	10%	10.1	12.8	678,947	863,384
Small Office	1,058	10%	9.4	9.9	995	1,048
Total	867,316	-	-	-	1,100,746	1,310,148
Mitigated Ene	rgy Consumpt	ion				
	Total SQFT	Participation Rate	kWh/sqft/year	kBTU/sqft/year	Total kWhr/year	Total kBTU/year
All Warehouse	147,446	10%	22.6	0.0	333,039	0
Health	8,031	10%	13.9	46.6	11,179	37,425
Lodging	18,970	10%	8.9	27.2	16,792	51,526
Restaurant	16,668	10%	32.2	214.0	53,640	356,766
Retail	675,143	10%	9.3	12.8	629,968	863,384
Small Office	1,058	10%	8.9	9.9	946	1,048
Total	867,316	-	-	-	1,044,619	1,309,100
Energy Savings	Energy Savings (Baseline minus Mitigated) 56,127 1,048				1,048	

Measure B-3: Commercial Lighting

This measure estimates the reduction in electricity-related emissions resulting from indoor and outdoor light retrofits within commercial land uses. Baseline lighting electricity loads per square foot per non-residential use type were identified using CEC's Commercial End Use Survey data for Forecast Climate Zone 3 (see Table B-3).

The measure assumes that indoor lighting retrofits would occur at a performance level identified within the State's *Database for Energy Efficient Resources*. For 2020, the City assumes that 40% of total community-wide nonresidential square footage would implement a 40% indoor lighting load reduction. It was also assumed that 40% of total community-wide nonresidential square footage would implement a 40% exterior lighting load reduction. All non-residential uses (office, retail, and warehouse) are included in these calculations. Participation rates also reflect the assumption that State and federal light bulb efficiency standards (i.e. Energy Independence and Security Act of 2007) will assist in the implementation of this measure.

Year	Progress Indicators	GHG Reduction (MT CO₂e/yr)	Sources
	1: 1 :		Baseline Energy Consumption: Commercial End Use Survey, CEC, 2006
2020	40% of businesses improve exterior lighting efficiency by 40%.	183 MT CO₂e/yr	Energy Savings from Retrofit Packages: CEC/CPCU Database for Energy Efficient Resources, 2005 Participation Rates: City of Anderson, 2011

Table B-3 Indoor and Exterior Lighting Energy			
Commercial Use Type	Baseline (kWh/SF/Year)	Mitigated (kWh/SF/Year)	
Grocery	36.27	33.31	
Health	15.04	13.54	
Lodging	10.07	9.44	
Large Office	14.20	12.62	
Restaurant	33.25	30.81	
Retail	10.06	8.43	
School	8.82	7.63	
Small Office	9.40	8.26	
Warehouse (All)	22.67	21.55	

Source: CEC 2006

Measure B-4: Efficient Appliances

This measure estimates the reduction in electricity-related emissions resulting from installing energy-efficient appliances in new and existing residential units. This measure focuses on installation of energy-efficient refrigerators, clothes washers, and dishwashers. The CAPCOA report "Quantifying Greenhouse Gas Mitigation Measures" provides a methodology for calculating the electricity reductions associated with the installation of energy-efficient refrigerators, clothes washers, and dishwashers. The City selected participation rates on the assumption that State and utility outreach programs will increase the market share of ENERGY STAR appliances above current levels. Baseline market share values from a Northwestern Energy Alliance study indicate that approximately 33% of consumers purchase ENERGY STAR refrigerators, 83% purchase ENERGY STAR dishwashers, and 36% purchase ENERGY STAR clothes washers. The study shows a strong trend of increasing ENERGY STAR appliance market share over the past decade. For 2020, the City assumes that additional outreach and rebates will further increase the ENERGY STAR appliance market share in Anderson. For new residential units, the measure assumes use of energy-efficient refrigerators, dishwashers, and clothes washers will increase to a market share of 70%. The City assumes that 40% of existing residential units will install energy-efficient refrigerators and dishwashers, and 80% of existing residential units will install energyefficient clothes washers.

Year	Progress Indicators	GHG Reduction (MT CO₂e/yr)	Sources
	40% of existing homes will replace old model refrigerators and dishwashers		Quantification Methodology: Energy Efficient Appliance Reduction: CAPCOA. 2010 (August). Quantifying Greenhouse Gas Mitigation
2020	80% of existing homes will replace old clothes washers with new Energy Star models	'	Measures. Available http://www.capcoa.org/wp-content/uploads/2010/11/CAPCOA-Quantification-Report-9-14-Final.pdf . Participation Rates: ENERGY STAR Consumed
	70% of new homes will install Energy Star refrigerators, dishwashers and clothes washers	Participation Rates: ENERGY STAR Consumer Products Program: Market Progress Evaluation Report. Prepared by KEMA, Inc. July 24, 2007. Prepared for Northwestern Energy Efficiency Alliance.	

Measure B-5: Smart Grid Integration

This measure estimates the reduction in electricity-related emissions resulting from integration of Smart Grid technologies in new and existing residential and commercial land uses. Literature indicates that integration of Smart Grid technologies reduces electricity use by more than 5% in existing residential and commercial buildings and 6% in new residential and commercial buildings. For 2020, the measure assumes that 50% of all new residential buildings and 20% of existing residential and commercial buildings will integrate Smart Grid technologies.

Year	Progress Indicators	GHG Reduction (MT CO₂e/yr)	Sources
2020	20% of existing residential units to use Smart Grid technology	711 MT CO₂e/yr	Smart Grid Reduction: SMART 2020: Enabling the low carbon economy in the information age, The Climate Group on behalf of the Global Sustainability Initiative (GeSI) Estimating the Benefits of the GridWise Initiative
	50% of new residential units to use Smart Grid technology		Phase I Report Walter S. Baer, Brent Fulton, Sergej Mahnovski TR-160-PNNL, May 2004 Prepared for the Pacific Northwest National Laboratory Participation Rates: Pacific Northwest National Laboratory, Estimating the Benefits of the GridWise Initiative Phase I Report Walter S. Baer, Brent Fulton, Sergej Mahnovski TR-160-PNNL, May 2004

Measure B-6: Solar Water Heaters

This measure quantifies natural gas and electricity-related emissions reductions resulting from the installation of solar hot water heaters in residential units and commercial buildings. Baseline water heating-related natural gas consumption levels per residential unit type were identified using CEC's Residential Appliance Saturation Survey data for Forecast Climate Zone 3. In addition, CEC data identifies the energy savings potential of solar hot water heaters for specific climates in California. The measure assumes that 40-67% of water-heating natural gas can be reduced through the use of solar hot water heaters. The measure assumes that 2% of all residential units (i.e., single family and multi-family) and 2% of all commercial buildings will install solar hot water heaters to meet their hot water demands. Care should be taken to avoid double-counting between a solar hot water heater installed to help new residential units achieve the building codemandated energy efficiency performance and solar hot water heaters installed in excess of that requirement. Table B-4 provides the assumptions used to quantify reductions from solar water heaters.

Year	Progress Indicators	GHG Reduction (MT CO₂e/yr)	Sources
2020	2% of residences and commercial buildings installed a solar hot water system.	56 MT CO₂e/yr	Baseline Hot Water Natural Gas Consumption: Residential Appliance Saturation Survey, CEC, 2010 Solar Fraction: Solar Water Heating CEC 2013 Title 24 Pre-rulemaking Workshop, California Energy Commission, June 9, 2011

			Table B-4			
		Sola	r Water Heaters	– 2020		
Residential Unit	ts					
		Hot Water				
		Heater		Energy		
		Energy per	Solar Water	Savings per	Participation	
	Units	Unit	Heater	Unit	Rate	Total Savings
	(2020)	(therms/year)	Effectiveness	(therms/year)	(% of units)	(therms/year)
Single Family	3,042	196	67%	131.54	2%	8,001
Townhouse	240	170	67%	114.15	2%	549
2-4 unit	430	135	59%	79.65	2%	686
apartment	430	155	39%	79.05	270	000
5+ unit	821	84	59%	49.30	2%	810
apartment	021	04	33%	49.30	270	810
Total	4,534					10,046
Commercial Bui	ldings					
		Hot Water				
		Heater Energy	Solar Water	Energy Savings	Participation	
	SQFT	per SQFT	Heater	per SQFT	Rate	Total Savings
	(2020)	(kBTU/year)	Effectiveness	(kBTU/year)	(% of sqft)	(kBTU/year)
All Warehouse	168,313	0.00	50%	0.00	2%	0
Health	9,168	17.34	50%	8.67	2%	1,589
Lodging	21,655	14.27	50%	7.14	2%	3,090
Restaurant	19,027	29.95	50%	14.97	2%	5,698
Retail	770,690	1.91	50%	0.96	2%	14,757
Small Office	1,208	1.23	50%	0.62	2%	15
Total	992,079					25,149

Measure SW-1: Enhanced Organic Waste Diversion

An inventory of the community's organic waste was created using Cal Recycle waste volume and characterization data. Using the first-order decay methodology from the 2006 IPCC guidelines, fugitive methane emissions from the organic landfill waste were calculated for base-case and mitigated scenarios. This measure assumes that residential and commercial uses will divert 50% of yard waste (highlighted in green in Tables B-5 and B-6) and construction/demolition waste (highlighted in blue in Tables B-5 and B-6) from landfills by 2020. This measure would apply to GHG emissions associated with new waste generated and would not apply to waste in place disposed prior to CAP implementation.

Calculations for this measure factored in the advanced methane recovery rate described in Measure SW-2 to avoid double counting emissions reductions.

Year	Progress Indicators	GHG Reduction (MT CO₂e/yr)	Sources
2020	Community increases diversion of yard and construction and demolition wastes by 50%.	159 MT CO₂e/yr	CalRecycle Waste Characterization Data, 2011 IPCC, 2006 IPCC Guidelines for National Greenhouse Gas Inventories, Volume 5 Chapter 3.

Table B-5 Baseline Degradable Organic Carbon Disposed

Commercial Waste – Baseline Mass of Degradable Organic Carbon Disposed (DDOC mdt)

		Office	Corrugated	Coated								Construction/	Sludge/	
Year	Newspaper	Paper	Boxes	Paper	Food	Grass	Leaves	Branches	Lumber	Textiles	Diapers	Demolition	Manure	Total
2008	4.4	34.3	63.9	35.1	82.1	3.5	13.5	13.0	96.5	32.4	17.1	7.2	0.0	402.9
2009	4.4	34.5	64.3	35.3	82.6	3.5	13.6	13.1	97.1	32.6	17.2	7.2	0.0	405.2
2010	4.5	34.7	64.6	35.5	83.1	3.5	13.6	13.2	97.7	32.8	17.3	7.3	0.0	407.5
2011	4.5	34.9	65.0	35.7	83.5	3.5	13.7	13.2	98.2	33.0	17.4	7.3	0.0	409.9
2012	4.5	35.1	65.4	35.9	84.0	3.5	13.8	13.3	98.8	33.1	17.5	7.3	0.0	412.2
2013	4.5	35.3	65.7	36.1	84.5	3.6	13.9	13.4	99.3	33.3	17.5	7.4	0.0	414.5
2014	4.6	35.5	66.1	36.3	85.0	3.6	14.0	13.5	99.9	33.5	17.6	7.4	0.0	416.9
2015	4.6	35.7	66.5	36.5	85.5	3.6	14.0	13.5	100.5	33.7	17.8	7.5	0.0	419.3
2016	4.6	35.9	66.9	36.7	85.9	3.6	14.1	13.6	101.0	33.9	17.9	7.5	0.0	421.7
2017	4.6	36.1	67.2	36.9	86.4	3.6	14.2	13.7	101.6	34.1	18.0	7.6	0.0	424.1
2018	4.7	36.3	67.6	37.1	86.9	3.7	14.3	13.8	102.2	34.3	18.1	7.6	0.0	426.5
2019	4.7	36.5	68.0	37.3	87.4	3.7	14.4	13.8	102.8	34.5	18.2	7.6	0.0	428.9
2020	4.7	36.7	68.4	37.5	87.9	3.7	14.4	13.9	103.4	34.7	18.3	7.7	0.0	431.3

Residential Waste – Baseline Mass of Degradable Organic Carbon Disposed (DDOC mdt)

		Office	Corrugated	Coated								Construction/	Sludge/	
Year	Newspaper	Paper	Boxes	Paper	Food	Grass	Leaves	Branches	Lumber	Textiles	Diapers	Demolition	Manure	Total
2008	6.0	21.5	17.3	27.4	92.4	3.6	8.6	3.6	26.7	25.3	29.5	2.2	0.1	264.2
2009	6.0	21.6	17.4	27.5	92.9	3.6	8.7	3.6	26.9	25.4	29.7	2.2	0.1	265.7
2010	6.1	21.7	17.5	27.7	93.5	3.6	8.7	3.7	27.0	25.6	29.9	2.2	0.1	267.2
2011	6.1	21.9	17.6	27.8	94.0	3.6	8.8	3.7	27.2	25.7	30.1	2.2	0.1	268.7
2012	6.1	22.0	17.7	28.0	94.5	3.6	8.8	3.7	27.3	25.8	30.2	2.2	0.1	270.2
2013	6.2	22.1	17.8	28.2	95.1	3.7	8.9	3.7	27.5	26.0	30.4	2.2	0.1	271.8
2014	6.2	22.2	17.9	28.3	95.6	3.7	8.9	3.8	27.6	26.1	30.6	2.2	0.1	273.3
2015	6.2	22.4	18.0	28.5	96.1	3.7	9.0	3.8	27.8	26.3	30.7	2.3	0.1	274.9
2016	6.3	22.5	18.1	28.6	96.7	3.7	9.0	3.8	28.0	26.4	30.9	2.3	0.1	276.4
2017	6.3	22.6	18.2	28.8	97.2	3.7	9.1	3.8	28.1	26.6	31.1	2.3	0.1	278.0
2018	6.3	22.7	18.3	29.0	97.8	3.8	9.1	3.8	28.3	26.7	31.3	2.3	0.1	279.6
2019	6.4	22.9	18.4	29.1	98.4	3.8	9.2	3.9	28.4	26.9	31.4	2.3	0.1	281.2
2020	6.4	23.0	18.5	29.3	98.9	3.8	9.2	3.9	28.6	27.0	31.6	2.3	0.1	282.8

Table B-6 **Mitigated Degradable Organic Carbon Disposed**

Commercial Waste – Mitigated Mass of Degradable Organic Carbon Disposed (DDOC mdt)

		Office	Corrugated		Food	6		Durantan	l	T411	Di	Construction/	Sludge/	Takal
	Newspaper	Paper	Boxes	Paper	Food	Grass	Leaves	Branches	Lumber	Textiles		Demolition	Manure	Total
2008	4.4	34.3	63.9	35.1	82.1	3.5	13.5	13.0	48.3	32.4	17.1	7.2	0.0	354.7
2009	4.4	34.5	64.3	35.3	82.6	3.5	13.6	13.1	48.5	32.6	17.2	7.2	0.0	356.7
2010	4.5	34.7	64.6	35.5	83.1	3.5	13.6	13.2	48.8	32.8	17.3	7.3	0.0	358.7
2011	4.5	34.9	65.0	35.7	83.5	3.5	13.7	13.2	49.1	33.0	17.4	7.3	0.0	360.8
2012	4.5	35.1	65.4	35.9	84.0	3.5	13.8	13.3	49.4	33.1	17.5	7.3	0.0	362.8
2013	4.5	35.3	65.7	36.1	84.5	3.6	13.9	13.4	49.7	33.3	17.5	7.4	0.0	364.9
2014	4.6	35.5	66.1	36.3	85.0	3.6	14.0	13.5	49.9	33.5	17.6	7.4	0.0	367.0
2015	4.6	35.7	66.5	36.5	85.5	3.6	14.0	13.5	50.2	33.7	17.8	7.5	0.0	369.0
2016	4.6	35.9	66.9	36.7	85.9	3.6	14.1	13.6	50.5	33.9	17.9	7.5	0.0	371.1
2017	4.6	36.1	67.2	36.9	86.4	3.6	14.2	13.7	50.8	34.1	18.0	7.6	0.0	373.3
2018	4.7	36.3	67.6	37.1	86.9	3.7	14.3	13.8	51.1	34.3	18.1	7.6	0.0	375.4
2019	4.7	36.5	68.0	37.3	87.4	3.7	14.4	13.8	51.4	34.5	18.2	7.6	0.0	377.5
2020	4.7	36.7	68.4	37.5	87.9	3.7	14.4	13.9	51.7	34.7	18.3	7.7	0.0	379.7

Residential Waste - Mitigated Mass of Degradable Organic Carbon Disposed (DDOC mdt)

		Office	Corrugated	Coated								Construction/	Sludge/	
Year	Newspaper	Paper	Boxes	Paper	Food	Grass	Leaves	Branches	Lumber	Textiles	Diapers	Demolition	Manure	Total
2008	6.0	21.5	17.3	27.4	92.4	3.6	8.6	3.6	13.4	25.3	29.5	2.2	0.1	250.8
2009	6.0	21.6	17.4	27.5	92.9	3.6	8.7	3.6	13.4	25.4	29.7	2.2	0.1	252.2
2010	6.1	21.7	17.5	27.7	93.5	3.6	8.7	3.7	13.5	25.6	29.9	2.2	0.1	253.7
2011	6.1	21.9	17.6	27.8	94.0	3.6	8.8	3.7	13.6	25.7	30.1	2.2	0.1	255.1
2012	6.1	22.0	17.7	28.0	94.5	3.6	8.8	3.7	13.7	25.8	30.2	2.2	0.1	256.6
2013	6.2	22.1	17.8	28.2	95.1	3.7	8.9	3.7	13.7	26.0	30.4	2.2	0.1	258.0
2014	6.2	22.2	17.9	28.3	95.6	3.7	8.9	3.8	13.8	26.1	30.6	2.2	0.1	259.5
2015	6.2	22.4	18.0	28.5	96.1	3.7	9.0	3.8	13.9	26.3	30.7	2.3	0.1	261.0
2016	6.3	22.5	18.1	28.6	96.7	3.7	9.0	3.8	14.0	26.4	30.9	2.3	0.1	262.5
2017	6.3	22.6	18.2	28.8	97.2	3.7	9.1	3.8	14.1	26.6	31.1	2.3	0.1	263.9
2018	6.3	22.7	18.3	29.0	97.8	3.8	9.1	3.8	14.1	26.7	31.3	2.3	0.1	265.4
2019	6.4	22.9	18.4	29.1	98.4	3.8	9.2	3.9	14.2	26.9	31.4	2.3	0.1	267.0
2020	6.4	23.0	18.5	29.3	98.9	3.8	9.2	3.9	14.3	27.0	31.6	2.3	0.1	268.5

Measure SW-2: Methane Recovery

This measure estimates the reductions resulting from installation of a landfill gas recovery system at the West Central Landfill in order to comply with an adopted ARB regulation described as a discrete early action GHG emissions reduction measure in the AB 32 *Climate Change Scoping Plan*. Two landfills currently accept municipal solid waste (MSW) in Shasta County. The Anderson Landfill already has a landfill gas recovery system in place, and no efficiency upgrades are anticipated at this time. Table B-7 shows the percentage of total waste sent to each landfill that is attributed to Anderson. It also shows the baseline and mitigated methane capture rate scenarios upon which emissions reductions were calculated.

This measure would apply to GHG emissions associated with new waste generated and waste-in-place disposed prior to GGRP implementation.

Year	Progress Indicators	GHG Reduction (MT CO₂e/yr)	Sources
2020	West Central Landfill achieves a methane control efficiency of 75%.	3,319 MT CO₂e/yr	CalRecycle Waste Characterization Data, 2011 IPCC, 2006 IPCC Guidelines for National Greenhouse Gas Inventories, Volume 5 Chapter 3.

	Table B-7								
Waste Contributions per Landfill and Methane Capture Rates									
Proportion of Total Refuse Received BAU Scenario – Mitigated Scen Methane Capture Methane Cap									
Landfill	at Landfill from City of Anderson	Rates	Rates						
West Central Landfill	5.00%	0%	75%						
Anderson Landfill	2.00%	80%	80%						
Benton Landfill	0.00%	90%	90%						

Source: Ascent Environmental, 2012

Measure T-I: Mixed Use Development

Research demonstrates that households located in areas of mixed use development including commercial retail, employment, and schools generate lower amounts of vehicle miles traveled than households located in single use residential areas. The City of Anderson estimates that 70% of all new residential units will be developed in mixed-use development areas within the City. It is estimated that the households located in these mixed use development areas will generate 5% less VMT than business-as-usual development in the City. See Table B-8 for calculations and assumptions used to quantify VMT reductions.

Year	Progress Indicators	GHG Reduction (MT CO₂e/yr)	Sources
2020	70% of all new residential units constructed in mixed-use development.	821 MT CO2e/yr	Housing Unit Assumptions: Shasta County Forecast Assumptions, Dowling Associates, 2011 Percent Mixed Use: City of Shasta Lake, 2011 VMT Reduction Estimate: Travel and the Built Environment, Ewing and Cervero, 2001

Table B-8 Mixed Use Development VMT Reductions									
	Community Vehicle Miles Traveled	Fuel Consumption							
	(miles)	(gallons)							
Total New Development BAU VMT - 2020									
Gasoline	25,680,339	1,344,520							
Diesel	2,695,726	421,207							
Total	28,376,065	1,765,728							
New Mixed Use Development VMT - 2020									
Gasoline	24,396,322	1,277,294							
Diesel	2,560,940	400,147							
Total	26,957,262	1,677,441							
VMT Reductions from Mixed U	se Development								
Gasoline	1,284,017	67,226							
Diesel	134,786	21,060							
Total	1,418,803	88,286							
Building Inventory and Reducti	2020								
Total New Units	775								
New Mixed Used Units (70% of	543								
VMT Reduction Potential from Mixed Use Development									

Note: Assumes average fuel efficiency of 19.1 miles/gallon for gasoline vehicles and 6.4 miles/gallon for diesel vehicles

Measure T-2: Bicycle Lane Expansion

This measure quantifies reductions resulting from increasing Anderson's bicycle mode share through expansion of its bicycle infrastructure, primarily Class I and II bicycle facilities. This measure assumes the construction of 20.0 miles of new Class I and II facilities by 2020. Emissions reductions come from VMT differences between a BAU scenario and a mitigated scenario (see Table B-9). The CAPCOA methodology was used to help quantify VMT reductions based on the proposed bicycle infrastructure improvements. A mode share study conducted by Dill and Carr was used to help define assumptions regarding how additional bicycle lanes translate into increased bicycle mode share (see Table B-10). The methodology assumes that the ratio of additional bicycle lane mileage per community area correlates to increased bicycle mode share, above levels reported in the 2010 US Census.

Year	Progress Indicators	GHG Reduction (MT CO₂e/yr)	Sources
2020	20 new miles of Class I and II bicycles lanes constructed.	23 MT CO₂e/yr	CAPCOA. Quantifying Greenhouse Gas Mitigation Measures: A Resource for Local Government to Assess Emissions Reductions from Greenhouse Gas Mitigation Measures. August, 2010. Dill, J and Carr, T. Bicycle Commuting and Facilities in Major U.S. Cities: If You Build Them, Commuters Will Use Them. 2003.

Table B-9								
Communitywide VMT Reductions – Bicycle Infrastructure Improvements								
BAU Scenario – Vehicles Miles Traveled								
	Community Travel (miles)	Fuel Consumption (gallons)						
Gasoline	190,022,893	9,948,843						
Diesel	19,947,154	3,116,743						
Total	209,970,047	13,065,585						
Mitigated Scenario – Vehicles Miles Traveled								
	Community Travel (miles)	Fuel Consumption (gallons)						
Gasoline	189,987,595	9,946,994						
Diesel	19,943,449	3,116,164						
Total	209,931,044	13,063,158						
BAU minus Mitigated Scenario								
	Community Travel (miles)	Fuel Consumption (gallons)						
Gasoline	35,298	1,848						
Diesel	3,705	579						
Total	39,003	2,427						

Table B-10							
Bicycle Infrastructure Assumptions							
Land Area of Community (sq miles)	6.4						
Existing Scenario							
Bike Lanes (Class I and II)	10						
Bike Lanes/sq mile	1.56						
Mitigated Scenario							
Bike Lanes (Class I and II)	20						
Bike Lanes/sq mile	3.13						
% Increase in Bicycle Commute Mode Share for each Additional Mile of							
Bike Lane/sq mile	1.0%						
Mitigated Bicycle Commute Mode Share	1.6%						

Measure T-3: Pedestrian Environment Enhancements

This measure quantifies reductions resulting from pedestrian enhancements based on the EPA's Smart Growth INDEX (SGI) model, and uses a variety of indicators to measure changes in the pedestrian environment, including: sidewalk availability, ease of street crossing, connectivity of street/sidewalk system, terrain, and the pedestrian environment factor. This measure assumes that 50% of intersections within the city are improved to facilitate greater pedestrian crossing and that additional sidewalks are added to improve pedestrian circulation options. Emissions reductions come from VMT differences between a BAU scenario and a mitigated scenario. The SGI model was used to help develop VMT reduction assumptions based on the proposed changes in the measure. Table B-11 shows the VMT reduction assumptions, and Table B-12 shows the VMT reduction calculations for this measure.

Year	Progress Indicators	GHG Reduction (MT CO₂e/yr)	Sources
2020	Improve pedestrian infrastructure and conditions in 50% of streets in the community.	781 MT CO₂e/yr	EPA Pedestrian Smart Growth INDEX model

Table B-11									
Application of Pedestrian Environment Factor Elasticities to VMT									
Pedestrian Environment Factors (PEF) Baseline Mitigated									
Sidewalk Availability	2.0	3.0							
Ease of Street Crossing	2.0	2.5							
Connectivity of Street/Sidewalk System	2.0	2.0							
Terrain	1.0	1.0							
PEF Score	7.0	8.5							
Percent Change in PEF	-	0.214							
Smart Growth INDEX PEF Elasticity	-	-0.03							
Percent Change in VMT	-	-0.0064							
Percent of Community Retrofitted		100%							

Source: EPA Pedestrian Smart Growth INDEX model, adapted by AECOM, 2012

Table B-12								
Communitywide VMT Reduct	tions – Pedestrian Environme	nt Improvements						
	Community Travel (miles)	Fuel Consumption (gallons)						
BAU Vehicles Miles Traveled Scenario								
Gasoline	190,022,893	9,948,843						
Diesel	19,947,154	3,116,743						
Total	209,970,047	13,065,585						
Mitigated Vehicles Miles Traveled Scenario								
Gasoline	188,801,317	9,884,886						
Diesel	19,818,923	3,096,707						
Total	208,620,240	12,981,592						
VMT and Fuel Reduction from Measure								
Gasoline 610,788 31,978								
Diesel	64,116	10,018						
Total	674,904	41,997						

Measure T-4: Commute Trip Reduction

This measure estimates the impact of transportation demand management programs in Anderson, based on the assembled research. The estimated vehicle trip reductions apply to commute trips for employees of those businesses covered by the TDM program.

Rideshare promotion – A study conducted by Reid Ewing concluded that ridesharing programs can reduce daily vehicle commute trips to specific worksites by 5-15%, and up to 20% or more if implemented with parking pricing. In this measure we assume 3% of commute trips shifted from SOV to other modes.

Telecommuting/alternative work schedule – A Center for Urban Transportation Research survey found vehicle trips reduced by up to 8% if 50% of employees are participating in alternative work programs, making it among the most effective commute trip reduction strategies considered in that study. A National Association of Regional Councils analysis estimates that compressed work weeks can reduce up to 0.6% of VMT and up to 0.5% of vehicle trips in a region. In this measure we assume telecommuting/compressed work will result in 3% of commute trips shifted from SOV to other modes.

Subsidized transit fares - Various studies of the impact of subsidized transit passes indicate reductions in drive-alone mode share of 4% to 42%, with an average reduction of 19%. For Anderson we estimate that a likely percent reduction in vehicle trips from transit pass subsidies would be 6% for those businesses offering passes.

Table B-13 shows calculations and assumptions used to quantify reductions from this measure.

Year	Progress Indicators	GHG Reduction (MT CO₂e/yr)	Sources
2020	10% of employees in Anderson commute via carpool or public transit	20 MT CO₂e/yr	VMT reduction assumptions: AECOM, 2012.

Table B-13
TDM Measure Calculations and Assumptions

Percent Reduction in VMT from Implementation of TDM Measures

	VMT Split by V	ehicle Fuel Type	Reduction in Total VMT by Vehicle Fuel Type		
	Gasoline	Diesel	Gasoline	Diesel	
Reduction in Total VMT	90.5%	9.5%	0.03%	0.003%	

2020 Mitigated Scenario – Vehicle Miles Traveled and Emissions

	Community	Weighted		Emi	ission Fact		
	Community Travel (miles)	Average Fuel Efficiency (mi/gal)	Fuel Efficiency Consumption		N₂O (g/mi)	CH ₄ (g/mi)	Total Emissions (MT CO₂e/Year)
Gasoline VMT (miles)	85,510,406	19.1	4,476,985	8,599	0.0700	0.0620	40,391
Diesel VMT (miles)	8,976,231 6.4		1,402,536	10,092	0.0500	0.0420	14,296
Total	Total 94,486,637		5,879,521				54,686

Calculation of VMT, Fuel Consumption, and GHG Emission Reduction from TDM Measures

	Community Travel (miles)	Fuel Consumption (gallons)	Total Emissions (MT CO2e/Year)
Gasoline VMT (miles)	30,807.6	1,613	14.6
Diesel VMT (miles)	3,233.9	505	5.2
Total	34,042	2,118	19.7

Measure GI-I: Urban Forest

This measure is based on extrapolating the carbon potential of a typical tree planting palette. The City's goal is that 512 new trees will be planted by public and private development by 2020. Carbon sequestration rates specific to the species and age of the planted trees were collected from the Center for Urban Forest Research (CUFR) Tree Carbon Calculator and used to calculate the annual sequestration potential of the trees from 2008 – 2020. For purposes of the calculation it was assumed that an equal number of trees will be planted each year between 2008 and 2020. See Tables B-14 and B-15 for carbon sequestration assumptions used in this measure.

Year	Progress Indicators	GHG Reduction (MT CO₂e/yr)	Sources		
2020	512 new shade trees are planted	50 MT CO₂e/yr	The Center for Urban Forest Research (CUFR) Tree Carbon Calculator.		

	Table B-14								
Carbon Sequestration of Trees Planted 2012-2020 in 2020									
Year	Trees Planted per Year	Years of Growth	GHG Emissions Reductions (lbs CO ₂ e in 2020)	Carbon Sequestration (MT CO₂e in 2020)					
2012	64	0	25,759	11.7					
2013	64	1	21,566	9.8					
2014	64	2	17,664	8.0					
2015	64	3	14,028	6.4					
2016	64	4	10,632	4.8					
2017	64	5	7,458	3.4					
2018	64	6	4,486	2.0					
2019	64	7	2,036	0.9					
Cumulative Total in 2020	512	NA	103,629	47.0					

Note: Assumes age of tree at planting = 4 years

Table B-15												
	Carbon Sequestration per Species per Year of growth											
Species	Camphor Tree	Cinnamomum camphora	Modesto Ash	Fraxinus vlutina	Sweetgum	Liquidambar styraciflua	Roble Negro	Quercus ilex	Turkish Pine	Pinus brutia	AVEDAGE	
Age	per		per		per		per		per		per	
0-	year 20	Total 0%	year 20	Total)%	year 20	Total 0%	year 20	Total)%	year 20	Total)%	year	Total
1	0.6	0.6	1.5	1.5	0.2	0.2	0.0	0.0	0.6	0.6	0.3	0.6
2	0.6	1.2	13.7	15.2	0.2	0.4	0.5	0.5	0.6	1.2	1.4	3.7
3	2.6	3.8	30.0	45.2	0.2	0.6	3.1	3.6	4.9	6.1	3.7	11.9
4	6.0	9.8	43.7	88.9	0.7	1.3	8.0	11.6	12.3	18.4	6.4	26.0
5	10.3	20.1	54.3	143.2	1.7	3.0	14.3	25.9	21.5	39.9	9.3	46.4
6	13.1	33.2	58.6	201.8	2.5	5.5	18.3	44.2	27.5	67.4	10.9	70.4
7	16.6	49.8	63.2	265.0	3.7	9.2	23.5	67.7	35.1	102.4	12.9	98.8
8	21.2	71.0	68.2	333.2	5.4	14.5	30.1	97.9	44.8	147.2	15.4	132.8
9	26.9	97.9	73.6	406.8	7.9	22.4	38.6	136.5	57.2	204.3	18.6	173.6
10	34.2	132.1	79.4	486.2	11.6	34.0	49.5	186.0	73.0	277.3	22.5	223.1
11	37.6	169.7	80.7	566.9	13.7	47.7	54.2	240.2	78.4	355.7	24.0	276.0
12	41.3	211.0	81.9	648.8	16.1	63.8	59.4	299.6	84.1	439.9	25.7	332.6

Source: Center for Urban Forest Research, CUFR Model, USDA, 2008

Statewide Measures Reductions

For climate action planning purposes, baseline GHG emissions are projected under a business-as-usual scenario to a future year, assuming that conditions and consumption rates occurring in the baseline year would continue. However, even without local climate action planning, statewide measures and regulations would affect future business-as-usual GHG emissions.

Estimates of the local effect of statewide reduction measures should be conservative to avoid overestimating GHG reductions. In many cases, the regulation may not have the same effectiveness at a particular local level as it does on a statewide level. Furthermore, some regulations that affect certain industries or practices may occur more frequently in one jurisdiction than another and therefore various levels of statewide reductions would be anticipated in each jurisdiction. Therefore, AECOM has selected the following statewide reduction measures that would create reasonably foreseeable emissions reductions attributable to Shasta Lake at a local level.

Renewable Portfolio Standard

Executive Order S-21-09 established a statewide renewable energy portfolio target of 33% by year 2020. Therefore, California utilities, including PG&E, will increase their renewable portfolio standard (RPS) to at least 33% by year 2020. The GHG reductions associated with the RPS were estimated by evaluating PG&E's RPS increase from baseline year 2008 to year 2020 and 2035. PG&E's year 2008 baseline RPS-eligible electricity sources were determined to be approximately 12%. However, PG&E also maintains other renewable electricity sources that don't qualify for RPS (e.g., large hydroelectric sources); however, would also not generate GHG emissions. These non-RPS eligible sources account for approximately 20% of PG&E's year 2008 baseline electricity portfolio. Therefore, the anticipated change from baseline year 2008 to year 2020 is a 21% increase in RPS sources (i.e., 33% - 12% = 21%). Assuming that PG&E will only focus on RPS-eligible sources, year 2020 renewable portfolio would be approximately 53% (i.e., 33% RPS + 20% non-RPS = 53%). Although it is likely that PG&E would add additional RPS and non-RPS sources between 2020 and 2035, or that new regulations would require an increase in RPS sources, for a conservative analysis, the projections assume the 33% RPS and 20% non-RPS eligible renewable sources remained constant between 2020 and 2035. Table B-16 presents calculations used to estimate GHG emission reductions associated with the RPS.

Table B-16 Communitywide Renewable Portfolio Standard Calculations					
Parameter	2020	2035			
Total Business-As-Usual Electricity Emissions (MT CO2e/yr)	15,389	18,235			
Business-As-Usual RPS ¹	12%	12%			
Target RPS	33%	33%			
Additional RPS Percent Increase	21%	21%			
Total Renewable, Non-Carbon Electricity Sources	53%	53%			
Total Electricity Emissions with RPS Target (MT CO2e/yr) (Electricity BAU × (1-Additional RPS))	10,636	12,604			
Emission Reduction (MT CO2e/yr)	4,752	5,632			

Notes: MT CO2e/yr = metric tons of carbon dioxide equivalent per year; BAU = business as usual; RPS = renewable portfolio standard

Source: AECOM 2012

Scoping Plan Transportation Measures

The AB 32 Climate Change Scoping Plan (Scoping Plan) has established several statewide measures that will contribute to California achieving its GHG reduction goal. Several statewide measures would affect the transportation-related business-as-usual emissions. In order to account for GHG reductions associated with Pavley I and the Low Carbon Fuel Standard (LCFS), the ARB-approved Pavley I and Low Carbon Fuel Standard Postprocessor Version 1.0 was used to estimate reductions from EMFAC2007 outputs (ARB 2010b). Table B-17 presents GHG emission reductions associated with Pavley I and the LCFS transportation measures.

The AB 32 Scoping Plan includes other transportation measures that would reduce motor vehicle emissions on a statewide level, which are not estimated in any ARB-approved models. AECOM has selected Heavy-Duty Vehicle Aerodynamic Efficiency, Light-Duty Vehicle Tire Pressure, and Pavley II as measures that can be reasonably assumed to be implemented and affect transportation emissions within Anderson. To estimate the local effect of these reductions, AECOM divided the anticipated transportation emission reductions associated with the Scoping Plan transportation measures by the ARB-projected 2020 transportation emissions to estimate the percent reduction in transportation emissions attributed to implementation of the Scoping Plan. The percent reduction achieved by these measures from the state's total transportation sector was applied to the City's business-as-usual transportation emissions. This method assumes that the City will achieve the same relative level of transportation emission reductions associated with transportation measures as the Scoping Plan assumes at the statewide level. Table B-18 presents calculations used to estimate GHG emission reductions associated with the Heavy-Duty Vehicle Aerodynamic Efficiency, Light-Duty Vehicle Tire Pressure, and Pavley II transportation measures.

¹ Business-as-usual renewable portfolio standard (RPS) (year 2008) and non-RPS eligible resources were obtained from Pacific Gas and Electric.

Table B-17 Pavley I and Low Carbon Fuel Standard Emission Reductions				
Preferred Project				
(MT CO ₂ e/yr)				
Transportation Measure	2020	2035		
Pavley I	35,421	66,274		
Low Carbon Fuel Standard	15,173	16,146		
Total	50,594	82,420		

Notes: MT $CO_2e/yr = metric tons of carbon dioxide equivalents per year.$

Source: AECOM 2012, ARB 2010b

	Table B-18						
	Con	nmunitywide Scop	oing Plan Me	easures Calcula	tions		
				Shasta Lake	Shasta Lake Total Emissions with	Emission	
Energy	Statewide Total	AB 32 Scoping		Total	Reduction	Reductions	
Source	Emissions	Plan Reductions	Percent	Emissions	Measure	(MT	
and Year	(MMT CO ₂ e/yr) ¹	(MMT CO ₂ e/yr) ²	Reduction	(MT CO₂e/yr)	(MT CO₂e/yr)	CO₂e/yr)	
Med- and	Heavy-Duty Vehicle	Efficiency ³					
2020	168.10	1.4	0.03%	56,520	56,174	346	
2035 4	168.10	1.4	0.03%	73,953	73,491	462	
Pavley II	Pavley II						
2020	168.10	4.0	2.4%	56,520	55,093	1,427	
2035 4	168.10	4.0	2.4%	73,953	72,105	1,848	
Total Reductions							
2020	-	-	-	-	-	19,153 ⁵	
2035 4	-	-	-	-	-	36,012 ⁵	

Notes: MMT $CO_2e/yr = million$ metric tons of carbon dioxide equivalent per year; MT $CO_2e/yr = metric$ tons of carbon dioxide equivalent per year.

Source: AECOM 2012, ARB 2010c, ARB 2011.

¹ Obtained from the ARB's 2020 projected inventory.

² Obtained from ARB's updated AB 32 Scoping Plan implementation schedule.

³ Combines two AB 32 Scoping Plan action items: Heavy-Duty Vehicle Aerodynamic Efficiency Program and Medium- and Heavy-Duty Vehicle Hybridization Program

⁴ ARB has not projected California statewide emissions or emission reductions associated with the AB 32 Scoping Plan out to year 2035. It is anticipated that additional efficiency could increase the measures reductions; however, the same level of reductions was assumed for both 2020 and 2035.

⁵ Total reductions equal the sum of emissions reductions from Pavley I and Low Carbon Fuel Standard (see Table B-15) and the transportation measures described and presented above.

2008 and 2013 California Title-24 Standards

Impact of 2008 Title-24

The first step of this analysis estimates the reduction in energy-related emissions (i.e., electricity and natural gas) associated with new buildings constructed from January 2010 through December 2013. This construction is subject to the current (2008) Title 24 energy code and therefore more efficient than buildings constructed under the 2005 Title 24 energy code requirements. Business-as-usual electricity and natural gas consumption levels for residential and non-residential construction were established using the CEC's Residential Appliance Saturation Survey data and the Commercial End Use Survey data for Forecast Climate Zone 3. The California Energy Commission's (CEC) report entitled Impact Analysis -2008 Update to the California Energy Efficiency Standards for Residential and Nonresidential Buildings provides data on the energy savings potential of construction subject to 2008 requirements compared to construction subject to the 2005 baseline requirements. This savings potential was applied to projected levels of residential and non-residential construction for the jurisdiction (see Table B-19).

Table B-19 Impact of 2008 T-24 on Building Energy Use					
Residential - Local Climate Zone					
Title-24 Period	kWH/unit/year	therms/unit/year			
T-24 2005 Residential (SFR) Energy Use	7,514	364			
T-24 2008 Residential (SFR) Energy Use	7,410	316			
% difference	-1.4%	-13.1%			

Non-Residential - Local Climate Zone					
Title-24 Period	kWH/unit/year	kBTU/unit/year			
T-24 2005 Residential (SFR) Energy Use	13.64	29.49			
T-24 2008 Residential (SFR) Energy Use	13.04	25.45			
% difference	-4.4%	-13.7%			

Note:

Impact of 2013 Title-24

The second step of this analysis estimates the reduction in energy-related emissions (i.e., electricity and natural gas) associated with new buildings constructed from January 2014 forward. The CAPCOA report "Quantifying Greenhouse Gas Mitigation Measures" provides a methodology for calculating the reduction in energy-related emissions (i.e., electricity and natural gas) resulting from new construction built to energy efficiency standards above the current (2008) Title 24 energy code. The methodology

⁻Used RASS 'SFR' category for residential.

⁻Used CEUS 'All Commercial' category for non-residential.

calculates the reduction in electricity and natural gas consumption for each percent increase over current Title 24 standards per residential and non-residential building type and climate zone.

Baseline electricity and natural gas consumption levels per residential unit type were identified using CEC's Residential Appliance Saturation Survey data for Forecast Climate Zone 3. Mitigated levels of electricity and natural gas consumption levels per building type were calculated using the CAPCOA methodology. The measure assumes that all new buildings constructed after January 2014 will exceed 2008 Title 24 energy standards by 25%. This assumption was based on the following CEC press release. http://www.energy.ca.gov/title24/2013standards/rulemaking/documents/2013 Building Energy Efficiency Standards FAQ.pdf

Building Construction Projections

Projections of new residential development were developed from SCTPA traffic model inputs. Projections for new non-residential development were developed by using existing non-residential building area data from the County Assessors database and assuming the SCTPA traffic model employment growth rate to estimate growth in non-residential building stock.

CITY OF SHASTA LAKE

GREENHOUSE GAS REDUCTION MEASURE QUANTIFICATION METHODOLOGY

This appendix summarizes the methodology for quantifying greenhouse gas (GHG) reductions resulting from implementing the Climate Action Plan (CAP) measures. Calculations and/or background information are only shown for horizon year 2020. Energy emissions factors based on an RPS-compliant energy source mix were used to quantify emissions reductions for all measures resulting in electricity savings to avoid double counting.

Measure BE-I: Energy Efficiency Retrofits

This measure estimates the reduction in energy-related emissions (i.e., electricity and natural gas) resulting from retrofitting existing residential units and commercial properties. The measure includes retrofitting both single- and multi-family units based on a pre-defined package of energy efficiency retrofits that include installation of programmable thermostats, gas water heater upgrades, installation of high-efficiency light bulbs, gas furnace upgrades, duct sealing, foundation insulation, and building envelope sealing/weatherization.

Baseline electricity and natural gas consumption levels per unit type were identified using CEC's Residential Appliance Saturation Survey data for Forecast Climate Zone 3, which covers 85 to 95 percent of Shasta County. Mitigated energy savings estimates were based on outputs from Lawrence Berkeley Laboratory's Home Energy Saver TM building energy modeling software. The model-derived energy savings estimates were downscaled in order to be conservative in emissions reduction calculations. Total energy savings were calculated by subtracting the mitigated electricity and natural gas consumption levels from baseline levels. See Table B-1 for data used to calculate emissions reductions.

2% of existing single family residential units perform cost-effective energy efficiency package improvements (e.g., insulation, duct sealing, AC refrigerant recharge) 2020 25 MT CO ₂ e/yr 25 MT CO ₂ e/yr 26 MT CO ₂ e/yr 27 MT CO ₂ e/yr 28 MT CO ₂ e/yr 28 MT CO ₂ e/yr 29 MT CO ₂ e/yr 2020	Year	Progress Indicators	GHG Reduction (MT CO₂e/yr)	Sources
	2020	perform cost-effective energy efficiency package improvements (e.g., insulation, duct sealing, AC refrigerant recharge) 2% of multi-family residential units perform cost-effective energy efficiency package improvements (e.g., insulation, duct sealing,	25 MT CO₂e/yr	Baseline Energy Consumption: Commercial End Use Survey, CEC, 2006 Energy Savings from Retrofit Packages: AECOM SSIMe™ Building Energy Analysis Baseline Energy Consumption: Residential Appliance Saturation Survey, CEC, 2010 Energy Savings from Retrofit Packages: SSIMe Building Energy Model, AECOM 2011

Measure BE-2: New Construction

Reductions associated with this measure are described in Statewide Measures Reductions on page B-76.

Tabl	e B-1
Residentia	al Retrofits

Baseline Energy Consumption

		Participation			Total	Total
	Total Units	Rate	kWh/unit/year	therms/unit/year	kWhr/year	therms/year
Single Family	3,093	2%	8,836	562	546,595	34,743
Townhome	25	2%	5,762	327	2,881	163
2-4 unit	225	2%	4,595	305	20,678	1,375
apartment	223	270	4,555	303	20,078	1,373
5+ unit	104	2%	5,248	199	10,916	413
apartment	104	270	3,240	133	10,510	713
Mobile Home	441	0%	na	na	na	na
Total	3,888				581,069	36,695

Mitigated Energy Consumption

		Participation			Total	Total
	Total Units	Rate	kWh/unit/year	therms/unit/year	kWhr/year	therms/year
Single Family	3,093	2%	8,836	489	546,595	30,275
Townhome	25	2%	5,722	305	2,861	153
2-4 unit apartment	225	2%	4,566	272	20,548	1,225
5+ unit apartment	104	2%	5,217	189	10,851	393
Mobile Home	441	0%	na	na	na	na
Total	3,888				580,855	32,045
Energy Savings					215	4,649

Measure BE-3: Commercial Lighting

This measure estimates the reduction in electricity-related emissions resulting from indoor and outdoor light retrofits within commercial land uses. Baseline lighting electricity loads per square foot per non-residential use type were identified using CEC's Commercial End Use Survey data for Forecast Climate Zone 3 (see Table B-2).

The measure assumes that indoor lighting retrofits would occur at a performance level identified within the State's *Database for Energy Efficient Resources*. For 2020, the City assumes that 90% of total community-wide nonresidential square footage would implement a 40% indoor lighting load reduction. It was also assumed that 20% of total community-wide nonresidential square footage would implement a 20% exterior lighting load reduction. All non-residential uses (office, retail, and warehouse) are included in these calculations. Participation rates also reflect the assumption that State and federal light bulb efficiency standards (i.e. Energy Independence and Security Act of 2007) will assist in the implementation of this measure.

Year	Progress Indicators	GHG Reduction (MT CO₂e/yr)	Sources
	90% of businesses improve interior lighting efficiency by 40%		Baseline Energy Consumption: Commercial End Use Survey, CEC, 2006
2020	20% of businesses improve exterior lighting efficiency by 20%.	137 MT CO₂e/yr	Energy Savings from Retrofit Packages: CEC/CPCU Database for Energy Efficient Resources, 2005 Participation Rates: City of Shasta Lake, 2011

Table B-2 Indoor and Exterior Lighting Energy					
Commercial Use Type	Baseline (kWh/SF/Year)	Mitigated (kWh/SF/Year)			
Grocery	36.27	33.31			
Health	15.04	13.54			
Lodging	10.07	9.44			
Large Office	14.20	12.62			
Restaurant	33.25	30.81			
Retail	10.06	8.43			
School	8.82	7.63			
Small Office	9.40	8.26			
Warehouse (All)	22.67	21.55			

Source: CEC 2006

Measure BE-4: Efficient Appliances

This measure estimates the reduction in electricity-related emissions resulting from installing energy-efficient appliances in new and existing residential units. This measure focuses on installation of energy-efficient refrigerators, clothes washers, and dishwashers. The CAPCOA report "Quantifying Greenhouse Gas Mitigation Measures" provides a methodology for calculating the electricity reductions associated with the installation of energy-efficient refrigerators, clothes washers, and dishwashers. The City selected participation rates on the assumption that State and utility outreach programs will increase the market share of ENERGY STAR appliances above current levels. Baseline market share values from a Northwestern Energy Alliance study indicate that approximately 33% of consumers purchase ENERGY STAR refrigerators, 83% purchase ENERGY STAR dishwashers, and 36% purchase ENERGY STAR clothes washers. The study shows a strong trend of increasing ENERGY STAR appliance market share over the past decade. For 2020, the City assumes that additional outreach and rebates will further increase the ENERGY STAR appliance market share in Shasta Lake. For new residential units, the measure assumes use of energy-efficient refrigerators will increase to a market share of 80%, use of energy-efficient clothes washers will increase to a market share of 90%, and use of energy-efficient dishwashers will increase to a market share of 90%. The City assumes that 20% of existing residential units will install energy-efficient refrigerators, clothes washers, and dishwashers.

Year	Progress Indicators	GHG Reduction (MT CO₂e/yr)	Sources			
	20% of existing homes will replace old model refrigerators, dishwashers, and clothes washers with new Energy Star models		Quantification Methodology: Energy Efficient Appliance Reduction: CAPCOA. 2010 (August). Quantifying Greenhouse Gas Mitigation Measures. Available:			
2020	80% of new homes will install Energy Star refrigerators	173 MT CO₂e/yr	http://www.capcoa.org/wp-content/vp-11/CAPCOA-Quantification-Report-9-14-Final.pdf .			
	90% of new homes will install Energy Star dishwashers and clothes washers		Participation Rates: ENERGY STAR Consumer Products Program: Market Progress Evaluation Report. Prepared by KEMA, Inc. July 24, 2007. Prepared for Northwestern Energy Efficiency Alliance.			

Measure BE-5: Solar Water Heaters

This measure quantifies natural gas and electricity-related emissions reductions resulting from the installation of solar hot water heaters in residential units and commercial buildings. Baseline water heating-related natural gas consumption levels per residential unit type were identified using CEC's Residential Appliance Saturation Survey data for Forecast Climate Zone 3. In addition, CEC data identifies the energy savings potential of solar hot water heaters for specific climates in California. The measure assumes that 40-67% of water-heating natural gas can be reduced through the use of solar hot water heaters. The measure assumes that 10% of all residential units (i.e., single family and multi-family) and 10% of all commercial buildings will install solar hot water heaters to meet their hot water demands. Care should be taken to avoid double-counting between a solar hot water heater installed to help new residential units achieve the building codemandated energy efficiency performance and solar hot water heaters installed in excess of that requirement. Table B-3 provides the assumptions used to quantify reductions from solar water heaters.

Year	Progress Indicators	GHG Reduction (MT CO₂e/yr)	Sources			
			Baseline Hot Water Natural Gas Consumption: Residential Appliance Saturation Survey, CEC, 2010			
2020	10% of residences and commercial buildings install a solar hot water	254 MT CO₂e/yr	esidential Appliance Saturation Survey, CEC, 2010 Colar Fraction: Solar Water Heating CEC 2013 Itle 24 Pre-rulemaking Workshop, California nergy Commission, June 9, 2011 Colar Insolation: National Renewable Energy aboratory Renewable Resource Data Center, 2011			
	system		Solar Insolation: National Renewable Energy Laboratory Renewable Resource Data Center, 2011			
			PV Participation Rates: City of Shasta Lake, 2012			

			Table B-3			
		Solar V	Water Heaters	– 2020		
Residential Units						
		Hot Water				
		Heater Energy	Solar Water	Energy Savings	Participation	
	Units	per Unit	Heater	per Unit	Rate	Total Savings
	(2020)	(therms/year)	Effectiveness	(therms/year)	(% of units)	(therms/year)
Single Family	3,281	196	67%	131.54	10%	43,152
Townhouse	27	170	67%	114.15	10%	303
2-4 unit apartment	239	135	59%	79.65	10%	1,901
5+ unit apartment	110	84	59%	49.30	10%	544
Total	3,656	-	-	-	-	45,899
Commercial Building	gs	!			'	•
		Hot Water				
		Heater Energy	Solar Water	Energy Savings	Participation	
	SQFT	per SQFT	Heater	per SQFT	Rate	Total Savings
	(2020)	(kBTU/year)	Effectiveness	(kBTU/year)	(% of SQFT)	(kBTU/year)
All Warehouse	171,073	0.00	40%	0.00	10%	0
Grocery	23,731	0.00	40%	0.00	10%	0
Health	23,276	17.34	40%	6.93	10%	16,141
Lodging	10,869	14.27	40%	5.71	10%	6,204
Restaurant	22,535	29.95	40%	11.98	10%	26,992
Retail	77,704	1.91	40%	0.77	10%	5,951
School	7,966	9.55	40%	3.82	10%	3,042
Small Office	6,834	1.23	40%	0.49	10%	337
Total	346,008	-	-	-	-	58,668

Measure BE-6: Solar Photovoltaic Systems

This measure estimates the reduction in electricity-related emissions resulting from installation of grid connected photovoltaic (PV) systems in residential and commercial uses. The measure uses National Renewable Energy Laboratory solar insolation data specific to Shasta Lake's geographic location and climate. For 2020, it was assumed that approximately 3% of single-family and town-home units would install 3-kilowatt grid-connected PV systems. It was also assumed that 1.5 MW of non-residential PV systems would be installed. See Table B-4 for calculations and assumptions associated with this measure.

Year	Progress Indicators	GHG Reduction (MT CO₂e/yr)	Sources
	3% of single-family homes install 3.0 kW solar PV systems		Solar Insolation: National Renewable Energy Laboratory Renewable Resource Data Center, 2011
2020	100,000 SF of non-residential PV systems installed in the community	867 MT CO₂e/yr	Participation rates: City of Shasta Lake, 2012. Building Data: Shasta County Assessor's Office parcel data

		e B-4 tems – 2020										
Single-Family Residential	Single-Family Residential											
Photovoltaic System Size per Generation Potential Electricity Generated												
Unit (kW) Number of SFR Units (kWh/sqft/year) (kWh/year)												
3.0 99 166 493,547												
Multi-Family Residential and O	Commercial											
Total Photovoltaic System	Area	Generation Potential	Electricity Generated									
Capacity Installed (MW)	(sqft)	(kWh/sqft/Year)	(kWh/Year)									
1.5	1.5 100,000 166 2,487,270											
Total Electricity Generated (k)	Wh/Year)		2,980,817									

Measure W-I: Water Conservation

To estimate GHG reductions associated with implementation of the City's proposed water conservation strategies, water demand data for 2008 from the City and population and employment growth projections from the SRTA traffic model were used to establish base-case and future year estimates under business-as-usual-and mitigated scenarios. Annual water savings were calculated by subtracting the mitigated scenario demand from the base-case scenario demand in both 2020 and 2035. The annual water savings were translated into GHG reductions by applying water-energy intensity factors (kWh/million gallons/year) and California-wide electricity-generation emissions factors (MT $CO_2e/kWh/year$). Separate water-energy intensity factors were applied to indoor and outdoor portions of water savings. The ratio of indoor water to outdoor water was based on estimates typical of northern central valley water use. See Table B-5 for assumptions and calculations used to quantify reductions from this measure.

Year	Progress Indicators	GHG Reduction (MT CO₂e/yr)	Sources
2020	20% reduction in per capita water demand	314 MT CO₂e/yr	Navigant Consulting, Inc. 2006. Refining Estimates of Water-Related Energy Use in California. California Energy Commission

	Table B-5 Senate Bill 7X: Per Capita Water Reduction												
2008 Water Co	onsumption												
(AF/yr)													
2,853			2,8	853	10,	,069	0.	283					
2020 Water Co	Per	cent	Total Urb	oan Water	_	rizon ar 1	w	er Capita ater Imption		Per Capita Water Isumption			
(AF/yr)		e (%)		AF)		lation		pita/yr)		/capita/yr)			
3,210		00%	3,:	210	11,	,210	0.	286		0.227			
2020 Water Sa	vings				•								
Total AF/yr (w	ithout SE	3 7X)					3,210						
Total AF/yr (with SB 7X) 2,541													
Water Savings	(AF/yr)						669						
Indoor/Outdo	or Water	Use Assur	mption				•						
Indoor % of to	tal						45%						
Outdoor % of	total						55%						
GHG Emission	Reductio	ns (indoo	r water)										
Water Energy Intensity (KWh/acre feet /year)	acre- ft/year	Total KWh	MWh	Emission F		Fact	ssion or (lb MWh)	Emissi Factor N2O/M	(lb	Total CO₂e Reduced (MT/year)			
1763	301	530,916	531	724.1	2	0.0	302	0.008	31	175			
GHG Emission Reductions (outdoor water)													
Water Energy Intensity (KWh/acre feet /year)	acre- ft/year	Total KWh	MWh	Emission F	/IWh)	Fact CH4/	ssion or (lb MWh)	Emissi Factor N2O/M	(lb Wh)	Total CO₂e Reduced (MT/year)			
1140	368	419,727		724.1	2	0.0	302	0.008	81	138			
TOTAL	669	950,643	951							314			

Measure SW-1: Enhanced Organic Waste Diversion

An inventory of the community's organic waste was created using Cal Recycle waste volume and characterization data. Using the first-order decay methodology from the 2006 IPCC guidelines, fugitive methane emissions from the organic landfill waste were calculated for base-case and mitigated scenarios. This measure assumes that residential and commercial uses will divert 50% of yard waste (highlighted in green in Tables B-7 and B-8) and construction/demolition waste (highlighted in blue in Tables B-6 and B-7) from landfills by 2020. This measure would apply to GHG emissions associated with new waste generated and would not apply to waste in place disposed prior to CAP implementation.

Calculations for this measure factored in the advanced methane recovery rate described in Measure SW-2 to avoid double counting emissions reductions.

Year	Progress Indicators	GHG Reduction (MT CO₂e/yr)	Sources
	Community increases diversion of yard waste by 50%		CalRecycle Waste Characterization Data, 2011
2020	Community increases diversion of construction and demolition waste by 50%	118 MT CO₂e/yr	IPCC, 2006 IPCC Guidelines for National Greenhouse Gas Inventories, Volume 5 Chapter 3.

Table B-6 Baseline Degradable Organic Carbon Disposed

Commercial Waste – Baseline Mass of Degradable Organic Carbon Disposed (DDOC mdt)

		Office	Corrugated	Coated								Construction/	Sludge/	
Year	Newspaper	Paper	Boxes	Paper	Food	Grass	Leaves	Branches	Lumber	Textiles	Diapers	Demolition	Manure	Total
2008	2.2	16.8	31.4	17.2	40.3	1.7	6.6	6.4	47.4	15.9	8.4	3.5	0.0	197.8
2009	2.2	17.0	31.7	17.4	40.7	1.7	6.7	6.4	47.9	16.1	8.5	3.6	0.0	199.7
2010	2.2	17.2	32.0	17.6	41.1	1.7	6.8	6.5	48.3	16.2	8.5	3.6	0.0	201.7
2011	2.2	17.3	32.3	17.7	41.5	1.7	6.8	6.6	48.8	16.4	8.6	3.6	0.0	203.7
2012	2.2	17.5	32.6	17.9	41.9	1.8	6.9	6.6	49.3	16.5	8.7	3.7	0.0	205.7
2013	2.3	17.7	32.9	18.1	42.3	1.8	7.0	6.7	49.8	16.7	8.8	3.7	0.0	207.7
2014	2.3	17.9	33.3	18.3	42.8	1.8	7.0	6.8	50.3	16.9	8.9	3.7	0.0	209.8
2015	2.3	18.0	33.6	18.4	43.2	1.8	7.1	6.8	50.8	17.0	9.0	3.8	0.0	211.9
2016	2.3	18.2	33.9	18.6	43.6	1.8	7.2	6.9	51.3	17.2	9.1	3.8	0.0	213.9
2017	2.4	18.4	34.3	18.8	44.0	1.9	7.2	7.0	51.8	17.4	9.1	3.8	0.0	216.1
2018	2.4	18.6	34.6	19.0	44.5	1.9	7.3	7.0	52.3	17.5	9.2	3.9	0.0	218.2
2019	2.4	18.8	34.9	19.2	44.9	1.9	7.4	7.1	52.8	17.7	9.3	3.9	0.0	220.4
2020	2.4	19.0	35.3	19.4	45.4	1.9	7.5	7.2	53.3	17.9	9.4	4.0	0.0	222.5

Residential Waste – Baseline Mass of Degradable Organic Carbon Disposed (DDOC mdt)

		Office	Corrugated	Coated								Construction/	Sludge/	
Year	Newspaper	Paper	Boxes	Paper	Food	Grass	Leaves	Branches	Lumber	Textiles	Diapers	Demolition	Manure	Total
2008	8.8	31.4	25.3	40.0	135.1	5.2	12.6	5.3	39.1	36.9	43.2	3.2	0.1	386.3
2009	8.9	31.7	25.5	40.4	136.4	5.3	12.7	5.4	39.4	37.3	43.6	3.2	0.1	390.1
2010	8.9	32.0	25.8	40.8	137.8	5.3	12.9	5.4	39.8	37.7	44.1	3.2	0.1	393.9
2011	9.0	32.4	26.1	41.2	139.2	5.4	13.0	5.5	40.2	38.0	44.5	3.3	0.1	397.8
2012	9.1	32.7	26.3	41.6	140.5	5.4	13.1	5.5	40.6	38.4	44.9	3.3	0.1	401.7
2013	9.2	33.0	26.6	42.0	141.9	5.5	13.3	5.6	41.0	38.8	45.4	3.3	0.1	405.7
2014	9.3	33.3	26.8	42.5	143.3	5.5	13.4	5.6	41.4	39.2	45.8	3.4	0.1	409.7
2015	9.4	33.7	27.1	42.9	144.7	5.6	13.5	5.7	41.8	39.6	46.3	3.4	0.1	413.8
2016	9.5	34.0	27.4	43.3	146.2	5.6	13.7	5.7	42.3	40.0	46.7	3.4	0.1	417.9
2017	9.6	34.3	27.6	43.7	147.6	5.7	13.8	5.8	42.7	40.4	47.2	3.5	0.2	422.0
2018	9.7	34.7	27.9	44.2	149.1	5.7	13.9	5.8	43.1	40.8	47.7	3.5	0.2	426.2
2019	9.8	35.0	28.2	44.6	150.5	5.8	14.1	5.9	43.5	41.2	48.1	3.5	0.2	430.4
2020	9.9	35.3	28.5	45.0	152.0	5.9	14.2	6.0	44.0	41.6	48.6	3.6	0.2	434.6

Table B-7 Mitigated Degradable Organic Carbon Disposed

Commercial Waste – Mitigated Mass of Degradable Organic Carbon Disposed (DDOC mdt)

		Office	Corrugated					_				Construction/	Sludge/	
Year	Newspaper	Paper	Boxes	Paper	Food	Grass	Leaves	Branches	Lumber	Textiles	Diapers	Demolition	Manure	Total
2008	2.2	16.8	31.4	17.2	40.3	0.8	6.6	6.4	23.7	15.9	8.4	3.5	0.0	173.2
2009	2.2	17.0	31.7	17.4	40.7	0.9	6.7	6.4	23.9	16.1	8.5	3.6	0.0	174.9
2010	2.2	17.2	32.0	17.6	41.1	0.9	6.8	6.5	24.2	16.2	8.5	3.6	0.0	176.7
2011	2.2	17.3	32.3	17.7	41.5	0.9	6.8	6.6	24.4	16.4	8.6	3.6	0.0	178.4
2012	2.2	17.5	32.6	17.9	41.9	0.9	6.9	6.6	24.6	16.5	8.7	3.7	0.0	180.2
2013	2.3	17.7	32.9	18.1	42.3	0.9	7.0	6.7	24.9	16.7	8.8	3.7	0.0	182.0
2014	2.3	17.9	33.3	18.3	42.8	0.9	7.0	6.8	25.1	16.9	8.9	3.7	0.0	183.8
2015	2.3	18.0	33.6	18.4	43.2	0.9	7.1	6.8	25.4	17.0	9.0	3.8	0.0	185.6
2016	2.3	18.2	33.9	18.6	43.6	0.9	7.2	6.9	25.6	17.2	9.1	3.8	0.0	187.4
2017	2.4	18.4	34.3	18.8	44.0	0.9	7.2	7.0	25.9	17.4	9.1	3.8	0.0	189.3
2018	2.4	18.6	34.6	19.0	44.5	0.9	7.3	7.0	26.1	17.5	9.2	3.9	0.0	191.1
2019	2.4	18.8	34.9	19.2	44.9	0.9	7.4	7.1	26.4	17.7	9.3	3.9	0.0	193.0
2020	2.4	19.0	35.3	19.4	45.4	1.0	7.5	7.2	26.7	17.9	9.4	4.0	0.0	194.9

Residential Waste - Mitigated Mass of Degradable Organic Carbon Disposed (DDOC mdt)

		Office	Corrugated	Coated								Construction/	Sludge/	
Year	Newspaper	Paper	Boxes	Paper	Food	Grass	Leaves	Branches	Lumber	Textiles	Diapers	Demolition	Manure	Total
2008	8.8	31.4	25.3	40.0	135.1	3.0	12.6	5.3	19.5	36.9	43.2	3.2	0.1	364.5
2009	8.9	31.7	25.5	40.4	136.4	3.0	12.7	5.4	19.7	37.3	43.6	3.2	0.1	368.1
2010	8.9	32.0	25.8	40.8	137.8	3.0	12.9	5.4	19.9	37.7	44.1	3.2	0.1	371.7
2011	9.0	32.4	26.1	41.2	139.2	3.1	13.0	5.5	20.1	38.0	44.5	3.3	0.1	375.4
2012	9.1	32.7	26.3	41.6	140.5	3.1	13.1	5.5	20.3	38.4	44.9	3.3	0.1	379.1
2013	9.2	33.0	26.6	42.0	141.9	3.1	13.3	5.6	20.5	38.8	45.4	3.3	0.1	382.8
2014	9.3	33.3	26.8	42.5	143.3	3.2	13.4	5.6	20.7	39.2	45.8	3.4	0.1	386.6
2015	9.4	33.7	27.1	42.9	144.7	3.2	13.5	5.7	20.9	39.6	46.3	3.4	0.1	390.5
2016	9.5	34.0	27.4	43.3	146.2	3.2	13.7	5.7	21.1	40.0	46.7	3.4	0.1	394.3
2017	9.6	34.3	27.6	43.7	147.6	3.2	13.8	5.8	21.3	40.4	47.2	3.5	0.2	398.2
2018	9.7	34.7	27.9	44.2	149.1	3.3	13.9	5.8	21.5	40.8	47.7	3.5	0.2	402.1
2019	9.8	35.0	28.2	44.6	150.5	3.3	14.1	5.9	21.8	41.2	48.1	3.5	0.2	406.1
2020	9.9	35.3	28.5	45.0	152.0	3.3	14.2	6.0	22.0	41.6	48.6	3.6	0.2	410.1

Measure SW-2: Methane Recovery

This measure estimates the reductions resulting from installation of a landfill gas recovery system at the West Central Landfill in order to comply with an adopted ARB regulation described as a discrete early action GHG emissions reduction measure in the AB 32 *Climate Change Scoping Plan*. Two landfills currently accept municipal solid waste (MSW) in Shasta County. The Anderson Landfill already has a landfill gas recovery system in place, and no efficiency upgrades are anticipated at this time. Table B-8 shows the percentage of total waste sent to each landfill that is attributed to Shasta Lake. It also shows the baseline and mitigated methane capture rate scenarios upon which emissions reductions were calculated.

This measure would apply to GHG emissions associated with new waste generated and waste-in-place disposed prior to GGRP implementation.

Year	Progress Indicators	GHG Reduction (MT CO₂e/yr)	Sources
2020	West Central Landfill achieves a methane control efficiency of 75%	2,551 MT CO₂e/yr	CalRecycle Waste Characterization Data, 2011 IPCC, 2006 IPCC Guidelines for National Greenhouse Gas Inventories, Volume 5 Chapter 3.

Table B-8 Waste Contributions per Landfill and Methane Capture Rates			
Landfill	Proportion of Total Refuse Received at Landfill from Shasta Lake	BAU Scenario – Methane Capture Rates	Mitigated Scenario – Methane Capture Rates
West Central Landfill	4.00%	0%	75%
Anderson Landfill	1.00%	80%	80%
Benton Landfill	0.00%	90%	90%

Source: Ascent Environmental, 2012

Measure T-I: Mixed Use Development

Research demonstrates that households located in areas of mixed use development including commercial retail, employment, and schools generate lower amounts of vehicle miles traveled than households located in single use residential areas. The City of Shasta Lake estimates that 70% of all new residential units will be developed in mixed-use development areas within the City. It is estimated that the households located in these mixed use development areas will generate 6% less VMT than business as usual development in the City. See Table B-9 for calculations and assumptions used to quantify VMT reductions.

Year	Progress Indicators	GHG Reduction (MT CO₂e/yr)	Sources
2020	70% of all new residential units constructed in mixed-use development	290 MT CO₂e/yr	Housing Unit Assumptions: Shasta County Forecast Assumptions, Dowling Associates, 2011 Percent Mixed Use: City of Shasta Lake, 2011 VMT Reduction Estimate: Travel and the Built Environment, Ewing and Cervero, 2001

Table B-9 Mixed Use Development VMT Reductions			
	Community Vehicle Miles Traveled (miles)	Fuel Consumption (gallons)	
Total New Development BAU	/MT - 2020		
Gasoline	10,812,662	566,108	
Diesel	1,135,031	177,349	
Total	11,947,692	743,456	
New Mixed Use Development VMT - 2020			
Gasoline	7,114,731	372,499	
Diesel	746,850	116,695	
Total	7,861,582	489,194	
VMT Reductions from Mixed U	lse Development		
Gasoline	454,132	23,777	
Diesel	47,671	7,449	
Total	501,803	31,225	
Building Inventory and Reduct	ion Assumptions	2020	
Total New Units		236	
New Mixed Used Units (70% of total)		165	
VMT Reduction Potential from Mixed Use Development		6%	

Note: Assumes average fuel efficiency of 19.1 miles/gallon for gasoline vehicles and 6.4 miles/gallon for diesel vehicles

Measure T-2: Bicycle Lane Expansion

This measure quantifies reductions resulting from increasing Shasta Lake's bicycle mode share through expansion of its bicycle infrastructure, primarily Class I and II bicycle facilities. This measure assumes the construction of 10 miles of new Class I and II facilities by 2020. Emissions reductions come from VMT differences between a BAU scenario and a mitigated scenario (see Table B-10). The CAPCOA methodology was used to help quantify VMT reductions based on the proposed bicycle infrastructure improvements. A mode share study conducted by Dill and Carr was used to help define assumptions regarding how additional bicycle lanes translate into increased bicycle mode share (see Table B-11). The methodology assumes that the ratio of additional bicycle lane mileage per community area correlates to increased bicycle mode share, above levels reported in the 2010 US Census.

Year	Progress Indicators	GHG Reduction (MT CO₂e/yr)	Sources
2020	10 new miles of Class I and II bicycles lanes constructed	14 MT CO₂e/yr	CAPCOA. Quantifying Greenhouse Gas Mitigation Measures: A Resource for Local Government to Assess Emissions Reductions from Greenhouse Gas Mitigation Measures. August, 2010. Dill, J and Carr, T. Bicycle Commuting and Facilities in Major U.S. Cities: If You Build Them, Commuters Will Use Them. 2003.

Table B-10			
Communitywide VMT Reductions – Bicycle Infrastructure Improvements			
BAU Scenario – Vehicles Miles Traveled			
	Community Travel (miles)	Fuel Consumption (gallons)	
Gasoline	85,673,144	4,485,505	
Diesel	8,993,314	1,405,205	
Total	94,666,458	5,890,710	
Mitigated Scenario – Vehicles Miles Traveled			
	Community Travel (miles)	Fuel Consumption (gallons)	
Gasoline	85,651,808	4,484,388	
Diesel	8,991,074	1,404,855	
Total	94,642,881	5,889,243	
BAU minus Mitigated Scenario			
	Community Travel (miles)	Fuel Consumption (gallons)	
Gasoline	21,337	1,117	
Diesel	2,240	350	
Total	23,577	1,467	

Table B-11	
Bicycle Infrastructure Assumptions	
Land Area of Community (sq miles)	10.5
Existing Scenario	
Bike Lanes (Class I and II)	10
Bike Lanes/sq mile	0.95
Mitigated Scenario	
Bike Lanes (Class I and II)	20
Bike Lanes/sq mile	1.90
% Increase in Bicycle Commute Mode Share for each Additional Mile of Bike Lane/sq mile	1.0%
Mitigated Bicycle Commute Mode Share	1.0%

Measure T-3: Pedestrian Environment Enhancements

This measure quantifies reductions resulting from pedestrian enhancements based on the EPA's Smart Growth INDEX (SGI) model, and uses a variety of indicators to measure changes in the pedestrian environment, including: sidewalk availability, ease of street crossing, connectivity of street/sidewalk system, terrain, and the pedestrian environment factor. This measure assumes that 3% of intersections within the city are improved to facilitate greater pedestrian crossing and that additional sidewalks are added to improve pedestrian circulation options. Emissions reductions come from VMT differences between a BAU scenario and a mitigated scenario. The SGI model was used to help develop VMT reduction assumptions based on the proposed changes in the measure. Table B-12 shows the VMT reduction assumptions, and Table B-13 shows the VMT reduction calculations for this measure.

Yea	ır	Progress Indicators	GHG Reduction (MT CO₂e/yr)	Sources
20	20	Improve pedestrian infrastructure and conditions in 3% of streets in the community	31 MT CO₂e/yr	EPA Pedestrian Smart Growth INDEX model

Table B-12						
Application of Pedestrian Environment Factor Elasticities to VMT						
Pedestrian Environment Factors (PEF)	Baseline	Mitigated				
Sidewalk Availability	1.0	2.0				
Ease of Street Crossing	1.0	2.5				
Connectivity of Street/Sidewalk System	1.0	1.0				
Terrain	1.0	1.0				
PEF Score	4.0	6.5				
Percent Change in PEF	-	0.625				
Smart Growth INDEX PEF Elasticity	-	-0.03				
Percent Change in VMT	-	-0.01875				
Percent of Community Retrofitted		3%				

Source: EPA Pedestrian Smart Growth INDEX model, adapted by AECOM, 2012

Table B-13						
Communitywide VMT Reductions – Pedestrian Environment Improvements						
BAU Vehicles Miles Traveled Scenario						
	Community Travel (miles)	Fuel Consumption (gallons)				
Gasoline	85,673,144	4,485,505				
Diesel	8,993,314	1,405,205				
Total	94,666,458	5,890,710				
Mitigated Vehicles Miles Traveled Scenario						
	Community Travel (miles)	Fuel Consumption (gallons)				
Gasoline	84,066,773	4,401,402				
Diesel	8,824,689	1,378,858				
Total	92,891,462	5,780,259				
VMT and Fuel Reduction from Measure						
	Community Travel (miles)	Fuel Consumption (gallons)				
Gasoline	48,191	2,523				
Diesel	5,059	790				
Total	53,250	3,314				

Measure GI-I: Urban Forest

This measure is based on extrapolating the carbon potential of a typical tree planting palette. The City's goal is that 3,000 new trees will be planted by public and private development by 2020. Carbon sequestration rates specific to the species and age of the planted trees were collected from the Center for Urban Forest Research (CUFR) Tree Carbon Calculator and used to calculate the annual sequestration potential of the trees from 2008 – 2020. For purposes of the calculation it was assumed that an equal number of trees will be planted each year between 2008 and 2020 though the exact number of trees planted per year may vary. See Tables B-14 and B-15 for carbon sequestration assumptions used in this measure.

Year	Progress Indicators	GHG Reduction (MT CO₂e/yr)	Sources
2020	Plant 3,000 new trees	190 MT CO₂e/yr	The Center for Urban Forest Research (CUFR) Tree Carbon Calculator, Central Valley Climate Zone.

Table B-14 Carbon Sequestration of Trees Planted 2012-2020 in 2020								
Year	Trees Planted per Year	Years of Growth	GHG Emissions Reductions (lbs CO ₂ e in 2020)	Carbon Sequestration (MT CO₂e in 2020)				
2012	380	0	116,516	52.9				
2013	380	1	95,014	43.1				
2014	380	2	74,910	34.0				
2015	380	3	56,085	25.4				
2016	380	4	40,567	18.4				
2017	380	5	27,675	12.6				
2018	380	6	16,877	7.7				
2019	380	7	0	0.0				
Cumulative Total in 2020	3,040	NA	427,644	194.0				

Note: Assumes age of tree at planting = 4 years

Table B-15												
	Carbon Sequestration per Species per Year of growth											
Species	Camphor Tree	Cinnamomum camphora	Modesto Ash	Fraxinus vlutina	Sweetgum	Liquidambar styraciflua	Roble Negro	Quercus ilex	Turkish Pine	Pinus brutia	AVEDAGE	
Age	per	_	per		per	_	per	_	per	_	per	_
	year 20	Total)%	year 20	Total)%	year 20	Total 0%	year 20	Total 0%	year 20	Total %	year	Total
1	0.6	0.6	1.5	1.5	0.2	0.2	0.0	0.0	0.6	0.6	0.3	0.6
2	0.6	1.2	13.7	15.2	0.2	0.4	0.5	0.5	0.6	1.2	1.4	3.7
3	2.6	3.8	30.0	45.2	0.2	0.6	3.1	3.6	4.9	6.1	3.7	11.9
4	6.0	9.8	43.7	88.9	0.7	1.3	8.0	11.6	12.3	18.4	6.4	26.0
5	10.3	20.1	54.3	143.2	1.7	3.0	14.3	25.9	21.5	39.9	9.3	46.4
6	13.1	33.2	58.6	201.8	2.5	5.5	18.3	44.2	27.5	67.4	10.9	70.4
7	16.6	49.8	63.2	265.0	3.7	9.2	23.5	67.7	35.1	102.4	12.9	98.8
8	21.2	71.0	68.2	333.2	5.4	14.5	30.1	97.9	44.8	147.2	15.4	132.8
9	26.9	97.9	73.6	406.8	7.9	22.4	38.6	136.5	57.2	204.3	18.6	173.6
10	34.2	132.1	79.4	486.2	11.6	34.0	49.5	186.0	73.0	277.3	22.5	223.1
11	37.6	169.7	80.7	566.9	13.7	47.7	54.2	240.2	78.4	355.7	24.0	276.0
12	41.3	211.0	81.9	648.8	16.1	63.8	59.4	299.6	84.1	439.9	25.7	332.6

Source: Center for Urban Forest Research, CUFR Model, USDA, 2008

Statewide Measures Reductions

For climate action planning purposes, baseline GHG emissions are projected under a business-as-usual scenario to a future year, assuming that conditions and consumption rates occurring in the baseline year would continue. However, even without local climate action planning, statewide measures and regulations would affect future business-as-usual GHG emissions.

Estimates of the local effect of statewide reduction measures should be conservative to avoid overestimating GHG reductions. In many cases, the regulation may not have the same effectiveness at a particular local level as it does on a statewide level. Furthermore, some regulations that affect certain industries or practices may occur more frequently in one jurisdiction than another and therefore various levels of statewide reductions would be anticipated in each jurisdiction. Therefore, AECOM has selected the following statewide reduction measures that would create reasonably foreseeable emissions reductions attributable to Shasta Lake at a local level.

Renewable Portfolio Standard

Executive Order S-21-09 established a statewide renewable energy portfolio target of 33% by year 2020. Therefore, California utilities, including PG&E, will increase their renewable portfolio standard (RPS) to at least 33% by year 2020. The GHG reductions associated with the RPS were estimated by evaluating PG&E's RPS increase from baseline year 2008 to year 2020 and 2035. PG&E's year 2008 baseline RPS-eligible electricity sources were determined to be approximately 12%. However, PG&E also maintains other renewable electricity sources that don't qualify for RPS (e.g., large hydroelectric sources); however, would also not generate GHG emissions. These non-RPS eligible sources account for approximately 20% of PG&E's year 2008 baseline electricity portfolio. Therefore, the anticipated change from baseline year 2008 to year 2020 is a 21% increase in RPS sources (i.e., 33% - 12% = 21%). Assuming that PG&E will only focus on RPS-eligible sources, year 2020 renewable portfolio would be approximately 53% (i.e., 33% RPS + 20% non-RPS = 53%). Although it is likely that PG&E would add additional RPS and non-RPS sources between 2020 and 2035, or that new regulations would require an increase in RPS sources, for a conservative analysis, the projections assume the 33% RPS and 20% non-RPS eligible renewable sources remained constant between 2020 and 2035. Table B-16 presents calculations used to estimate GHG emission reductions associated with the RPS.

Table B-16 Communitywide Renewable Portfolio Standard Calculations					
Parameter	2020	2035			
Total Business-As-Usual Electricity Emissions (MT CO₂e/yr)	53,629	59,371			
Business-As-Usual RPS ¹	12%	12%			
Target RPS	33%	33%			
Additional RPS Percent Increase	21%	21%			
Total Renewable, Non-Carbon Electricity Sources	53%	53%			
Total Electricity Emissions with RPS Target (MT CO₂e/yr) (Electricity BAU × (1-Additional RPS))	37,067	41,036			
Emission Reduction (MT CO₂e/yr)	16,562	18,335			

Notes: $MT CO_2e/yr = metric tons$ of carbon dioxide equivalent per year; BAU = business as usual; RPS = renewable portfolio standard

Source: AECOM 2012

Scoping Plan Transportation Measures

The AB 32 Climate Change Scoping Plan (Scoping Plan) has established several statewide measures that will contribute to California achieving its GHG reduction goal. Several statewide measures would affect the transportation-related business-as-usual emissions. In order to account for GHG reductions associated with Pavley I and the Low Carbon Fuel Standard (LCFS), the ARB-approved Pavley I and Low Carbon Fuel Standard Postprocessor Version 1.0 was used to estimate reductions from EMFAC2007 outputs (ARB 2010b). Table B-17 presents GHG emission reductions associated with Pavley I and the LCFS transportation measures.

The AB 32 Scoping Plan includes other transportation measures that would reduce motor vehicle emissions on a statewide level, which are not estimated in any ARB-approved models. AECOM has selected Medium- and Heavy-Duty Vehicle Efficiency and Pavley II as measures that can be reasonably assumed to be implemented and affect transportation emissions within Shasta Lake. To estimate the local effect of these reductions, AECOM divided the anticipated transportation emission reductions associated with the Scoping Plan transportation measures by the ARB-projected 2020 transportation emissions to estimate the percent reduction in transportation emissions attributed to implementation of the Scoping Plan. The percent reduction achieved by these measures from the state's total transportation sector was applied to the City's business-as-usual transportation emissions. This method assumes that the City will achieve the same relative level of transportation emission reductions associated with transportation measures as the Scoping Plan assumes at the statewide level. Table B-18 presents calculations used to estimate GHG emission reductions associated with the Medium- and Heavy-Duty Vehicle Efficiency and Pavley II transportation measures.

¹ Business-as-usual renewable portfolio standard (RPS) (year 2008) and non-RPS eligible resources were obtained from Pacific Gas and Electric.

Table B-17				
Pavley I and Low Carbon Fuel Standard Emission Reductions				
Preferred Project				
(MT CO ₂ e/yr)				
Transportation Measure	2020	2035		
Pavley I	11,931	25,083		
Low Carbon Fuel Standard	5,462	6,173		
Total	17,393	31,256		

Notes: MT CO₂e/yr = metric tons of carbon dioxide equivalents per year.

Source: AECOM 2012, ARB 2010b

	Table B-18									
	Communitywide Scoping Plan Measures Calculations									
Energy Source	Statewide Total Emissions (MMT CO ₂ e/yr) ¹	AB 32 Scoping Plan Reductions (MMT CO ₂ e/yr) ²	Percent	Shasta Lake Total Emissions	Shasta Lake Total Emissions with Reduction Measure	Emission Reductions (MT				
and Year			Reduction	(MT CO₂e/yr)	(MT CO₂e/yr)	CO₂e/yr)				
Med- and	Heavy-Duty Vehicle	Efficiency								
2020	168.10	1.4	0.03%	56,608	56,269	339				
2035 4	168.10	1.4	0.03%	78,196	77,707	489				
Pavley II										
2020	168.10	4.0	2.4%	56,608	55,000	1,608				
2035 4	168.10	4.0	2.4%	78,196	76,242	1,954				
Total Redu	Total Reductions									
2020	-	-	-	-	-	19,340 ⁵				
2035 4	-	-	-	-	-	33,699 ⁵				

Notes: MMT $CO_2e/yr = million$ metric tons of carbon dioxide equivalent per year; MT $CO_2e/yr = metric$ tons of carbon dioxide equivalent per year.

Source: AECOM 2012, ARB 2010c, ARB 2011.

¹ Obtained from the ARB's 2020 projected inventory.

² Obtained from ARB's updated AB 32 Scoping Plan implementation schedule.

³ Combines two AB 32 Scoping Plan action items: Heavy-Duty Vehicle Aerodynamic Efficiency Program and Medium- and Heavy-Duty Vehicle Hybridization Program

⁴ ARB has not projected California statewide emissions or emission reductions associated with the AB 32 Scoping Plan out to year 2035. It is anticipated that additional efficiency could increase the measures reductions; however, the same level of reductions was assumed for both 2020 and 2035.

⁵ Total reductions equal the sum of emissions reductions from Pavley I and Low Carbon Fuel Standard (see Table B-18) and the transportation measures described and presented above.

2008 and 2013 California Title-24 Standards

Impact of 2008 Title-24

The first step of this analysis estimates the reduction in energy-related emissions (i.e., electricity and natural gas) associated with new buildings constructed from January 2010 through December 2013. This construction is subject to the current (2008) Title 24 energy code and therefore more efficient than buildings constructed under the 2005 Title 24 energy code requirements. Business-as-usual electricity and natural gas consumption levels for residential and non-residential construction were established using the CEC's Residential Appliance Saturation Survey data and the Commercial End Use Survey data for Forecast Climate Zone 3. The California Energy Commission's (CEC) report entitled *Impact Analysis - 2008 Update to the California Energy Efficiency Standards for Residential and Nonresidential Buildings* provides data on the energy savings potential of construction subject to 2008 requirements compared to construction subject to the 2005 baseline requirements. This savings potential was applied to projected levels of residential and non-residential construction for the jurisdiction (see Table B-19).

Table B-19 Impact of 2008 T-24 on Building Energy Use Residential - Local Climate Zone					
Title-24 Period kWH/unit/year therms/unit/year					
T-24 2005 Residential (SFR) Energy Use	7,514	364			
T-24 2008 Residential (SFR) Energy Use	7,410	316			
% difference	-1.4%	-13.1%			

Non-Residential - Local Climate Zone					
Title-24 Period	kWH/unit/year	kBTU/unit/year			
T-24 2005 Residential (SFR) Energy Use	13.64	29.49			
T-24 2008 Residential (SFR) Energy Use	13.04	25.45			
% difference	-4.4%	-13.7%			

Note:

Impact of 2013 Title-24

The second step of this analysis estimates the reduction in energy-related emissions (i.e., electricity and natural gas) associated with new buildings constructed from January 2014 forward. The CAPCOA report "Quantifying Greenhouse Gas Mitigation Measures" provides a methodology for calculating the reduction in energy-related emissions (i.e., electricity and natural gas) resulting from new construction built to energy efficiency standards above the current (2008) Title 24 energy code. The methodology calculates the reduction in electricity and natural gas consumption for each percent increase over current Title 24 standards per residential and non-residential building type and climate zone.

⁻Used RASS 'SFR' category for residential.

⁻Used CEUS 'All Commercial' category for non-residential.

Baseline electricity and natural gas consumption levels per residential unit type were identified using CEC's Residential Appliance Saturation Survey data for Forecast Climate Zone 3. Mitigated levels of electricity and natural gas consumption levels per building type were calculated using the CAPCOA methodology. The measure assumes that all new buildings constructed after January 2014 will exceed 2008 Title 24 energy standards by 25%. This assumption was based on the following CEC press release. http://www.energy.ca.gov/title24/2013standards/rulemaking/documents/2013 Building Energy Efficiency Standards FAQ.pdf

Building Construction Projections

Projections of new residential development were developed from SCTPA traffic model inputs. Projections for new non-residential development were developed by using existing non-residential building area data from the County Assessors database and assuming the SCTPA traffic model employment growth rate to estimate growth in non-residential building stock.

CITY OF REDDING

GREENHOUSE GAS REDUCTION MEASURE QUANTIFICATION METHODOLOGY

The City of Redding's greenhouse gas reduction quantification methodology has not been prepared at this time and will be provided at a future date.

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Appendix C –

Target Setting Rationale

TARGET SETTING RATIONALE

AECOM recommends that the Shasta region jurisdictions utilize the following greenhouse gas (GHG) reduction targets within their climate action plans to demonstrate the jurisdictions' commitment to California's climate protection efforts. The appendix describes (a) existing California climate change legislation and State guidance relevant to establishing GHG reductions target and (b) recommended communitywide operations GHG reduction targets.

STATE LEGISLATION

The State of California has issued a variety of guidance relevant to the establishment of GHG reduction targets. The primary guidance relevant to local jurisdictions includes the following:

Executive Order S-3-05

Executive Order (EO) S-3-05 states that California is vulnerable to the effects of climate change, including reduced snowpack in the Sierra Nevada Mountains, exacerbation of California's existing air quality problems, and sea level rise. To address these concerns, the executive order established statewide targets to reduce GHG emissions to 2000 levels by 2010, to 1990 levels by 2020, and to 80% below 1990 levels by 2050.

Assembly Bill 32 and Climate Change Scoping Plan

Assembly Bill (AB) 32, the California Global Warming Solutions Act of 2006, requires California to reduce statewide GHG emissions to 1990 levels by 2020. AB 32 directs ARB to develop and implement regulations that reduce statewide GHG emissions. The Climate Change Scoping Plan (Scoping Plan) was approved by ARB in December 2008 and outlines the State's plan to achieve the GHG reductions required in AB 32. The Scoping Plan contains the primary strategies California will implement to achieve a reduction of 169 million metric tons of carbon dioxide equivalent, or approximately 28% from the State's projected 2020 emission levels.

In the Scoping Plan, ARB encourages local governments to adopt a reduction goal for municipal operations emissions and move toward establishing similar goals for community emissions that parallel the State commitment to reduce GHGs. The Plan identifies California's cities and counties as "essential partners" within the overall statewide effort and recommends that local governments set a GHG reduction target of 15 percent below 2008-2008 levels by the year 2020.

Senate Bill 375

Additionally, Senate Bill (SB) 375 (2008) established a process whereby regional targets for reduced passenger vehicle and light duty truck GHG emissions have been established for each Metropolitan Planning Organization (MPO) in the state, including the Shasta region. The Air Resources Board adopted targets for the Shasta region are zero percent per capita growth in 2020 and 2035. It should be noted that this is a regional target and not necessarily a target for each member jurisdiction.

Senate Bill 97

Senate Bill (SB) 97 acknowledges that climate change is a prominent environmental issue that requires analysis under the California Environmental Quality Act (CEQA). Pursuant to SB 97, the State CEQA Guidelines were updated in 2010 to include provisions for mitigating GHG emissions and/or the effects of GHG emissions. The amended CEQA Guidelines (Section 15183.5) allow jurisdictions to analyze and mitigate the significant effects of GHGs at a programmatic level by adopting a plan for the reduction of GHG emissions. Later, as individual projects are proposed, project specific environmental documents may tier from and/or incorporate by reference that existing programmatic review in their cumulative impacts analysis. If a plan is to be used for tiering or incorporation by reference purposes, it should contain enforceable reduction measures and demonstrate that it can reliably reduce the community's

GHG emissions to a degree that contributes its fair share to State emissions reduction efforts (see Attorney General's guidance below).

Attorney General Guidance

In March 2009 correspondence to local governments, the State Attorney General's Office emphasized and expanded upon this recommendation by stating that communitywide targets should align with an emissions trajectory that reflects aggressive GHG mitigation in the near term, and California's interim (1990 levels by 2020) and long-term (80 percent below 1990 levels by 2050) GHG emissions limits set forth in AB 32 and Executive Order S-3-05.

The Attorney General's August 31st 2009 letter to San Diego County states that GHG projections associated with a General Plan update should estimate the emission levels through the full planning horizon not just in 2020. Though the letter only explicitly calls for projections, it could be assumed that an emission reduction target would also be required.

Summary of State Guidance on Local Government Targets

Table C-1 provides a summary of the State of California's guidance to local governments regarding GHG reduction targets. This guidance applies to both local government operations and communitywide emissions reductions efforts.

Table C-1: Summary of State Guidance on Local Government Targets

Larget Year 2020		Interim Year Between 2020-2050	2050			
AB 32 Scoping Plan Recommended Target	15% below 2005-2008 levels	NA	NA			
Attorney General's Office Guidance	15% below 2005-2008 levels	Demonstrate a trajectory toward 2050 levels (e.g., 49% below 2005- 2008 levels by 2035)	80% below 1990 levels or 83% below 2005-2008 levels			

RECOMMENDED GHG TARGETS FOR SHASTA COUNTY JURISDICTIONS

To conform to the 2020-2035 GHG reduction targets of the Attorney General, AECOM recommends that Shasta County jurisdictions adopt the following 2020 and 2035 GHG reduction targets. Because 2008 serves as the year of the baseline inventory, the reduction targets are expressed as percent reductions below 2008 levels (see Tables C-2, C-3, C-4, and C-5 for a comparison of 2008 and 1990 baseline targets for each jurisdiction). These tables simply illustrate the magnitude of reductions that would be required to meet the Attorney General's Guidance shown in Table C-1.

2020 Target: 15 Percent below 2008 Levels

Selecting a reduction target that calls for GHG emissions to be 15 percent below 2008 levels by 2020 offers the following benefits:

- Consistent with current guidance offered by ARB and the California Attorney General's Office
- Demonstrates contribution to State AB 32 GHG emissions reduction goals for 2020

2035 Target: 49 Percent below 2008 Levels

A target that strives to reduce GHG emissions to be 49 percent below 2008 levels by 2035 provides the following benefits:

- Consistent with the guidance offered by the California Attorney General's Office
- Demonstrates a trajectory toward the State's long-term (EO-S-3-05) emissions reduction goals
- Aligns with SB-375 planning horizon

Table C-2: Comparison of 1990 and 2008 Based Targets - Unincorporated Shasta County

2008 Emissions Level From Inventory	Estimated 1990 Emissions Target Level (15% below 2008)
571,255	485,567

Target Year	Target Emissions Level	Percent Below 1990 Emission Levels	Percent Below 2008 Emission Levels
2020	485,567	0.00%	15.0%
2021	472,457	2.70%	17.3%
2022	459,832	5.30%	19.5%
2023	446,722	8.00%	21.8%
2024	433,611	10.70%	24.1%
2025	420,987	13.30%	26.3%
2026	407,876	16.00%	28.6%
2027	394,766	18.70%	30.9%
2028	382,141	21.30%	33.1%
2029	369,031	24.00%	35.4%
2030	355,921	26.70%	37.7%
2031	343,296	29.30%	39.9%
2032	330,186	32.00%	42.2%
2033	317,075	34.70%	44.5%
2034	304,451	37.30%	46.7%
2035	291,340	40.00%	49.0%
2036	278,230	42.70%	51.3%
2037	265,605	45.30%	53.5%
2038	252,495	48.00%	55.8%
2039	239,385	50.70%	58.1%
2040	226,760	53.30%	60.3%
2041	213,649	56.00%	62.6%
2042	200,539	58.70%	64.9%
2043	187,914	61.30%	67.1%
2044	174,804	64.00%	69.4%
2045	161,694	66.70%	71.7%
2046	149,069	69.30%	73.9%
2047	135,959	72.00%	76.2%
2048	122,848	74.70%	78.5%
2049	110,224	77.30%	80.7%
2050	97,113	80.00%	83.0%

2008 Emissions Level From Inventory	Estimated 1990 Emissions Target Level (15% below 2008)
88,625	75,331

Table C-3: Comparison of 1990 and 2008 Based Targets - City of Anderson

Anderson			
Target Year	Target Emissions Level	Percent Below 1990 Emission Levels	Percent Below 2008 Emission Levels
2020	75,331	0.00%	15.0%
2021	73,297	2.70%	17.3%
2022	71,339	5.30%	19.5%
2023	69,305	8.00%	21.8%
2024	67,271	10.70%	24.1%
2025	65,312	13.30%	26.3%
2026	63,278	16.00%	28.6%
2027	61,244	18.70%	30.9%
2028	59,286	21.30%	33.1%
2029	57,252	24.00%	35.4%
2030	55,218	26.70%	37.7%
2031	53,259	29.30%	39.9%
2032	51,225	32.00%	42.2%
2033	49,191	34.70%	44.5%
2034	47,233	37.30%	46.7%
2035	45,199	40.00%	49.0%
2036	43,165	42.70%	51.3%
2037	41,206	45.30%	53.5%
2038	39,172	48.00%	55.8%
2039	37,138	50.70%	58.1%
2040	35,180	53.30%	60.3%
2041	33,146	56.00%	62.6%
2042	31,112	58.70%	64.9%
2043	29,153	61.30%	67.1%
2044	27,119	64.00%	69.4%
2045	25,085	66.70%	71.7%
2046	23,127	69.30%	73.9%
2047	21,093	72.00%	76.2%
2048	19,059	74.70%	78.5%
2049	17,100	77.30%	80.7%
2050	15,066	80.00%	83.0%

Table C-4: Comparison of 1990 and 2008 Based Targets - City of Shasta Lake

2008 Emissions Level From Inventory	Estimated 1990 Emissions (15% below 2008)	Target	Level
571,255	485,567		

Target Year	Target Emissions Level	Percent Below 1990 Emission Levels	Percent Below 2008 Emission Levels
2020	122,358	15.0%	
2021	119,054	2.70%	17.3%
2022	115,873	5.30%	19.5%
2023	112,569	8.00%	21.8%
2024	109,265	10.70%	24.1%
2025	106,084	13.30%	26.3%
2026	102,780	16.00%	28.6%
2027	99,477	18.70%	30.9%
2028	96,296	21.30%	33.1%
2029	92,992	24.00%	35.4%
2030	89,688	26.70%	37.7%
2031	86,507	29.30%	39.9%
2032	83,203	32.00%	42.2%
2033	79,900	34.70%	44.5%
2034	76,718	37.30%	46.7%
2035	73,415	40.00%	49.0%
2036	70,111	42.70%	51.3%
2037	66,930	45.30%	53.5%
2038	63,626	48.00%	55.8%
2039	60,322	50.70%	58.1%
2040	57,141	53.30%	60.3%
2041	53,837	56.00%	62.6%
2042	50,534	58.70%	64.9%
2043	47,352	61.30%	67.1%
2044	44,049	64.00%	69.4%
2045	40,745	66.70%	71.7%
2046	37,564	69.30%	73.9%
2047	34,260	72.00%	76.2%
2048	30,957	74.70%	78.5%
2049	27,775	77.30%	80.7%
2050	24,472	80.00%	83.0%

Table C-5: Comparison of 1990 and 2008 Based Targets - City of Redding

2008 Emissions Level From Inventory	Estimated 1990 Emissions (15% below 2008)	Target	Level
958,570	814,784		

Target Year	Target Emissions Level	Percent Below 1990 Emission Levels	Percent Below 2008 Emission Levels		
2020	814,784	0.00%	15.0%		
2021	792,785	2.70%	17.3%		
2022	771,601	5.30%	19.5%		
2023	749,601	8.00%	21.8%		
2024	727,602	10.70%	24.1%		
2025	706,418	13.30%	26.3%		
2026	684,419	16.00%	28.6%		
2027	662,419	18.70%	30.9%		
2028	641,235	21.30%	33.1%		
2029	619,236	24.00%	35.4%		
2030	597,237	26.70%	37.7%		
2031	576,052	29.30%	39.9%		
2032	554,053	32.00%	42.2%		
2033	532,054	34.70%	44.5%		
2034	510,870	37.30%	46.7%		
2035	488,870	40.00%	49.0%		
2036	466,871	42.70%	51.3%		
2037	445,687	45.30%	53.5%		
2038	423,688	48.00%	55.8%		
2039	401,689	50.70%	58.1%		
2040	380,504	53.30%	60.3%		
2041	358,505	56.00%	62.6%		
2042	336,506	58.70%	64.9%		
2043	315,321	61.30%	67.1%		
2044	293,322	64.00%	69.4%		
2045	271,323	66.70%	71.7%		
2046	250,139	69.30%	73.9%		
2047	228,140	72.00%	76.2%		
2048	206,140	74.70%	78.5%		
2049	184,956	77.30%	80.7%		
2050	162,957	80.00%	83.0%		

Appendix D –

Economic Analysis

Shasta County - Estimated Cost to Jurisdiction of CAP Measure Implementation 2012-2020 Energy Measure Total Total Cost Effectiveness Annual Annual Annual One Time % External GHG Energy Efficiency Actions 2012-2020 Assumptions Measur (Annual Cost/ Labor Hours Labor Cost Direct Cost Direct Cost Funded Cost Reduction Annual MT CO₂e) Cost Cost Potential Annual Labor: NA Continue to promote PG&E incentives and energy BE-I Existing Buildings 0 0 0 0 0% 0 0 nnual Direct: NA onservation programs for older homes. ne-Time Direct: NA 10.600 201 53 Annual Labor: Assume one staff time at 15% FTE per year Develop comprehensive public outreach campaign Annual Direct: NA 312 12.000 0 15.000 25% 74,250 10.600 ne-Time Direct: Assumes \$15k in outreach campaign costs (e.g. website, pamphlets, posters) promoting energy-efficiency improvements. nnual Labor: Assume one staff time at 2.5% FTE per year Develop a priority permitting program for new nual Direct: NA BE-2 New Commercial 2.000 18,000 32,000 NA residential projects that demonstrate 15% higher 52 0 0% 4,600 56,652 One-Time Direct: Assumes \$18k developing priority permitting program (e.g., cosulting fees, BOS efficiency than Title 24 requirements. Annual Labor: Assume one staff time at 5% FTE per year Discuss applicable rebates and incentive programs nual Direct: NA BE-3 Commercial Indoor Lighting 4.000 with building developers during the building permit 104 0 10.000 0% 38.000 5.400 One-Time Direct: Assumes \$10k in outreach campaign costs (e.g. website, pamphlets, posters) 9,400 392 nual Labor: Assume one staff time at 5% FTE per year Provided targeted outreach to building Annual Direct: NA 104 4,000 0 0 0% 28,000 4,000 ne-Time Direct: NA owners/managers of large non-residential buildings nual Labor: Assume one staff time at 2.5% FTE per year Collaborate with PG&E to promote existing financial nnual Direct: NA incentives programs to encourage voluntary BE-4 Energy-Efficient Appliances 52 2,000 10,000 25% 18,000 2,600 One-Time Direct: Assumes \$10k in outreach campaign costs (e.g. website, pamphlets, posters) 0 replacement of inefficient appliances with new ENERGY STAR appliances 11,600 1,443 8 Annual Labor: Assumes one staff time at 2.5% FTE per year Advertise energy-efficient appliance rebates at annual Direct: Assumes \$10k for community events costs per year (e.g., event fees, posters, 52 2,000 10,000 25% 63.000 9.000 community events ne-Time Direct: NA nnual Labor: Assumes one staff time at 5% FTE per year Develop an outreach program with PG&E that informs property owners and businesses about smart grid and ne-Time Direct: Assumes \$10k in outreach campaign costs (e.g. website, pamphlets, posters) BE-5 Smart Grid Integration smart appliance technologies, as well as energy 104 4,000 0 10,000 25% 28,500 4,100 46,704 1,214 38 conservation opportunities using smart meter technology Measure Total Total Cost Effectiveness Annual Labor Annual Labor Annual Direct One Time % External GHG Annual 2012-2020 Renewable Energy Actions Assumptions Measure (Annual Cost/ Hours Cost Cost Direct Cost Funded Cost Reduction Annual MT CO₂e) Cost Cost **Potential** nnual Labor: Assumes one staff time at 6.3% FTE per year for overseeing outreach program Work with PG&E and California Solar Initiative to nual Direct: NA develop an outreach program to maximize installation BE-6 Solar Water Heaters 130 5,000 12,000 25% 35,250 5,000 One-Time Direct: Assumes \$12k in outreach campaign costs (e.g. website, pamphlets, posters) of solar hot water systems in residential and commercial buildings nual Labor: Assumes costs covered by BE-6 Action A Encourage the use of California Solar Initiative, US nnual Direct: NA EPA, PG&E, and other rebates for solar hot water 0 0% 0 0 One-Time Direct: NA 11,100 13 Annual Labor: Assume one staff time at 2.5% FTE per year for additional counter time Streamline permitting (e.g., building, electric, plumbing) Annual Direct: NA 52 2 000 0 7 500 0% 21.500 3 100 One-Time Direct: Assumes \$7.5k developing priority permitting program (e.g., consulting fees, for solar hot water system installation BOS hearing) - Note Split cost with BE-6 Action B Annual Labor: Assume one staff time at 3.8% FTE per year Remove fees associated with installation of solar 3,000 0% 21,000 3,000 nnual Direct: NA water heaters One-Time Direct: NA emove regulatory barriers to installation of PV nnual Direct: NA BE-7 Solar PV Systems 0 0 0 0% 20 000 2 900 20 000 One-Time Direct: Assumes \$20k developing priority permitting program (e.g., cosulting fees, BOS systems innual Labor: Assume one staff time at 3.8% FTE per year for additional counter time Provide streamlined permitting and waive permitting Annual Direct: NA 78 3,000 0 7,500 0% 28,500 4,100 ne-Time Direct: Assumes 7.5k developing priority permitting program (e.g., consulting fees, BOS fees related to installation of PV systems 12,000 6,315 2 aring) - Note Split cost with BE-6 Action C nual Labor: Assume one staff time at 6.3% FTE per year Develop public outreach campaign that explains nual Direct: NA benefits of PV systems, highlights available 130 5,000 12,000 25% 35,250 One-Time Direct: Assumes \$12k in outreach campaign costs (e.g. website, pamphlets, posters)

rebates/incentives, explains PPAs and identifies solar

48,000

10,000

122,000

NA

443,250

63,400

service providers in the area

Subtotal

								Total			Total	Measure	
C-1:4 V	M/	A -+:	Annual Labor	Annual Labor	Annual Direct	One Time	% External		Annual	A		GHG	Cost Effectiveness
Solid	Waste	Actions	Hours	Cost	Cost	Direct Cost	Funded	2012-2020	Cost	Assumptions	Measure	Reduction	(Annual Cost/
								Cost			Cost	Potential	Annual MT CO ₂ e)
1										Annual Labor: Assume one staff time at 5% FTE per year (e.g., site enforcement)			
		Adopt 75% lumber diversion ordinance applicable to								Annual Direct: NA			
SW-I	Lumber Waste Diversion	A residential and commercial construction and	104	4,000	0	15,000	0%	43,000	6,100	One-Time Direct: Assumes 15k developing ordinance (e.g., consulting fees, BOS hearing)	6,100	1,334	5
		renovation projects											
										Annual Labor: NA			
SW-2	Methane Recovery	Complete installation of methane capture facilities at	0	0	0	0	0%	0	0	Annual Direct: NA			
	,	West Central Landfill								One-Time Direct: No future cost estimated as already implemented			
		Evaluate future proposals for construction of landfill								Annual Labor: NA Annual Direct: NA	1,900	16,360	NA
		B energy-to-gas system at West Central Landfill	0	0	0	18,000	25%	13,500	1,900	One-Time Direct: Assumes 18k for evaluation of proposals (e.g., staff and consulting fees, BOS			
										hearing)			
Subto	tal		104	4,000	0	33,000	NA	56,500	8,000				
											T	Measure	
			Annual Labor	Annual Labor	Annual Direct	One Time	% External	Total	Annual		Total	GHG	Cost Effectiveness
Wate	r	Actions	Hours	Cost	Cost	Direct Cost	Funded	2012-2020	Cost	Assumptions	Measure	Reduction	(Annual Cost/
								Cost			Cost	Potential	Annual MT CO ₂ e)
	T									Annual Labor: Assumes one staff time at 2.5% FTE per year		i Otentiai	
		Develop informational materials that describe benefits		2 222			250/		2 400	Annual Direct: NA			
l I		of installing high-efficiency water fixtures/appliances	52	2,000	0	10,000	25%	18,000	2,600	One-Time Direct: Assumes \$10k in outreach campaign costs (e.g. website, pamphlets, posters)			
W-I	Residential Fixture and Fittings Retrofit									, 1000 FFF	3,600	94	38
		_ Identify water efficiency rebates or incentives								Annual Labor: Assumes one staff time at 1.25% FTE per year Annual Direct: NA			
		B applicable to unincorporated Shasta County residents	26	1,000	0	0	0%	7,000	1,000	One-Time Direct: NA			
Subto	tal		78	3,000	0	10,000	NA	25,000	3,600				
								Total			Total	Measure	
T		A	Annual Labor	Annual Labor	Annual Direct	One Time	% External		Annual	A		GHG	Cost Effectiveness
i rans	portation	Actions	Hours	Cost	Cost	Direct Cost	Funded	2012-2020	Cost	Assumptions	Measure	Reduction	(Annual Cost/
								Cost			Cost	Potential	Annual MT CO ₂ e)
										Annual Labor: Assumes one staff time at 20% FTE per year to oversee implementation			
										Annual Direct: Assumes average of \$1600/mile maintanence cost for bike path/lanes and 43 miles			
l I ₋ .	B	Pursue funding to implement Bicycle Transportation	414	14,000	40.000	2 002 200	F00/	1 2 42 000	101.000	of new bike path by 2020.			
T-I	Bicycle Lane Expansion	Plan; construct proposed bicycle paths	416	16,000	68,800	2,092,380	50%	1,342,990	191,900	One-Time Direct: Assumes 43 miles of new bike infrastructure by 2020 and 20% of the new infrastructure will be class 1 bike path with a \$214,100/mile construction cost and 80% of the new			
										infrastructure will be class 1 bike path with a \$214,100/mile construction cost and 60% of the new infrastructure will be class 2 bike lanes (requiring striping and signs) with a \$7,300/mile construction	194,100	127	1,526
										rost			
		Discuss benefits of providing end-of-trip facilities at								Annual Labor: Assumes one staff time at 1.9% FTE per year Annual Direct: NA			
		B large employment centers with project developers	39	1,500	0	5,000	0%	15,500	2,200	One-Time Direct: Assumes \$5k in outreach materials (e.g. website, pamphlets)			
T-2	Commute Trip Reduction	A Develop a ride-matching website	104	4,000	4,800	20,000	25%	61,200	8,700	Annual Labor: Assumes one staff time at 5% FTE per year to oversee ride match program Annual Direct: Assumes \$400/month management fee for rideshare website and software.			
	Communication Processing	7. Several a rise matering resiste		1,000	1,000	20,000	2570	01,200	0,700	One-Time Direct: Assumes \$20k purchase costs for rideshare software			
										Annual Labor: NA			
		Identify transit stops in high-activity areas that would	0	0	0	25,000	25%	18,750	2,700	Annual Direct: NA One-Time Direct: Assumes 25k for transit stop study (e.g., consulting fees)	15,400	70	220
		B benefit from additional enhancements (e.g., shelter,	0	0	0	25,000	23/6	16,730	2,700	Time Directary statistics 25k for damse steep stately (e.g., constituing rees)	13,400	70	220
Ц		seating, electronic arrival/departure information)		<u> </u>		<u> </u>	<u> </u>						
		C D	104	4.000			20/	20.000	4.000	Annual Labor: Assumes one staff time at 5% FTE per year to pursue grants			
		C Pursue funding for transit stop improvements	104	4,000	0	0	0%	28,000	4,000	Annual Direct: NA One-Time Direct: NA			
Subto	tal	<u> </u>	663	25,500	73,600	2,142,380	NA	1,466,440	209,500				
												Measure	
			Annual Labor	Annual Labor	Annual Direct	One Time	% External	Total	Annual		Total	GHG	Cost Effectiveness
Green	Infrastructure	Actions						2012-2020		Assumptions	Measure		(Annual Cost/
			Hours	Cost	Cost	Direct Cost	Funded	Cost	Cost		Cost	Reduction	Annual MT CO ₂ e)
												Potential	
		Work with PG&E to advertise the benefits of planting]		1				Annual Labor: Assumes one staff time at 5% FTE per year to pursue grants Annual Direct: NA			
GI-I	Enhance Urban Forest	A shade trees around buildings and parking lots	52	2,000	0	10,000	25%	18,000	2,600	One-Time Direct: Assumes \$10k in outreach campaign costs (e.g. website, pamphlets, posters)	32,652	30	1,088
Subto	tal		52	2,000	0	10,000	NA	18,000	2,600				
												Measure	
TOT	L COSTS 2012 2022		Annual Labor	Annual	Annual	One Time	% External	Total	Annual		Total	GHG	Cost Effectiveness
TOTA	L COSTS 2012 - 2020		Hours	Labor Cost	Direct Cost	Direct Cost	Funded	2012-2020	Cost		Measure	Reduction	(Annual Cost/
								Cost			Cost	Potential	Annual MT CO ₂ e)
Cost			2,145	82,500	83,600	2,317,380	NA	2,009,190	287,100				
	al FTE Staff		1.03	, , , , , ,	, , , , , ,	, , ,,,,,,	1		· ,	ı	1	<u>I</u>	1
···				1									

Other Assumptions

Years of Implementation (2020-2013)	7
County Staff FTE Salary and Benefits	\$ 80,000
FTE Hours per Year	2,080

NOTE: This analysis is only an estimate of measure implementation cost. The County and cities will work to foster partnerships and obtain grants to carry out these measures in a cost-effective manner.

City	City of Anderson - Estimated Cost to Jurisdiction of CAP Measure Implementation 2012-2020												
Energ	ЗУ												
Energy	Efficiency	Actions	Annual Labor Hours	Annual Labor Cost	Annual Direct Cost	One Time Direct Cost	% External Funded	Total 2012-2020 Cost	Annual Cost	Assumptions	Total Measure Cost	Measure GHG Reduction Potential	Cost Effectiveness (Annual Cost/ Annual MT CO ₂ e)
BE-I	Existing Buildings	Partner with PG&E to promote and improve utility A incentives for energy conservation programs for older homes and renovations.	52	2,000	0	10,000	0%	24,000	3,400	Annual Labor: Assume one staff time at 2.5% FTE per year Annual Direct: NA One-Time Direct: Assumes \$10k in outreach campaign costs (e.g. website, pamphlets, posters)		127	
		B Facilitate the use of energy efficient demonstration homes as an education and promotion tool.	52	2,000	0	5,000	0%	19,000	2,700	Annual Labor: Assume one staff time at 2.5% FTE per year Annual Direct: NA One-Time Direct: Assumes \$5k in outreach campaign costs (e.g. website, pamphlets, posters)	9,700		77
		C Consider development of a Property Assessed Clean Energy (PACE) program.	39	1,500	0	15,000	0%	25,500	3,600	Annual Labor: Assume one staff time at 1.9% FTE per year Annual Direct: NA One-Time Direct: Assumes \$15k developing PACE program (e.g., consulting fees, council hearing)			
BE-2	New Construction	Partner with PG&E to promote and provide utility A incentives for energy efficiency programs in new construction.	26	1,000	0	0	0%	7,000	1,000	Annual Labor: Assume one staff time at 1.3% FTE per year Annual Direct: NA One-Time Direct: NA	4,100	0	NA
		Develop a priority permitting program for new B construction projects that demonstrate 15% higher efficiency than Title 24 requirements.	26	1,000	0	15,000	0%	22,000	3,100	Annual Labor: Assume one staff time at 1.3% FTE per year Annual Direct: NA One-Time Direct Assumes \$15k developing priority permitting program (e.g., consulting fees, council hearing)	4,100	v	190
BE-3	Commercial Lighting	A Partner with PG&E to promote and provide utility incentives for commercial interior lighting retrofits.	52	2,000	0	10,000	0%	24,000	3,400	Annual Labor: Assume one staff time at 2.5% FTE per year Annual Direct: NA One-Time Direct: Assumes \$10k in outreach campaign costs (e.g. website, pamphlets, posters)			
		Discuss applicable rebates and incentive programs B with building developers during the building permit phase	26	1,000	0	10,000	0%	17,000	2,400	Annual Labor: Assume one staff time at 1.3% FTE per year for additional counter time Annual Direct: NA One-Time Direct: NA	8,500	183	46
		C Provided targeted outreach to building owners/managers of large non-residential buildings	0	0	0	0	0%	0	0	Annual Labor: Assumes cost covered by Action BE-3 A Annual Direct: NA One-Time Direct: NA	8,300	.00	70
		Develop a parking lot and public area lighting-specific outreach program.	26	1,000	0	12,000	0%	19,000	2,700	Annual Labor: Assume one staff time at 1.3% FTE per year Annual Direct: NA One-Time DirectAssumes \$12k in outreach campaign costs (e.g. website, pamphlets, posters)			
BE-4	Efficient Appliances	Collaborate with PG&E to promote existing financial incentives programs to encourage voluntary replacement of inefficient appliances with new ENERGY STAR appliances	26	1,000	0	10,000	25%	12,750	1,800	Annual Labor: Assume one staff time at 1.3% FTE per year Annual Direct: NA One-Time Direct: Assumes \$10k in outreach campaign costs (e.g. website, pamphlets, posters)	10,800	229	47
		B Advertise energy-efficient appliance rebates at community events	52	2,000	10,000	0	25%	63,000	9,000	Annual Labor: Assumes one staff time at 2.5% FTE per year Annual Direct: Assumes \$10k for community events costs per year (e.g., event fees, posters, handouts) One-Time Direct: NA			
BE-5	Smart Grid Integration	Develop an outreach program that informs property owners and businesses about smart grid and smart A appliance technologies, as well as energy conservation opportunities using smart meter technology.	39	1,500	0	10,000	25%	15,375	2,200	Annual Labor: Assumes one staff time at 1.9% FTE per year Annual Direct: NA One-Time Direct: Assumes \$10k in outreach campaign costs (e.g. website, pamphlets, posters)	29,114	711	41
Renewa	able Energy	Actions	Annual Labor Hours	Annual Labor Cost	Annual Direct Cost	One Time Direct Cost	% External Funded	Total 2012-2020 Cost	Annual Cost	Assumptions	Total Measure Cost	Measure GHG Reduction Potential	Cost Effectiveness (Annual Cost/ Annual MT CO ₂ e)
BE-6	Solar Water Heaters	Work with PG&E and California Solar Initiative to develop an outreach program to maximize installation of solar hot water systems in residential and commercial buildings.	52	2,000	0	10,000	25%	18,000	2,600	Annual Labor: Assumes one staff time at 2.5% FTE per year for overseeing outreach program Annual Direct: NA One-Time Direct: Assumes \$7.5k in outreach campaign costs (e.g. website, pamphlets, posters)			
		B Streamline permitting (e.g., building, electric, plumbing) for solar hot water system installation.	0	0	0	15,000	0%	15,000	2,100	Annual Labor: NA Annual Direct: NA One-Time Direct Assumes \$15k developing streamlined permitting program (e.g., consulting fees, Council hearing)	5,700	56	101
		Encourage the use of California Solar Initiative, US C EPA, PG&E, and other rebates for solar hot water heaters.	26	1,000	0	0	0%	7,000	1,000	Annual Labor: Assume one staff time at 1.3% FTE per year for additional counter time Annual Direct: NA One-Time Direct: NA			
Subto	otal		494	19,000	10,000	122,000	NA	288,625	41,000				

Solid	Waste	Actions	Annual Labor Hours	Annual Labor Cost	Annual Direct Cost	One Time Direct Cost	% External Funded	Total 2012-2020 Cost	Annual Cost	Assumptions	Total Measure Cost	Measure GHG Reduction Potential	Cost Effectiveness (Annual Cost/ Annual MT CO ₂ e)
SW-I	Enhanced Organic Waste Diversion	Enhance implementation of existing recycling and composting programs through education and A outreach, including specific enhanced yard waste and construction and demolition waste diversion programs.	130	5,000	0	12,000	0%	47,000	6,700	Annual Labor: Assumes one staff time at 6.3% FTE per year for overseeing outreach program and C&D site enforcement Annual Direct: NA One-Time Direct: Assumes \$12k in outreach campaign costs (e.g. website, pamphlets, posters)			
		B Incorporate waste reduction measures into future solid waste and recycling franchise agreements.	0	0	0	0	0%	0	0	Annual Labor: Assumes cost neutral Annual Direct: NA One-Time Direct: NA	10,900	159	68
		C Explore implementation of a commercial recycling program to divert commercial solid waste.	65	2,500	0	12,000	0%	29,500	4,200	Annual Labor: Assumes one staff time at 3.1% FTE per year for overseeing program Annual Direct: NA One-Time Direct Assumes \$12k in outreach campaign costs (e.g. website, pamphlets, posters)			
SW-2	Methane Recovery	Consult with County staff to verify the installed A methane capture system at the West central Landfill achieves the estimated 75% control efficiency.	0	0	0	0	0%	0	0	Annual Labor: NA Annual Direct: NA One-Time Direct No future cost estimated as already implemented	0	3,319	NA
Subto	otal		195	7,500	0	24,000	NA	76,500	10,900				
Trans	sportation	Actions	Annual Labor Hours	Annual Labor Cost	Annual Direct Cost	One Time Direct Cost	% External Funded	Total 2012-2020 Cost	Annual Cost	Assumptions	Total Measure Cost	Measure GHG Reduction Potential	Cost Effectiveness (Annual Cost/ Annual MT CO ₂ e)
T-I	Mixed Use Development	Conduct a community visioning process to identify the goals for commercial center retrofits and new mixed-use centers, and recommend sites with the highest potential.	0	0	0	25,000	50%	12,500	1,800	Annual Labor: NA Annual Direct: NA One-Time Direct: Assumes \$25k for visioning process and report (e.g., consulting fees, staff support, Council hearing)			
		B Create streamlined permitting process for higher density and mixed-use developments.	0	0	0	18,000	50%	9,000	1,300	Annual Labor: NA Annual Direct: NA One-Time Direct Assumes \$18k for development of higher density/mixed use streamlining program (e.g., consulting fees, staff support, Council hearing) Annual Labor: NA	7,000	821	9
		C Develop commercial center retrofit and mixed-use development design guidelines.	0	0	0	55,000	50%	27,500	3,900	Annual Direct: NA One-Time Direct: Assumes \$55k for development of design guidelines (e.g., consulting fees, staff support, Council hearing)			
T-2	Bicycle Lane Expansion	Continue to pursue grant funding opportunities to A implement the Anderson Bicycle Transportation Plan.	104	4,000	0	0	0%	28,000	4,000	Annual Labor: Assumes one staff time at 5% FTE per year to pursue grant funding Annual Direct: NA One-Time Direct: NA			
		B Establish standards for the ratio of bicycle lanes and paths to mile of road	39	1,500	0	5,000	0%	15,500	2,200	Annual Labor: Assumes one staff time at 1.9% FTE per year additional counter time Annual Direct: NA One-Time Direct: Assumes \$5k developing standards (e.g., consulting fees, Council hearing)			
		C Develop design guidelines and design standards to promote installation of bicycle infrastructure.		0	0	25,000	0%	25,000	3,600	Annual Labor: NA Annual Direct: NA One-Time Direct Assumes \$25k developing guidelines and standards (e.g., consulting fees, Council hearing)	57 200	23	2,534
		D Develop appropriate bicycle infrastructure for high traffic street segments and intersections.	156	6,000	32,000	352,800	50%	309,400	44,200	Annual Labor: Assumes one staff time at 7.5% FTE per year to oversee implementation Annual Direct: Assumes average of \$1600/mile maintanence cost for bike path/lanes and 10 miles of new bike path by 2020. One-Time Direct: Assumes 20 miles of new bike infrastructure by 2020 and 5% of the new infrastructure will be class 1 bike path with a \$214,100/mile construction cost and 95% of the new infrastructure will be class 2 bike lanes (requiring striping and signs) with a \$7,300/mile construction cost.	57,200 23		
		E Implement a bicycle way finding / signage program.	0	0	0	45,000	50%	22,500	3,200	Annual Labor: NA Annual Direct: NA One-Time Direct Assumes \$45k developing wayfinding/ signage program (e.g., planning and implementation)			
T-3	Pedestrian Environment Enhancements	Pursue Safe Routes-to-School and other funding for construction of new sidewalks, bicycle lanes, school crossings, traffic control, and roadway improvements.	260	10,000	25,000	300,000	50%	272,500	38,900	Annual Labor: Assumes one staff time at 12.5% FTE per year to oversee implementation Annual Direct: Assumes \$25K annual maintanence costs One-Time Direct: Assumes \$300k initial cost of improvements			
		Identify existing gaps in sidewalk infrastructure within the City and develop implementation plan to remove gaps and other barriers to pedestrian connectivity in the community.	0	0	0	25,000	75%	6,250	900	Annual Labor: NA Annual Direct: NA One-Time Direct: Assumes 25k for sidewalk gap analysis (e.g., consulting fees)	46,900	781	60
		Pursue grant funding for the repair and improvement C of existing sidewalks, the completion of any gaps in the sidewalk network.	104	4,000	0	0	0%	28,000	4,000	Annual Labor: Assumes one staff time at 5% FTE per year to pursue grant funding Annual Direct: NA One-Time Direct: NA			
		Develop ordinance that requires new discretionary projects to develop multiuse, when feasible.	26	1,000	0	15,000	0%	22,000	3,100	Annual Labor: Assumes one staff time at 1.3% FTE per year additional counter time Annual Direct: NA One-Time Direct: Assumes \$15k developing ordinance (e.g., consulting fees, Council hearing)			

Trans	sportation - Continued	Actions	Annual Labor Hours	Annual Labor Cost	Annual Direct Cost	One Time Direct Cost	% External Funded	Total 2012-2020 Cost	Annual Cost	Assumptions			
T-4	Commute Trip Reduction	A Develop a ride-matching website	52	2,000	4,800	20,000	25%	50,700	7,200	Annual Labor: Assumes one staff time at 2.5% FTE per year to oversee ride match program Annual Direct: Assumes \$400/month management fee for rideshare website and software. One-Time Direct: Assumes \$20k purchase costs for rideshare software			
		Identify transit stops in high-activity areas that would B benefit from additional enhancements (e.g., shelter, seating, electronic arrival/departure information)	0	0	0	15,000	25%	11,250	1,600	Annual Labor: NA Annual Direct: NA One-Time Direct Assumes 15k for transit stop study (e.g., consulting fees)	12,300	20	615
		C Pursue funding for transit stop improvements	91	3,500	0	0	0%	24,500	3,500	Annual Labor: Assumes one staff time at 4.4% FTE per year to pursue grants Annual Direct: NA One-Time Direct NA			
Subto	otal		832	32,000	61,800	900,800	NA	864,600	123,400				
Greei	n Infrastructure	Actions	Annual Labor Hours	Annual Labor Cost	Annual Direct Cost	One Time Direct Cost	% External Funded	Total 2012-2020 Cost	Annual Cost	Assumptions	Total Measure Cost	Measure GHG Reduction Potential	Cost Effectiveness (Annual Cost/ Annual MT CO ₂ e)
GI-I	Urban Forest	Develop outreach program to advertise the benefits A of planting shade trees around buildings and parking lots.	52	2,000	0	10,000	25%	18,000	2,600	Annual Labor: Assumes one staff time at 2.5% FTE per year to pursue grants Annual Direct: NA One-Time Direct: Assumes \$10k in outreach campaign costs (e.g. website, pamphlets, posters)			
		B Evaluate the carbon sequestration potential of planned urban forestry projects.	0	0	0	20,000	0%	20,000	2,900	Annual Labor: NA Annual Direct: NA One-Time Direct: Assumes \$20k for carbon analysis (e.g. consultant fees)	24,500	50	490
		C Indentify potential locations and plant trees within the downtown commercial district.	0	0	13,333	40,000	0%	133,333		Annual Labor: In this action labor is included in Annual Direct Cost Annual Direct: Assume \$100 per tree per year and 200 trees One-Time Direct: Assumes \$200 per tree and 200 new trees planted			
Subto	otal		52	2,000	13,333	70,000	NA	171,333	24,500				
	L COSTS 2012 - 2020		Annual Labor Hours	Annual Labor Cost	Annual Direct Cost	One Time Direct Cost	% External Funded	Total 2012-2020 Cost	Annual Cost		Total Measure Cost	Measure GHG Reduction Potential	Cost Effectiveness (Annual Cost/ Annual MT CO ₂ e)
Cost			1,573	60,500	85,133	1,116,800	NA	1,401,058	199,800				
Additional FTE Staff			0.76										

Other Assumption

Years of Implementation (2020-2013)	7
City Staff FTE Salary and Benefits	\$ 80,000
FTE Hours per Year	2,080

NOTE: This analysis is only an estimate of measure implementation cost. The County and cities will work to foster partnerships and obtain grants to carry out these measures in a cost-effective manner.

City	of Shasta Lake - Estima	ated Cost to Jurisdiction of CAP N	1easure In	plement	ation 2012	-2020							
Energ	gy												
nergy	Efficiency	Actions	Annual Labor Hours	Annual Labor Cost	Annual Direct Cost	One Time Direct Cost	% External Funded	Total 2012-2020 Cost	Annual Cost	Assumptions	Total Measure Cost	Measure GHG Reduction Potential	Cost Effectiven (Annual Cost/ Annual MT CO ₂ e
BE-I	Existing Buildings	Continue to promote and improve utility incentives for energy conservation programs for older homes and renovations through One-Stop Permit Center.	0	0	0	0	0%	0	0	Annual Labor: Assumes continuation of current Shasta Lake Electric initiatives Annual Direct: NA One-Time Direct: NA	2,700	25	109
		B Facilitate the use of energy efficient demonstration homes as an education and promotion tool.	52	2,000	0	5,000	0%	19,000	2,700	Annual Labor: Assume one staff time at 2.5% FTE per year Annual Direct: NA One-Time Direct: Assumes \$5k in outreach campaign costs (e.g. website, pamphlets, posters)			
BE-2	New Construction	Continue to promote and provide utility incentives for A energy efficiency programs in new residential buildings through One-Stop Permit Center.	0	0	0	0	0%	0	0	Annual Labor: Assumes continuation of current Shasta Lake Electric and City initiatives Annual Direct: NA One-Time Direct: NA	3,100	0	NA
		Develop a priority permitting program for new B residential projects that demonstrate 15% higher efficiency than Title 24 requirements.	26	1,000	0	15,000	0%	22,000	3,100	Annual Labor: Assume one staff time at 1.3% FTE per year Annual Direct: NA One-Time Direct: Assumes \$15k developing priority permitting program (e.g., consulting fees, council hearing)			
BE-3	Commercial Lighting	A Continue to promote and provide utility incentives for commercial interior lighting retrofits.	0	0	0	0	0%	0	0	Annual Labor: Assumes continuation of current Shasta Lake Electric initiatives Annual Direct: NA One-Time Direct: NA	2,700	137	20
		B Develop a parking lot and public area lighting-specific outreach program.	26	1,000	0	12,000	0%	19,000	2,700	Annual Labor: Assume one staff time at 1.3% FTE per year Annual Direct: NA One-Time Direct:Assumes \$12k in outreach campaign costs (e.g. website, pamphlets, posters)			
BE-4	Efficient Appliances	Continue community educational outreach and distribution of information regarding efficient appliances and utility rebate programs through the One Stop Permit Center.	0	0	0	0	0%	0	0	Annual Labor: Assumes continuation of current Shasta Lake Electric and City initiatives Annual Direct: NA One-Time Direct: NA	0	173	0
		B Continue the Kill-a-Watt program.	0	0	0	0	0%	0	0	Annual Labor: Assumes continuation of current Shasta Lake Electric and City initiatives Annual Direct: NA One-Time Direct: NA			
Renewa	able Energy	Actions	Annual Labor Hours	Annual Labor Cost	Annual Direct Cost	One Time Direct Cost	% External Funded	Total 2012-2020 Cost	Annual Cost	Assumptions	Total Measure Cost	Measure GHG Reduction Potential	Cost Effectivene (Annual Cost/ Annual MT CO ₂ e)
BE-5	Solar Water Heaters	Work with California Solar Initiative to develop an A outreach program to maximize installation of solar hot water systems in residential buildings.	52	2,000	0	8,000	0%	22,000	3,100	Annual Labor: Assumes one staff time at 2.5% FTE per year for overseeing outreach program Annual Direct: NA One-Time Direct: Assumes \$8k in outreach campaign costs (e.g. website, pamphlets, posters) Assumes cost sharing with BE- 6 Action A.	5,200	254	20
		B Streamline permitting (e.g., building, electric, plumbing) for solar hot water system installation.	0	0	0	15,000	0%	15,000	2,100	Annual Labor: NA Annual Direct: NA One-Time Direct: Assumes \$15k developing streamlined permitting program (e.g., consulting fees, Council hearing)	3,200	25.	20
BE-6	Solar PV Systems	Review City regulations, ordinances, and codes to A identify and remove, when appropriate, any barriers to solar system installation.	0	0	0	20,000	0%	20,000	2,900	Annual Labor: NA Annual Direct: NA One-Time Direct: Assumes \$20k developing priority permitting program (e.g., consulting fees, Council hearing)			
		Develop a solar outreach campaign that encourages B property owners to install PV systems and participate in PPA agreements with solar service providers.	52	2,000	0	8,000	0%	22,000	3,100	Annual Labor: Assumes one staff time at 2.5% FTE per year for overseeing outreach program Annual Direct: NA One-Time Direct: Assumes \$8k in outreach campaign costs (e.g. website, pamphlets, posters) Assumes cost sharing with BE- 7 Action B	6,000	867	7
Subto	otal		208	8,000	0	83,000	NA	139,000	19,700				
Wate	er	Actions	Annual Labor Hours	Annual Labor Cost	Annual Direct Cost	One Time Direct Cost	% External Funded	Total 2012-2020 Cost	Annual Cost	Assumptions			
W-I	Water Efficiency and Conservation	Continue to provide information to the public on A water conservation measures through the City's One-Stop Permit Center.	0	0	0	0	0%	0	0	Annual Labor: Assumes continuation of current City initiatives Annual Direct: NA One-Time Direct: NA			
		Continue to use automated water meter system to B gather hourly data and review usage patterns and notfly customers abnormal water usage.		0	0	0	0%	0	0	Annual Labor: Assumes continuation of current City initiatives Annual Direct: NA One-Time Direct: NA			
		Ensure compliance with the Water Efficient Landscape Ordinance (Shasta Lake Municipal Code Chapter C 15.10) by providing Application Checklists to developers and assisting with explaining requirements of the Code.	26	1,000	0	0	0%	7,000	1,000	Annual Labor: Assumes one staff time at 2.5% FTE per year additional counter time Annual Direct: NA One-Time Direct: NA			

					A 15: .	O T:	0/ =	Total					1
Vate	r - Continued	Actions	Annual Labor Hours	Annual Labor Cost	Annual Direct Cost	One Time Direct Cost	% External Funded	2012-2020	Annual Cost	Assumptions			
W-I	Water Efficiency and Conservation	Provide information to property owners and developers at the One-Stop Permit Center regarding the design, installation, management and maintenance of water efficient landscapes.	26	1,000	0	5,000	0%	12,000	1,700	Annual Labor: Assumes one staff time at 1.3% FTE per year additional counter time Annual Direct: NA One-Time Direct: Assumes \$5k in outreach campaign costs (e.g. website, pamphlets, posters)			
		Provide information regarding installation of graywater and rainwater systems for landscape irrigation and appropriate indoor applications through the One-Stop Permit Center.	26	1,000	0	5,000	0%	12,000	1,700	Annual Labor: Assumes one staff time at 1.3% FTE per year additional counter time Annual Direct: NA One-Time Direct: Assumes \$5k in outreach campaign costs (e.g. website, pamphlets, posters)	4,400	0	NA
Subto	otal	1	78	3,000	0	10,000	NA	31,000	4,400				
Solid	Waste	Actions	Annual Labor Hours	Annual Labor Cost	Annual Direct Cost	One Time Direct Cost	% External Funded	Total 2012-2020 Cost	Annual Cost	Assumptions	Total Measure Cost	Measure GHG Reduction Potential	Cost Effectiveness (Annual Cost/ Annual MT CO ₂ e)
SW-I	Enhanced Organic Waste Diversion	Enhance implementation of existing recycling and composting programs through education and outreach, including specific enhanced yard waste and construction and demolition waste diversion programs.	130	5,000	0	12,000	0%	47,000	6,700	Annual Labor: Assumes one staff time at 6.3% FTE per year for overseeing outreach program and C&D site enforcement Annual Direct: NA One-Time Direct: Assumes \$12k in outreach campaign costs (e.g. website, pamphlets, posters)			
		B Incorporate waste reduction measures into future solid waste and recycling franchise agreements.	0	0	0	0	0%	0	0	Annual Labor: Assumes cost neutral Annual Direct: NA One-Time Direct: NA	10,900	118	93
		C Implement a commercial recycling program to divert commercial solid waste.	65	2,500	0	12,000	0%	29,500	4,200	Annual Labor: Assumes one staff time at 3.1% FTE per year for overseeing program Annual Direct: NA One-Time Direct: Assumes \$12k in outreach campaign costs (e.g. website, pamphlets, posters)			
SW-2	Methane Recovery	Consult with County staff to verify the installed A methane capture system at the West central Landfill achieves the estimated 75% control efficiency.	0	0	0	0	0%	0	0	Annual Labor: NA Annual Direct: NA One-Time Direct: No future cost estimated as already implemented	0	2,551	NA
Subto	tal		195	7,500	0	24,000	NA	76,500	10,900				
Γrans	portation	Actions	Annual Labor Hours	Annual Labor Cost	Annual Direct Cost	One Time Direct Cost	% External Funded	Total 2012-2020 Cost	Annual Cost	Assumptions	Total Measure Cost	Measure GHG Reduction Potential	Cost Effectiveness (Annual Cost/ Annual MT CO ₂ e)
T-I	Mixed Use Development	A Update General Plan to incorporate healthy community goals and policies.	0	0	0	75,000	50%	37,500	5,400	Annual Labor: NA Annual Direct: NA One-Time Direct: Assumes \$75k for GP update (e.g., consulting fees, staff support, Council hearing)			
		Conduct a community visioning process to identify the goals for commercial center retrofits and new mixed-use centers, and recommend sites with the highest	0		0	25,000			1,800	Annual Labor: NA Annual Direct: NA One-Time Direct: Assumes \$25k for visioning process and report (e.g., consulting fees, staff			
		potential.	, ,	0	O		50%	12,500	1,000	support, Council hearing)	12,400	290	43
		potential. C Create streamlined permitting process for higher density and mixed-use developments.	0	0	0	18,000	50%	9,000	1,300	Annual Labor: NA Annual Direct: NA One-Time Direct: Assumes \$18k for development of higher density/mixed use streamlining program (e.g., consulting fees, staff support, Council hearing)	12,400	290	43
		Create streamlined permitting process for higher								Annual Labor: NA Annual Direct: NA One-Time Direct: Assumes \$18k for development of higher density/mixed use streamlining orogram (e.g., consulting fees, staff support, Council hearing) Annual Labor: NA Annual Direct: NA One-Time Direct: Assumes \$55k for development of design guidelines (e.g., consulting fees, staff support, Council hearing)	12,400	290	43
T-2	Bicycle Lane Expansion	C Create streamlined permitting process for higher density and mixed-use developments. Develop commercial center retrofit and mixed-use	0	0	0	18,000	50%	9,000	1,300	Annual Labor: NA Annual Direct: NA One-Time Direct: Assumes \$18k for development of higher density/mixed use streamlining program (e.g., consulting fees, staff support, Council hearing) Annual Labor: NA One-Time Direct: NA One-Time Direct: Assumes \$55k for development of design guidelines (e.g., consulting fees,	12,400	290	43
T-2	Bicycle Lane Expansion	C Create streamlined permitting process for higher density and mixed-use developments. D Develop commercial center retrofit and mixed-use development design guidelines. Continue to pursue grant funding opportunities to implement the Shasta Lake Bike Plan. For example, continue to pursue grant funding through Healthy Shasta to identify appropriate public locations for the	0	0	0	18,000	50%	9,000	1,300	Annual Labor: NA Annual Direct: NA One-Time Direct: Assumes \$18k for development of higher density/mixed use streamlining program (e.g., consulting fees, staff support, Council hearing) Annual Labor: NA One-Time Direct: Assumes \$55k for development of design guidelines (e.g., consulting fees, staff support, Council hearing) Annual Labor: Assumes one staff time at 5% FTE per year to pursue grant funding Annual Direct: NA	12,400	290	43
T-2	Bicycle Lane Expansion	Create streamlined permitting process for higher density and mixed-use developments. Develop commercial center retrofit and mixed-use development design guidelines. Continue to pursue grant funding opportunities to implement the Shasta Lake Bike Plan. For example, continue to pursue grant funding through Healthy Shasta to identify appropriate public locations for the installation of Healthy Shasta bicycle racks. B Establish standards for the ratio of bicycle lanes and	0 0	0 0 4,000	0 0	18,000	50%	9,000 27,500 28,000	1,300 3,900 4,000	Annual Labor: NA Annual Direct: NA One-Time Direct: Assumes \$18k for development of higher density/mixed use streamlining orogram (e.g., consulting fees, staff support, Council hearing) Annual Direct: NA One-Time Direct: Assumes \$55k for development of design guidelines (e.g., consulting fees, staff support, Council hearing) Annual Labor: Assumes one staff time at 5% FTE per year to pursue grant funding Annual Direct: NA One-Time Direct: NA Annual Labor: Assumes one staff time at 1.9% FTE per year additional counter time Annual Direct: NA	12,400	290	43

Tran	sportation - Continued	Actions	Annual Labor Hours	Annual Labor Cost	Annual Direct Cost	One Time Direct Cost	% External Funded	Total 2012-2020 Cost	Annual Cost	Assumptions			
T-2	Bicycle Lane Expansion Continued	E Implement a bicycle way finding / signage program.	0	0	0	45,000	50%	22,500	3,200	Annual Labor: NA Annual Direct: NA One-Time Direct: Assumes \$45k developing wayfinding/ signage program (e.g., planning and implementation)			
T-3	Pedestrian Environment Enhancements	Pursue Safe Routes-to-School and other funding for A construction of new sidewalks, bicycle lanes, school crossings, traffic control, and roadway improvements.	260	10,000	25,000	300,000	50%	272,500	38,900	Annual Labor: Assumes one staff time at 12.5% FTE per year to oversee implementation Annual Direct: Assumes \$25K annual maintanence costs One-Time Direct: Assumes \$300k initial cost of improvements			
		ldentify existing gaps in sidewalk infrastructure within the City and develop implementation plan to remove gaps and other barriers to pedestrian connectivity in the community.	0	0	0	25,000	75%	6,250	900	Annual Labor: NA Annual Direct: NA One-Time Direct: Assumes 25k for sidewalk gap analysis (e.g., consulting fees)		31	1,522
		Pursue grant funding for the repair and improvement o C existing sidewalks, the completion of any gaps in the sidewalk network.	f 104	4,000	0	0	0%	28,000	4,000	Annual Labor: Assumes one staff time at 5% FTE per year to pursue grant funding Annual Direct: NA One-Time Direct: NA	46,900 31		1,322
		Develop ordinance that requires new discretionary projects to develop multiuse, when feasible.	26	1,000	0	15,000	0%	22,000	3,100	Annual Labor: Assumes one staff time at 1.3% FTE per year additional counter time Annual Direct: NA One-Time Direct: Assumes \$15k developing ordinance (e.g., consulting fees, Council hearing)			
Subt	otal		689	26,500	57,000	940,800	NA	815,650	116,500				
Gree	n Infrastructure	Actions	Annual Labor Hours	Annual Labor Cost	Annual Direct Cost	One Time Direct Cost	% External Funded	Total 2012-2020 Cost	Annual Cost	Assumptions	Total Measure Cost	Measure GHG Reduction Potential	Cost Effectiveness (Annual Cost/ Annual MT CO ₂ e)
GI-I	Enhance Urban Forest	A Develop outreach program to advertise the benefits of planting shade trees around buildings and parking lots.	52	2,000	0	10,000	25%	18,000	2,600	Annual Labor: Assumes one staff time at 2.5% FTE per year to pursue grants Annual Direct: NA One-Time Direct: Assumes \$10k in outreach campaign costs (e.g. website, pamphlets, posters)			
		B Evaluate the carbon sequestration potential of planned urban forestry projects.	0	0	0	20,000	0%	20,000	2,900	Annual Labor: NA Annual Direct: NA One-Time Direct: Assumes \$20k for carbon analysis (e.g. consultant fees)	24,500	190	129
		C Indentify potential locations and plant trees within the downtown commercial district.	0	0	13,333	40,000	0%	133,333	19,000	Annual Labor: In this action labor is included in Annual Direct Cost Annual Direct: Assume \$100 per tree per year and 200 trees One-Time Direct: Assumes \$200 per tree and 200 new trees planted			
Subt	otal		52	2,000	13,333	70,000	NA	171,333	24,500				
	AL COSTS 2012 - 2020		Annual Labor	Annual	Annual Direct Cost	One Time Direct Cost	% External Funded	Total 2012-2020	Annual Cost		Total Measure	Measure GHG Reduction	Cost Effectiveness (Annual Cost/ Annual MT CO ₂ e)
TOTA	AL COSTS 2012 - 2020		Hours	Labor Cost	Direct Cost	Direct Cost	· and ca	Cost			Cost	Potential	Annual MT CO ₂ e)
Cost	AL COSTS 2012 - 2020		1,144 0.55	44,000	70,333	1,117,800	NA	Cost 1,202,483	171,600		Cost	Potential	Annual MT CO₂e)

Other Assumptions

-	
Years of Implementation (2020-2013)	7
City Staff FTE Salary and Benefits	\$ 80,000
FTE Hours per Year	2,080

NOTE: This analysis is only an estimate of measure implementation cost. The County and cities will work to foster partnerships and obtain grants to carry out these measures in a cost-effective manner.